A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** November 2, 1984 **NO.** 44

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/02/84	Last Week Ending: 10/26/84	Last Year Week Ending: 11/04/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,425	12,097	11,753	328	672
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	77.3	75.3	72.1		
Motor Gasoline					
Total motor gasoline production	6,372	6,341	6,265	31	107
Finished leaded motor gasoline production	2,490	2,490	2,795	0	-305
Finished unleaded motor gasoline production	3,882	3,851	3,470	31	412
Total motor gasoline stocks	230,720	229,309	224,781	1,411	5,939
Finished leaded motor gasoline stocks	82,629	83,667	91,816	-1,038	-9,187
Finished unleaded motor gasoline stocks	108,981	107,236	93,639	1,745	15,342
Distillate Fuel Oil					
Distillate fuel oil production	2,739	2,640	2,541	99	198
Distillate fuel oil stocks	155,116	155,278	161,550	-162	-6,434
Residual Fuel Oil					
Residual fuel oil production	1,010	849	707	161	303
Residual fuel oil stocks	51,169	49,079	47,529	2,090	3,640
Imports					
Crude oil imports	3,425	4,550	2,969	-1,125	456
Product imports	1,755	1,976	2,063	-221	-308
Crude Oil Stocks					
Crude oil stocks	332,340	340,940	355,039	-8,600	-22,699

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** November 2, 1984 **NO.** 44

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,087	1,040	1,044	1,405	74.3
Appal. No. 1	94	89	89	115	77.4
DISTRICT 1 TOTAL	1,181	1,129	1,133	1,520	74.5
Appal. No. 2	67	66	66	66	100.0
Ind., Ill., Ky.	1,643	1,558	1,560	2,309	67.6
Minn., Wis., Daks.	304	294	304	303	100.3
Okla., Kans., Mo.	721	655	666	755	88.2
DISTRICT 2 TOTAL	2,735	2,573	2,596	3,433	75.6
Inland Texas	488	467	479	615	77.9
Texas Gulf Coast	3,302	3,000	3,074	3,837	80.1
La. Gulf Coast	2,255	2,157	2,160	2,562	84.3
N. La. and Ark.	161	151	152	302	50.3
New Mexico	63	58	58	114	50.9
DISTRICT 3 TOTAL	6,269	5,833	5,923	7,430	79.7
DISTRICT 4 TOTAL	478	454	457	537	85.1
DISTRICT 5 TOTAL	2,423	2,316	2,316	3,154	73.4
TOTAL U.S.	13,086	12,305	12,425	16,074	77.3
TOTAL U.S.					
Weeks Ended:					
OCT. 26, 1984	12,792	11,952	12,097	16,074	75.3
NOV. 4, 1983	12,332	11,520	11,753	16,309	72.1
DISTRICTS 1-4					
Weeks Ended:					
NOV. 02, 1984	10,663	9,989	10,109	12,920	78.2
OCT. 26, 1984	10,429	9,670	9,810	12,920	75.9
NOV. 4, 1983	10,231	9,417	9,621	13,249	72.6

API WEEKLY STATISTICAL BULLETIN
Week Ended November 2, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	462	101	361	25	37	221	135
Appal. No. 1	33	15	18	1	--	25	6
DISTRICT 1 TOTAL	495	116	379	26	37	246	141
Appal. No. 2	35	15	20	3	--	15	7
Ind., Ill., Ky.	1,046	400	646	19	72	322	49
Minn., Wis., Daks.	158	59	99	8	22	81	10
Okla., Kans., Mo.	351	163	188	11	35	157	13
DISTRICT 2 TOTAL	1,590	637	953	41	129	575	79
Inland Texas	280	130	150	34	23	116	24
Texas Gulf Coast	1,581	545	1,036	8	247	707	276
La. Gulf Coast	1,032	406	626	20	279	469	110
N. La. and Ark.	34	16	18	6	--	50	8
New Mexico	36	16	20	9	2	11	--
DISTRICT 3 TOTAL	2,963	1,113	1,850	77	551	1,353	418
DISTRICT 4 TOTAL	236	156	80	12	26	135	12
DISTRICT 5 TOTAL	1,088	468	620	44	251	430	360
TOTAL U.S.	6,372	2,490	3,882	200	994	2,739	1,010
TOTAL U.S. Weeks Ended:							
OCT. 26, 1984	6,341	2,490	3,851	206	1,023	2,640	849
NOV. 4, 1983	6,265	2,795	3,470	161	878	2,541	707
DISTRICTS 1-4 Weeks Ended:							
NOV. 02, 1984	5,284	2,022	3,262	156	743	2,309	650
OCT. 26, 1984	5,349	2,110	3,239	155	750	2,229	521
NOV. 4, 1983	5,239	2,315	2,924	124	618	2,181	463

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended November 2, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	6,297	2,600	3,696	1	81	997	13,442	1,328	--
Central Atlantic	30,035*	10,045*	16,199*	3,791	602	5,196*	39,578	21,052*	13,126
Lower Atlantic	26,862	11,121	15,419	322	246	3,439	17,851	4,280	386
DISTRICT 1 TOTAL	63,194*	23,766*	35,314*	4,114	929	9,632*	70,871	26,660*	13,512
DISTRICT 2 TOTAL	64,624*	26,330	30,629*	7,665	1,250	10,002	38,517	3,731	18,898
DISTRICT 3 TOTAL	69,877	20,869	30,697	18,311	2,310	14,359	31,141	10,831*	50,987
DISTRICT 4 TOTAL	6,379	2,819	1,970	1,590	375	766	3,427	685	2,289
DISTRICT 5 TOTAL	26,646	8,845	10,371	7,430	1,602	5,524	11,160	9,262	24,930
TOTAL U.S.	230,720	82,629	108,981	39,110	6,466	40,283	155,116	51,169	110,616
TOTAL U.S. **Weeks Ended:**									
OCT. 26, 1984	229,309*	83,667*	107,236*	38,406	6,612	39,498*	155,278	49,079*	111,006
NOV. 4, 1983	224,781	91,816	93,639	39,326	6,408	37,267	161,550	47,529	111,466
DISTRICTS 1–4 **Weeks Ended:**									
NOV. 02, 1984	204,074	73,784	98,610	31,680	4,864	34,759	143,956	41,907	85,686
OCT. 26, 1984	202,804*	75,317*	96,781*	30,706	4,832	33,803*	144,113	40,078*	86,078
NOV. 4, 1983	198,224	82,921	84,004	31,299	4,861	30,976	150,967	39,841	87,865

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended November 2, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 02, 1984	5,905.5	6,030.0	3,208	306	264,422
OCT. 26, 1984	5,905.5	--	4,291	238	264,446
OCT. 19, 1984	5,905.5	--	3,059	275	260,615
OCT. 12, 1984	5,905.5	--	3,124	176	261,539
DISTRICT 5 TOTAL					
NOV. 02, 1984	2,876.9	2,768.0	217	--	67,918 ‡
OCT. 26, 1984	2,876.9	--	259	--	76,494
OCT. 19, 1984	2,876.9	--	247	--	75,720
OCT. 12, 1984	2,876.9	--	329	14	75,574

‡INCLUDES 17,864 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
NOV. 02, 1984	8,782.4	8,798.0	3,425	306	332,340 ‡
OCT. 26, 1984	8,782.4	--	4,550	238	340,940
OCT. 19, 1984	8,782.4	--	3,306	275	336,335
OCT. 12, 1984	8,782.4	--	3,453	190	337,113
NOV. 4, 1983	8,771.0/a	--	2,969	269	355,039

/a - DOE actual for October 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 02, 1984	15,851	75,448	159,313	13,810	264,422	67,918 ‡	332,340 ‡
OCT. 26, 1984	18,230	76,320	156,123	13,773	264,446	76,494	340,940
NOV. 4, 1983	16,497	78,312	164,240	12,590	271,639	83,400	355,039

---

[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 2, 1984

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	27	--	27	--	--	--	63	19	--	--	109
Central Atlantic	223	88	135	--	10	103	454	2	--	36	828
Lower Atlantic	37	18	19	--	33	31	59	--	--	--	160
DISTRICT 1 TOTAL											
NOV. 02, 1984	287	106	181	--	43	134	576	21	--	36	1,097
OCT. 26, 1984	386	169	217	--	80	472	312	15	--	36	1,301
OCT. 19, 1984	368	146	222	--	68	472	346	18	5	25	1,302
OCT. 12, 1984	236	80	156	--	--	242	592	88	--	--	1,158
DISTRICTS 2-4 TOTAL											
NOV. 02, 1984	23	6	17	--	--	--	86	170	132	199	610
OCT. 26, 1984	22	5	17	--	--	4	116	80	148	229	599
OCT. 19, 1984	21	9	12	--	--	3	85	64	189	264	626
OCT. 12, 1984	23	8	15	--	--	3	145	68	185	230	654
DISTRICT 5 TOTAL											
NOV. 02, 1984	--	--	--	--	--	--	3	12	--	33	48
OCT. 26, 1984	3	--	3	--	20	9	5	11	--	28	76
OCT. 19, 1984	13	1	12	--	3	9	14	16	6	34	95
OCT. 12, 1984	13	--	13	--	--	10	13	9	15	41	101
TOTAL U.S.	310	112	198	--	43	134	665	203	132	268	1,755
TOTAL U.S. **Weeks Ended:**											
OCT. 26, 1984	411	174	237	--	100	485	433	106	148	293	1,976
OCT. 19, 1984	402	156	246	--	71	484	445	98	200	323	2,023
OCT. 12, 1984	272	88	184	--	--	255	750	165	200	271	1,913
NOV. 4, 1983	331	188	143	--	38	307	842	150	232	163	2,063

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

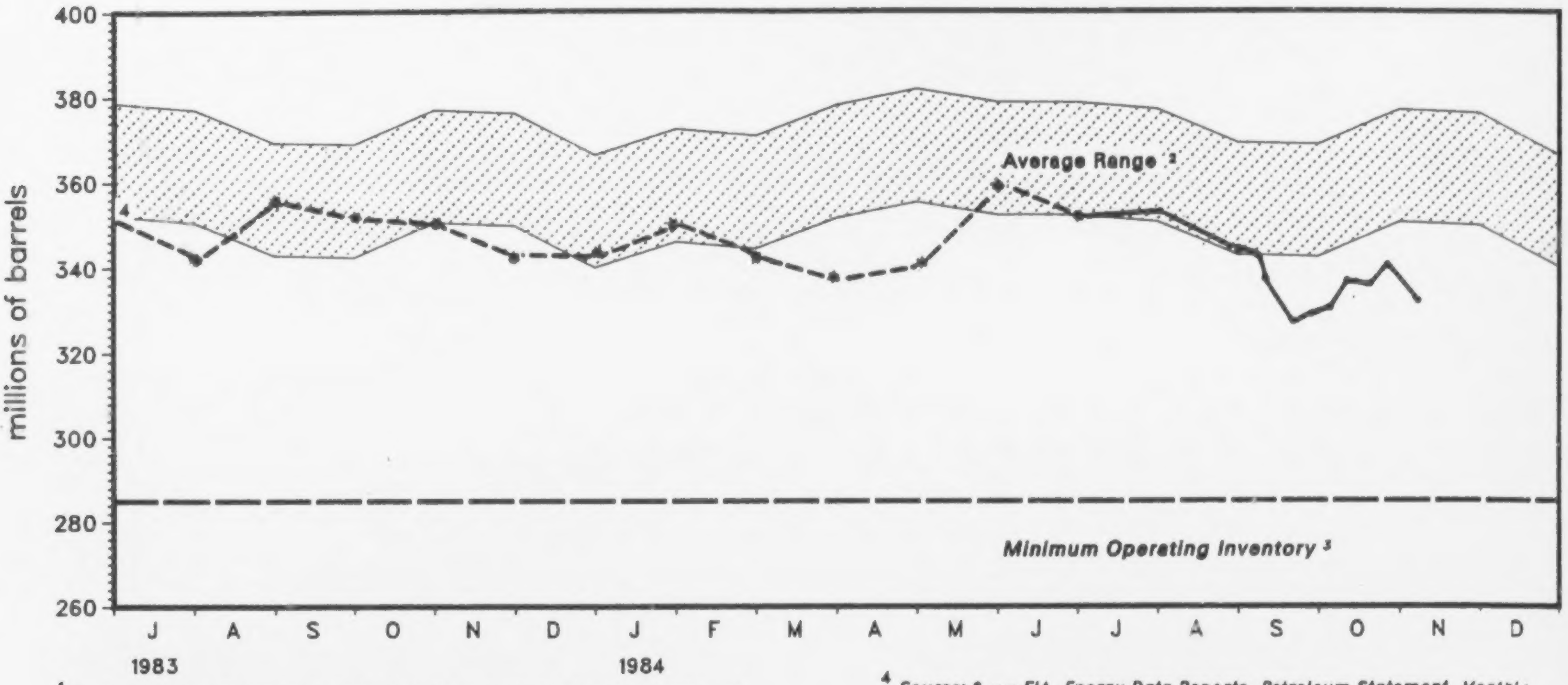
API STATISTICAL BULLETIN
WEEK ENDED: NOV. 02, 1984

REVISIONS

10/26/84	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	30,581
			DISTRICT 1 TOTAL	63,115
			DISTRICT 2 TOTAL	66,644
			TOTAL U.S.	229,309
			DISTRICTS 1-4	202,804
		LEADED MGAS	CENTRAL ATLANTIC	10,687
			DISTRICT 1 TOTAL	24,327
			TOTAL U.S.	83,667
			DISTRICTS 1-4	75,317
		UNLEADED MGAS	CENTRAL ATLANTIC	15,749
			DISTRICT 1 TOTAL	34,341
			DISTRICT 2 TOTAL	30,947
			TOTAL U.S.	107,236
			DISTRICTS 1-4	96,781
		KEROSINE JET	CENTRAL ATLANTIC	4,979
			DISTRICT 1 TOTAL	9,524
			TOTAL U.S.	39,498
			DISTRICTS 1-4	33,803
		RESIDUAL FUEL	CENTRAL ATLANTIC	20,634
			DISTRICT 1 TOTAL	26,024
			DISTRICT 3 TOTAL	9,890
			TOTAL U.S.	49,079
			DISTRICTS 1-4	40,078

Week Ended November 2, 1984

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

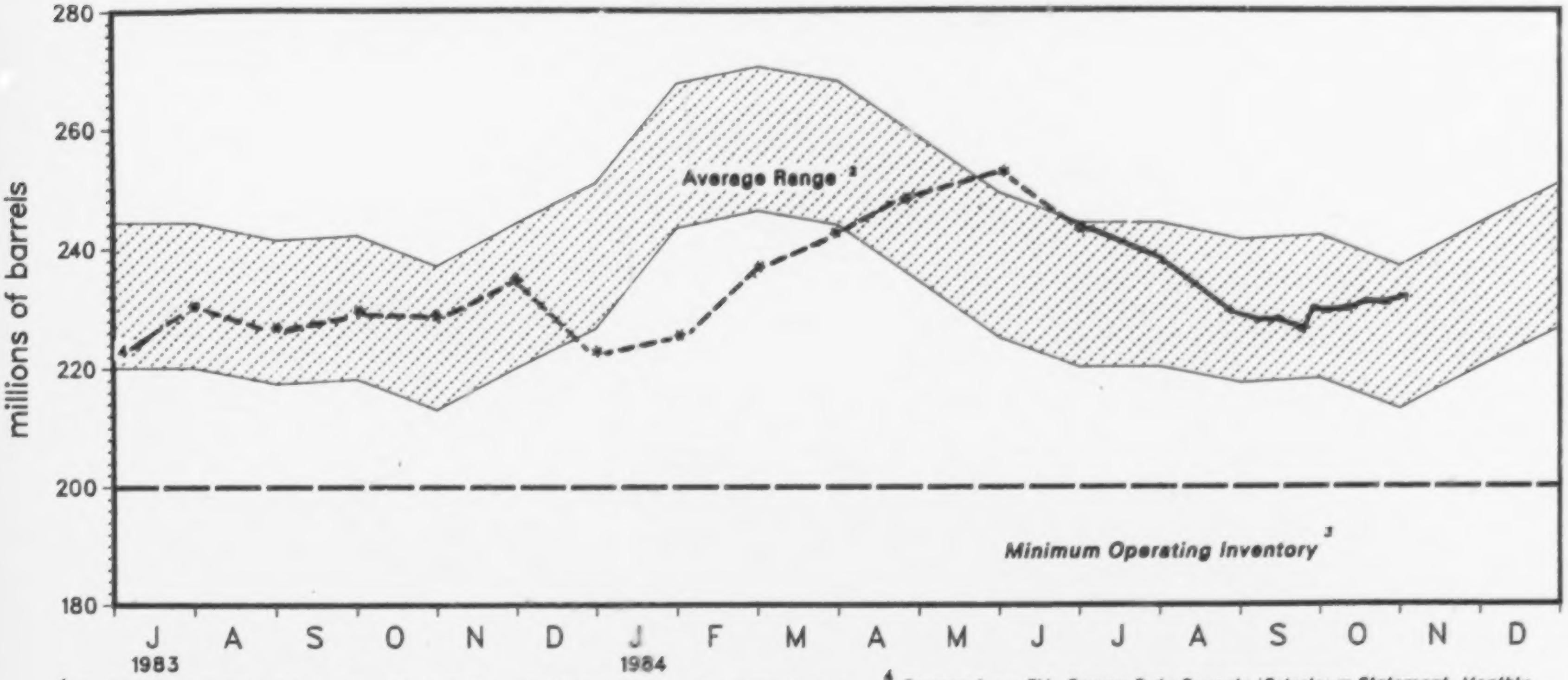
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistics systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended November 2, 1984

Motor Gasoline Stocks at Primary Level[1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

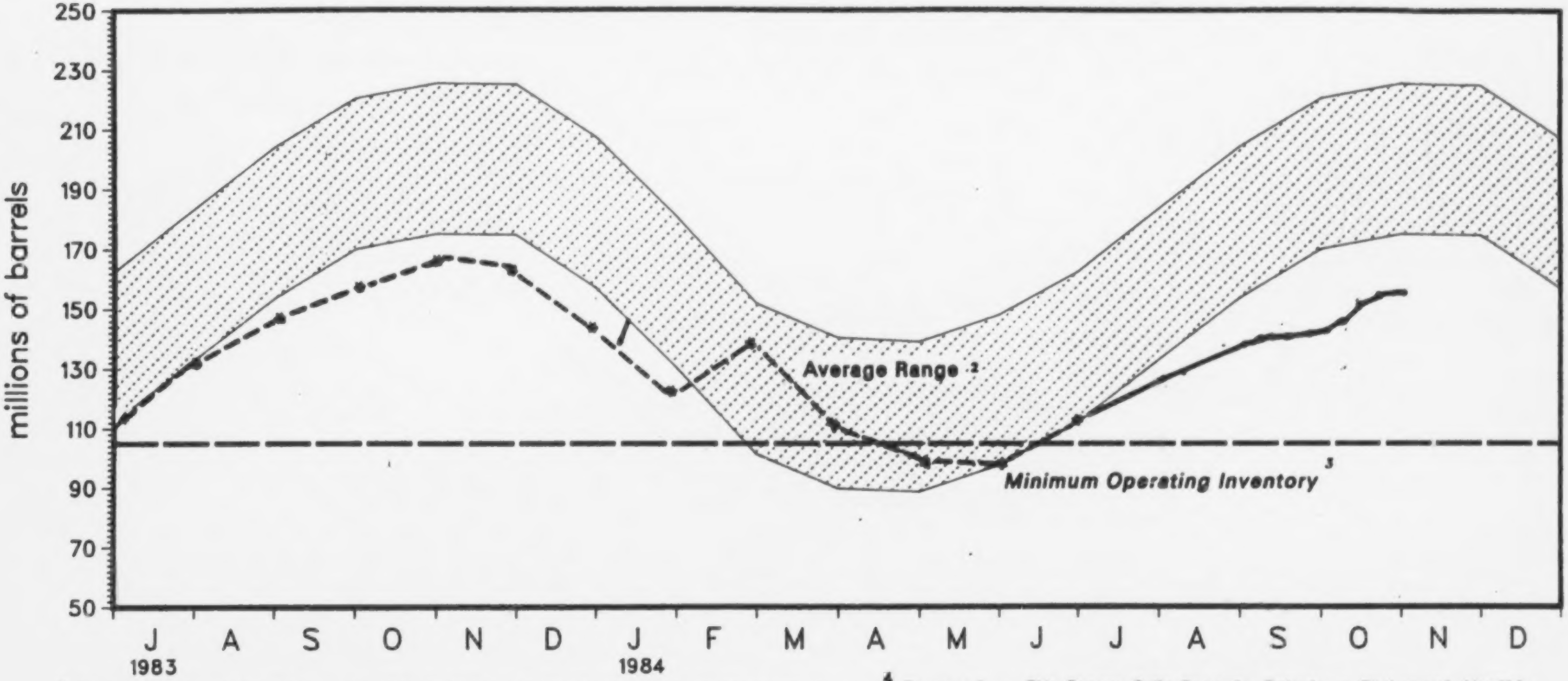
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended November 2, 1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** November 9, 1984 **NO.** 45

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/09/84	Last Week Ending: 11/02/84	Last Year Week Ending: 11/11/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units *	12,113	12,425	12,019	-312	94
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	75.4	77.3	73.7		
Motor Gasoline					
Total motor gasoline production	6,595	6,376	6,667	219	-72
Finished leaded motor gasoline production	2,579	2,476	2,792	103	-213
Finished unleaded motor gasoline production	4,016	3,900	3,875	116	141
Total motor gasoline stocks	232,835	231,419	227,540	1,416	5,295
Finished leaded motor gasoline stocks	84,781	83,015	93,213	1,766	-8,432
Finished unleaded motor gasoline stocks	108,753	109,294	95,138	-541	13,615
Distillate Fuel Oil					
Distillate fuel oil production	2,766	2,739	2,605	27	161
Distillate fuel oil stocks	155,752	156,170	164,174	-418	-8,422
Residual Fuel Oil					
Residual fuel oil production	846	1,010	717	-164	129
Residual fuel oil stocks	51,875	51,169	47,881	706	3,994
Imports					
Crude oil imports	3,993	3,425	3,765	568	228
Product imports	1,450	1,755	1,827	-305	-377
Crude Oil Stocks					
Crude oil stocks	343,972	333,340	360,901	10,632	-16,929

*Scheduled and unscheduled shutdowns caused decreases of 169,000 bbl. per day in the Texas Gulf Coast District, 107,000 bbl. per day in the Louisiana Gulf Coast District and 154,000 bbl. per day in District 5 (West Coast).

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 For Week Ended November 9, 1984 NO. 45

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,199	1,067	1,073	1,405	76.4
Appal. No. 1	94	88	88	115	76.5
DISTRICT 1 TOTAL	1,293	1,155	1,161	1,520	76.4
Appal. No. 2	70	65	65	66	98.5
Ind., Ill., Ky.	1,878	1,626	1,640	2,309	71.0
Minn., Wis., Daks.	327	307	316	303	104.3
Okla., Kans., Mo.	805	704	723	755	95.8
DISTRICT 2 TOTAL	3,080	2,702	2,744	3,433	79.9
Inland Texas	467	441	454	615	73.8
Texas Gulf Coast	3,287*	2,842	2,905	3,837	75.7
La. Gulf Coast	2,214	2,043	2,053	2,562	80.1
N. La. and Ark.	139	129	132	302	43.7
New Mexico	59	54	54	114	47.4
DISTRICT 3 TOTAL	6,166*	5,509	5,598	7,430	75.3
DISTRICT 4 TOTAL	475	447	448	537	83.4
DISTRICT 5 TOTAL	2,239	2,137	2,162	3,154	68.5
TOTAL U.S.	13,253	11,950	12,113	16,074	75.4
TOTAL U.S. Weeks Ended:					
NOV. 2, 1984	13,068*	12,305	12,425	16,074	77.3
NOV. 11, 1983	12,705	11,832	12,019	16,309	73.7
DISTRICTS 1–4 Weeks Ended:					
NOV. 09, 1984	11,014	9,813	9,951	12,920	77.0
NOV. 2, 1984	10,645*	9,989	10,109	12,920	78.2
NOV. 11, 1983	10,625	9,701	9,888	13,249	74.6

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 9, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
DISTRICT		**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**		
East Coast	448	124	324	17	50	296	127
Appal. No. 1	38	15	23	1	--	27	3
DISTRICT 1 TOTAL	486	139	347	18	50	323	130
Appal. No. 2	38	16	22	2	--	17	3
Ind., Ill., Ky.	996	424	572	24	100	337	67
Minn., Wis., Daks.	179	107	72	5	14	85	7
Okla., Kans., Mo.	432	217	215	8	19	184	20
DISTRICT 2 TOTAL	1,645	764	881	39	133	623	97
Inland Texas	295	129	166	38	28	119	28
Texas Gulf Coast	1,662	567	1,095	23	227	685	148
La. Gulf Coast	1,144	402	742	18	256	459	97
N. La. and Ark.	42	23	19	6	--	41	9
New Mexico	36	16	20	9	1	12	2
DISTRICT 3 TOTAL	3,179	1,137	2,042	94	512	1,316	284
DISTRICT 4 TOTAL	247	136	111	11	19	134	9
DISTRICT 5 TOTAL	1,038*	403*	635*	32	249	370	326
TOTAL U.S.	6,595	2,579	4,016	194	963	2,766	846
TOTAL U.S. Weeks Ended:							
NOV. 2, 1984	6,376*	2,476*	3,900*	200	994	2,739	1,010
NOV. 11, 1983	6,667	2,792	3,875	194	845	2,605	717
DISTRICTS 1-4 Weeks Ended:							
NOV. 09, 1984	5,557	2,176	3,381	162	714	2,396	520
NOV. 2, 1984	5,284	2,022	3,262	156	743	2,309	650
NOV. 11, 1983	5,623	2,350	3,273	153	621	2,245	475

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

*See revisions on page 8

API WEEKLY STATISTICAL BULLETIN
Week Ended November 9, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	6,060*	2,401*	3,658*	1	64	839	13,576*	1,536	--
Central Atlantic	30,641*	10,885*	15,724*	4,032	519	5,142*	41,618*	22,256	13,085
Lower Atlantic	26,860*	11,074*	15,444*	342	244	3,892*	16,330*	3,987	372
DISTRICT 1 TOTAL	63,561*	24,360*	34,826*	4,375	827	9,873*	71,524*	27,779	13,457
DISTRICT 2 TOTAL	65,510	27,537	30,247	7,726	1,200	9,916	37,399*	4,467	19,092*
DISTRICT 3 TOTAL	69,679	21,120	30,889	17,670	2,090	14,456	32,790	10,167	49,474
DISTRICT 4 TOTAL	6,467	2,965	1,974	1,528	369	695	3,317	541	2,685
DISTRICT 5 TOTAL	27,618*	8,799*	10,817*	8,002	1,629	5,547	10,722	8,921	25,143
TOTAL U.S.	232,835	84,781	108,753	39,301	6,115	40,487	155,752	51,875	109,851
TOTAL U.S. **Weeks Ended:**									
NOV. 2, 1984	231.419*	83,015*	109,294*	39,110	6,466	40,367*	156,170*	51,169	110,727*
NOV. 11, 1983	227,540	93,213	95,138	39,189	6,290	36,372	164,174	47,881	111,379
DISTRICTS 1–4 **Weeks Ended:**									
NOV. 09, 1984	205,217	75,982	97,936	31,299	4,486	34,940	145,030	42,954	84,708
NOV. 2, 1984	204,746*	74,252*	98,814*	31,680	4,864	34,843*	145,010*	41,907	85,797*
NOV. 11, 1983	201,503	84,396	84,800	32,307	4,745	30,804	153,811	40,488	87,675

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

NA-Not Available

*See revisions on page 8

WEEKLY STATISTICAL BULLETIN
Week Ended November 9, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 09, 1984	5,934.0	6,030.0	3,738	473	271,738
NOV. 2, 1984	5,924.5*	--	3,208	306	265,422*
OCT. 26, 1984	5,924.5*	--	4,291	238	264,446
OCT. 19, 1984	5,924.5*	--	3,059	275	260,615
DISTRICT 5 TOTAL					
NOV. 09, 1984	2,896.8	2,768.0	255	--	72,234 ‡
NOV. 2, 1984	2,851.8*	--	217	--	67,918
OCT. 26, 1984	2,851.8*	--	259	--	76,494
OCT. 19, 1984	2,851.8*	--	247	--	75,720
TOTAL U.S.					
NOV. 09, 1984	8,830.8	8,798.0	3,993	473	343,972 ‡
NOV. 2, 1984	8,776.3*	--	3,425	306	333,340*
OCT. 26, 1984	8,776.3*	--	4,550	238	340,940
OCT. 19, 1984	8,776.3*	--	3,306	275	336,335
NOV. 11, 1983	8,770.0/a	--	3,765	320	360,901

‡INCLUDES 22,201 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a DOE Actual for November 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 09, 1984	17,491	76,902	163,454	13,891	271,738	72,234 ‡	343,972 ‡
NOV. 2, 1984	15,851	76,448*	159,313	13,810	265,422*	67,918	333,340*
NOV. 11, 1983	18,914	78,008	167,424	12,578	276,924	83,977	360,901

[1] See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel							
	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	--	12	--	--	12
Central Atlantic	176	76	100	--	2	287	231	53	--	13	762
Lower Atlantic	56	21	35	--	--	--	54	--	--	17	127
DISTRICT 1 TOTAL											
NOV. 09, 1984	232	97	135	--	2	287	285	65	--	30	901
NOV. 2, 1984	287	106	181	--	43	134	576	21	--	36	1,097
OCT. 26, 1984	386	169	217	--	80	472	312	15	--	36	1,301
OCT. 19, 1984	368	146	222	--	68	472	346	18	5	25	1,302
DISTRICTS 2–4 TOTAL											
NOV. 09, 1984	22	7	15	--	--	37	79	182	46	127	493
NOV. 2, 1984	23	6	17	--	--	--	86	170	132	199	610
OCT. 26, 1984	22	5	17	--	--	4	116	80	148	229	599
OCT. 19, 1984	21	9	12	--	--	3	85	64	189	264	626
DISTRICT 5 TOTAL											
NOV. 09, 1984	10	--	10	--	--	7	11	12	--	16	56
NOV. 2, 1984	--	--	--	--	--	--	3	12	--	33	48
OCT. 26, 1984	3	--	3	--	20	9	5	11	--	28	76
OCT. 19, 1984	13	1	12	--	3	9	14	16	6	34	95
TOTAL U.S.	264	104	160	--	2	331	375	259	46	173	1,450
TOTAL U.S. Weeks Ended:											
NOV. 2, 1984	310	112	198	--	43	134	665	203	132	268	1,755
OCT. 26, 1984	411	174	237	--	100	485	433	106	148	293	1,976
OCT. 19, 1984	402	156	246	--	71	484	445	98	200	323	2,023
NOV. 11, 1983	302	206	96	--	30	239	757	163	246	90	1,827

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	October 1984	September 1984	June 1984
Florida	37.0	39.0	38.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	10.0	10.0	10.0
Illinois	80.5	80.0	78.0
Indiana	16.0	15.0	15.0
Kansas	209.0	209.0	213.0
Kentucky	22.0	22.0	22.0
Michigan	85.0	85.0	86.0
Missouri-Tennessee	4.0	4.0	4.0
Nebraska	18.0	18.0	18.0
Ohio	41.0	41.0	41.0
Oklahoma	430.0	435.0	467.0
North Dakota	142.0	142.0	145.0
South Dakota	4.0	3.5	4.0
Alabama	51.0	51.0	53.0
Arkansas	52.0	52.0	52.0
Mississippi	88.0	90.0	95.0
New Mexico-So. East	194.0	194.0	195.0
New Mexico-Other	17.0	17.0	19.0
North Louisiana	90.0	91.0	89.0
South Louisiana	1,308.0	1,299.0	1,328.0
Total Louisiana	1,398.0	1,390.0	1,417.0
Texas			
District 1	69.0	71.0	73.0
District 2	108.0	109.0	109.0
District 3	335.0	340.0	344.0
District 4	79.0	78.0	82.0
District 5	22.0	22.0	21.0
District 6, East Texas Field	134.0	136.0	136.0
Other	113.0	115.0	117.0
District 7-B	96.0	97.0	97.0
District 7-C	96.0	98.0	97.0
District 8 and 8-A	1,222.0	1,230.0	1,223.0
District 9	107.0	110.0	110.0
District 10	60.0	63.0	61.0
Total Texas	2,441.0	2,469.0	2,470.0
Colorado	81.0	80.0	78.0
Montana	80.0	79.0	81.0
Utah	85.0	81.0	88.0
Wyoming	325.0	320.0	327.0
Total Dists. 1-4	5,924.5	5,940.5	6,030.0
Alaska	1,729.3	1,757.2	1,659.0
Arizona	1.0	1.0	1.0
California	1,117.5	1,117.0	1,104.0
Nevada	4.0	4.0	4.0
Total Dist. 5	2,851.8	2,879.2	2,768.0
Total U.S.	8,776.3	8,819.7	8,798.0

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 09, 1984

REVISIONS

11/02/84	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,284
			DISTRICT 3 TOTAL	6,251
			TOTAL U.S.	13,068
			DISTRICTS 1-4	10,645
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,092
			TOTAL U.S.	6,376
		LEADED MGAS	DISTRICT 5 TOTAL	454
			TOTAL U.S.	2,476
		UNLEADED MGAS	DISTRICT 5 TOTAL	638
			TOTAL U.S.	3,900
	PAGE 3	TOTAL MGAS	NEW ENGLAND	6,336
			CENTRAL ATLANTIC	30,395
			LOWER ATLANTIC	27,135
			DISTRICT 1 TOTAL	63,866
			DISTRICT 5 TOTAL	26,673
			TOTAL U.S.	231,419
			DISTRICTS 1-4	204,746
		LEADED MGAS	NEW ENGLAND	2,626
			CENTRAL ATLANTIC	10,295
			LOWER ATLANTIC	11,313
			DISTRICT 1 TOTAL	24,234
			DISTRICT 5 TOTAL	8,763
			TOTAL U.S.	83,015
			DISTRICTS 1-4	74,252
		UNLEADED MGAS	NEW ENGLAND	3,709
			CENTRAL ATLANTIC	16,309
			LOWER ATLANTIC	15,500
			DISTRICT 1 TOTAL	35,518
			DISTRICT 5 TOTAL	10,480
			TOTAL U.S.	109,294
			DISTRICTS 1-4	98,814
		KEROSINE JET	CENTRAL ATLANTIC	5,272
			LOWER ATLANTIC	3,447
			DISTRICT 1 TOTAL	9,716
			TOTAL U.S.	40,367
			DISTRICTS 1-4	34,843
		DISTILLATE FUEL	NEW ENGLAND	13,574
			CENTRAL ATLANTIC	40,591
			LOWER ATLANTIC	17,871
			DISTRICT 1 TOTAL	72,036
			DISTRICT 2 TOTAL	38,406
			TOTAL U.S.	156,170
			DISTRICTS 1-4	145,010
		UNFINISHED OILS	DISTRICT 2 TOTAL	19,009
			TOTAL U.S.	110,727

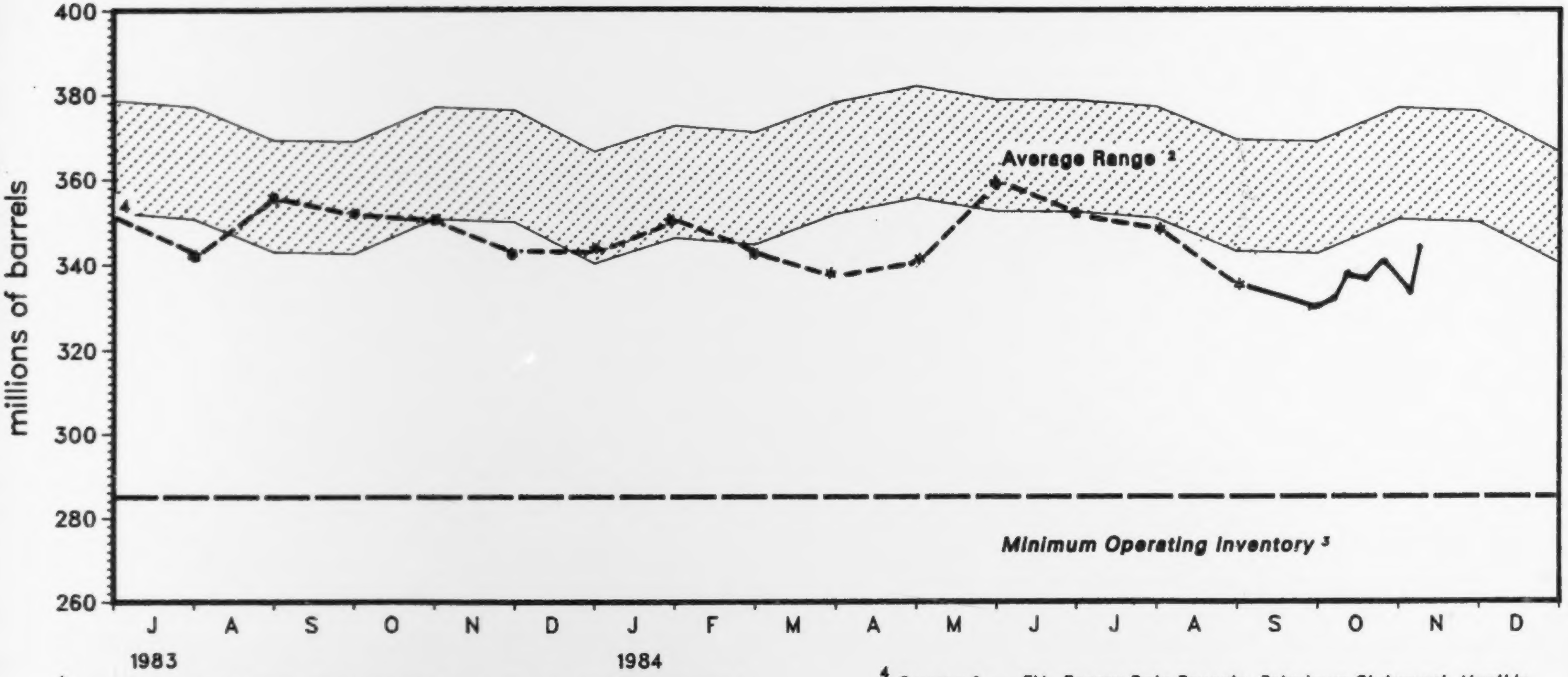
API STATISTICAL BULLETIN
WEEK ENDED: NOV. 09, 1984

REVISIONS

			DISTRICTS 1-4	85,797
PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	265,422
			TOTAL U.S.	333,340
PAGE 4	B	TOTAL	PAD DISTRICT 2	76,448
			TOTAL PAD DISTRICTS 1-4	265,422
			TOTAL U.S.	333,340

Week Ended November 9, 1984

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

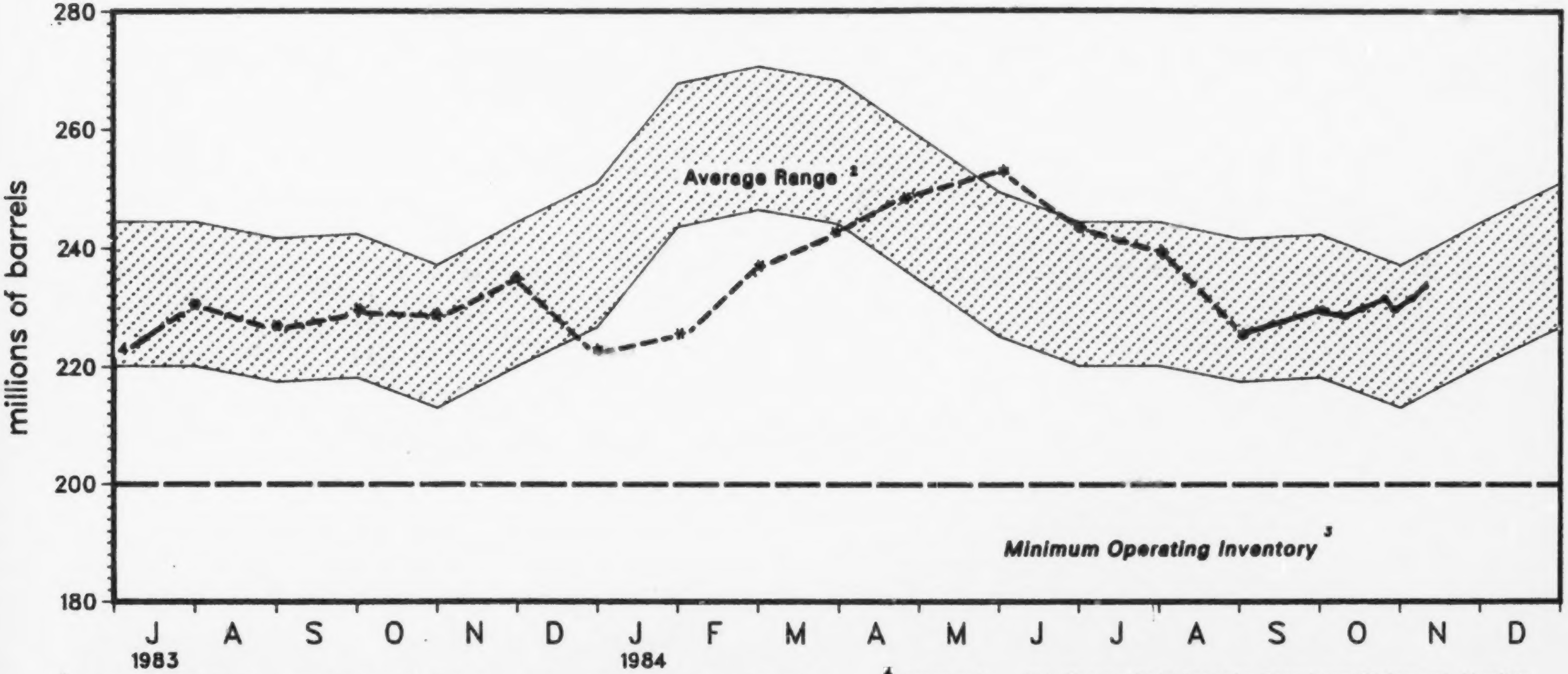
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended November 9, 1984

Motor Gasoline Stocks at Primary Level[1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

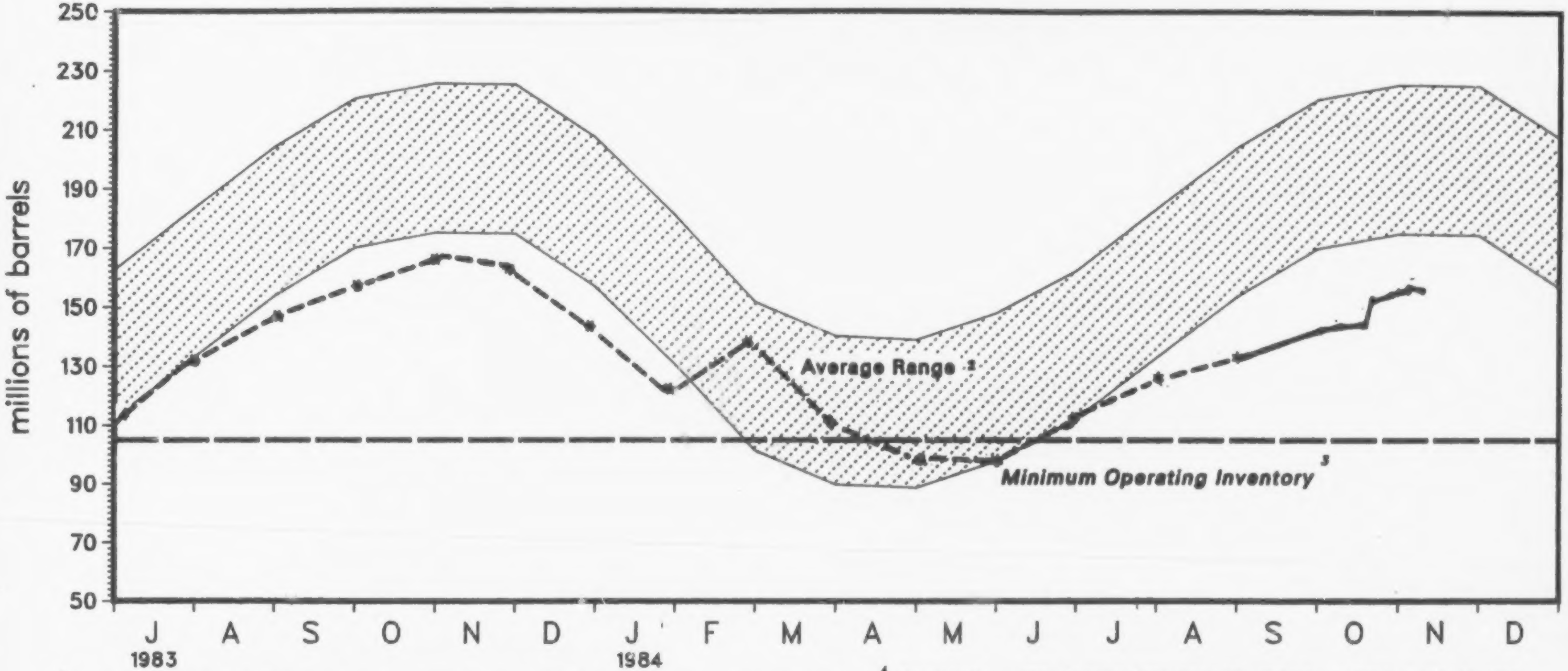
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended November 9, 1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source:* ✦ -- *EIA, Energy Data Reports, Petroleum Statement, Monthly.*
● — *API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

11/28/84
A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** November 16, 1984 **NO.** 46

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/16/84	Last Week Ending: 11/09/84	Last Year Week Ending: 11/18/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,094	12,113	12,523	-19	-429
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	75.2	75.4	76.8		
Motor Gasoline					
Total motor gasoline production	6,601	6,595	6,715	6	-114
Finished leaded motor gasoline production	2,539	2,579	2,916	-40	-377
Finished unleaded motor gasoline production	4,062	4,016	3,799	46	263
Total motor gasoline stocks	233,468	232,835	230,373	633	3,095
Finished leaded motor gasoline stocks	85,551	84,781	92,604	770	-7,053
Finished unleaded motor gasoline stocks	109,208	108,753	98,247	455	10,961
Distillate Fuel Oil					
Distillate fuel oil production	2,749	2,766	2,740	-17	9
Distillate fuel oil stocks	155,632	155,752	162,861	-120	-7,229
Residual Fuel Oil					
Residual fuel oil production	841	846	734	-5	107
Residual fuel oil stocks	49,225	51,433	49,150	-2,208	75
Imports					
Crude oil imports	3,820	3,993	2,847	-173	973
Product imports	2,105	1,450	1,953	655	152
Crude Oil Stocks					
Crude oil stocks	350,497	343,972	354,335	6,525	-3,838

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** November 16, 1984 **NO.** 46

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,224	1,080	1,090	1,405	77.6
Appal. No. 1	98	92	92	115	80.0
DISTRICT 1 TOTAL	1,322	1,172	1,182	1,520	77.8
Appal. No. 2	69	64	64	66	97.0
Ind., Ill., Ky.	1,762	1,581	1,588	2,309	68.8
Minn., Wis., Daks.	315	297	306	303	101.0
Okla., Kans., Mo.	785	697	711	755	94.2
DISTRICT 2 TOTAL	2,931	2,639	2,669	3,433	77.7
Inland Texas	473	448	464	615	75.4
Texas Gulf Coast	3,141	2,782	2,830	3,837	73.8
La. Gulf Coast	2,224	2,064	2,085	2,562	81.4
N. La. and Ark.	161	153	156	302	51.7
New Mexico	63	57	57	114	50.0
DISTRICT 3 TOTAL	6,062	5,504	5,592	7,430	75.3
DISTRICT 4 TOTAL	470	445	447	537	83.2
DISTRICT 5 TOTAL	2,402*	2,169	2,204	3,154	69.9
TOTAL U.S.	13,187	11,929	12,094	16,074	75.2
TOTAL U.S.					
Weeks Ended:					
NOV. 9, 1984	13,233*	11,950	12,113	16,074	75.4
NOV. 18, 1983	13,065	12,270	12,523	16,309	76.8
DISTRICTS 1–4					
Weeks Ended:					
NOV. 16, 1984	10,785	9,760	9,890	12,920	76.5
NOV. 9, 1984	11,014	9,813	9,951	12,920	77.0
NOV. 18, 1983	11,002	10,139	10,363	13,249	78.2

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 16, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	487	143	344	21	52	260	125
Appal. No. 1	37	16	21	1	--	26	6
DISTRICT 1 TOTAL	524	159	365	22	52	286	131
Appal. No. 2	37	16	21	3	2	17	2
Ind., Ill., Ky.	1,136	435	701	22	93	362	49
Minn., Wis., Daks.	159	67	92	16	6	91	6
Okla., Kans., Mo.	416	216	200	10	34	191	16
DISTRICT 2 TOTAL	1,748	734	1,014	51	135	661	73
Inland Texas	277	135	142	37	21	123	30
Texas Gulf Coast	1,594	506	1,088	--	222	591	173
La. Gulf Coast	1,095	432	663	9	241	508	101
N. La. and Ark.	41	22	19	6	--	48	12
New Mexico	35	16	19	11	--	14	--
DISTRICT 3 TOTAL	3,042	1,111	1,931	63	484	1,284	316
DISTRICT 4 TOTAL	223	113	110	15	23	117	8
DISTRICT 5 TOTAL	1,064	422	642	69	254	401	313
TOTAL U.S.	6,601	2,539	4,062	220	948	2,749	841
TOTAL U.S. Weeks Ended:							
NOV. 9, 1984	6,595	2,579	4,016	194	963	2,766	846
NOV. 18, 1983	6,715	2,916	3,799	193	842	2,740	734
DISTRICTS 1-4 Weeks Ended:							
NOV. 16, 1984	5,537	2,117	3,420	151	694	2,348	528
NOV. 9, 1984	5,557	2,176	3,381	162	714	2,396	520
NOV. 18, 1983	5,738	2,483	3,255	147	616	2,382	463

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended November 16, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,866	2,118	3,747	1	93	765	13,398	1,454	--
Central Atlantic	30,580	10,833	15,154	4,593	488	5,325	41,676	21,496	12,590
Lower Atlantic	26,675	11,374	14,906	395	226	3,708	15,571	3,669	470
DISTRICT 1 TOTAL	63,121	24,325	33,807	4,989	807	9,798	70,645	26,619	13,060
DISTRICT 2 TOTAL	65,233	28,527	29,992	6,714	1,286	9,930	36,967	3,983*	18,852
DISTRICT 3 TOTAL	70,395	20,877	32,217	17,301	1,965	13,536	33,981	9,710	47,867
DISTRICT 4 TOTAL	6,530	2,767	2,223	1,540	361	634	3,314	509	2,911
DISTRICT 5 TOTAL	28,189	9,055	10,969	8,165	1,667	5,712	10,725	8,404	24,743
TOTAL U.S.	233,468	85,551	109,208	38,709	6,086	39,610	155,632	49,225	107,433
TOTAL U.S. **Weeks Ended:**									
NOV. 9, 1984	232,835	84,781	108,753	39,301	6,115	40,487	155,752	51,433*	109,851
NOV. 18, 1983	230,373	92,604	98,247	39,522	6,247	35,928	162,861	49,150	111,479
DISTRICTS 1-4 **Weeks Ended:**									
NOV. 16, 1984	205,279	76,496	98,239	30,544	4,419	33,898	144,907	40,821	82,690
NOV. 9, 1984	205,217	75,982	97,936	31,299	4,486	34,940	145,030	42,512*	84,708
NOV. 18, 1983	204,009	83,519	87,847	32,643	4,883	30,313	152,119	41,222	86,907

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended November 16, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy June 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 16, 1984	5,934.0	6,030.0	3,630	277	271,277
NOV. 9, 1984	5,934.0	--	3,738	473	271,738
NOV. 2, 1984	5,924.5	--	3,208	306	265,422
OCT. 26, 1984	5,924.5	--	4,291	238	264,446
DISTRICT 5 TOTAL					
NOV. 16, 1984	2,896.8	2,768.0	190	--	79,220 ‡
NOV. 9, 1984	2,896.8	--	255	--	72,234
NOV. 2, 1984	2,851.8	--	217	--	67,918
OCT. 26, 1984	2,851.8	--	259	--	76,494
‡INCLUDES 27,953 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
NOV. 16, 1984	8,830.8	8,798.0	3,820	277	350,497 ‡
NOV. 9, 1984	8,830.8	--	3,993	473	343,972
NOV. 2, 1984	8,776.3	--	3,425	306	333,340
OCT. 26, 1984	8,776.3	--	4,550	238	340,940
NOV. 18, 1983	8,770.0/a	--	2,847	298	354,335

/a - DOE actual for November 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 16, 1984	15,460	75,048	166,713	14,056	271,277	79,220 ‡	350,497 ‡
NOV. 9, 1984	17,491	76,902	163,454	13,891	271,738	72,234	343,972
NOV. 18, 1983	17,098	78,874	163,368	12,616	271,956	82,379	354,335

---

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	--	4	--	--	4
Central Atlantic	108	--	108	12	--	318	322	45	--	169	974
Lower Atlantic	168	104	64	--	--	13	127	--	--	--	308
DISTRICT 1 TOTAL											
NOV. 16, 1984	276	104	172	12	--	331	449	49	--	169	1,286
NOV. 9, 1984	232	97	135	--	2	287	285	65	--	30	901
NOV. 2, 1984	287	106	181	--	43	134	576	21	--	36	1,097
OCT. 26, 1984	386	169	217	--	80	472	312	15	--	36	1,301
DISTRICTS 2-4 TOTAL											
NOV. 16, 1984	48	6	42	--	--	--	106	272	69	158	653
NOV. 9, 1984	22	7	15	--	--	37	79	182	46	127	493
NOV. 2, 1984	23	6	17	--	--	--	86	170	132	199	610
OCT. 26, 1984	22	5	17	--	--	4	116	80	148	229	599
DISTRICT 5 TOTAL											
NOV. 16, 1984	25	10	15	--	--	8	15	29	68	21	166
NOV. 9, 1984	10	--	10	--	--	7	11	12	--	16	56
NOV. 2, 1984	--	--	--	--	--	--	3	12	--	33	48
OCT. 26, 1984	3	--	3	--	20	9	5	11	--	28	76
TOTAL U.S.	349	120	229	12	--	339	570	350	137	348	2,105
TOTAL U.S. **Weeks Ended:**											
NOV. 9, 1984	264	104	160	--	2	331	375	259	46	173	1,450
NOV. 2, 1984	310	112	198	--	43	134	665	203	132	268	1,755
OCT. 26, 1984	411	174	237	--	100	485	433	106	148	293	1,976
NOV. 18, 1983	397	221	176	--	34	325	693	208	174	122	1,953

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

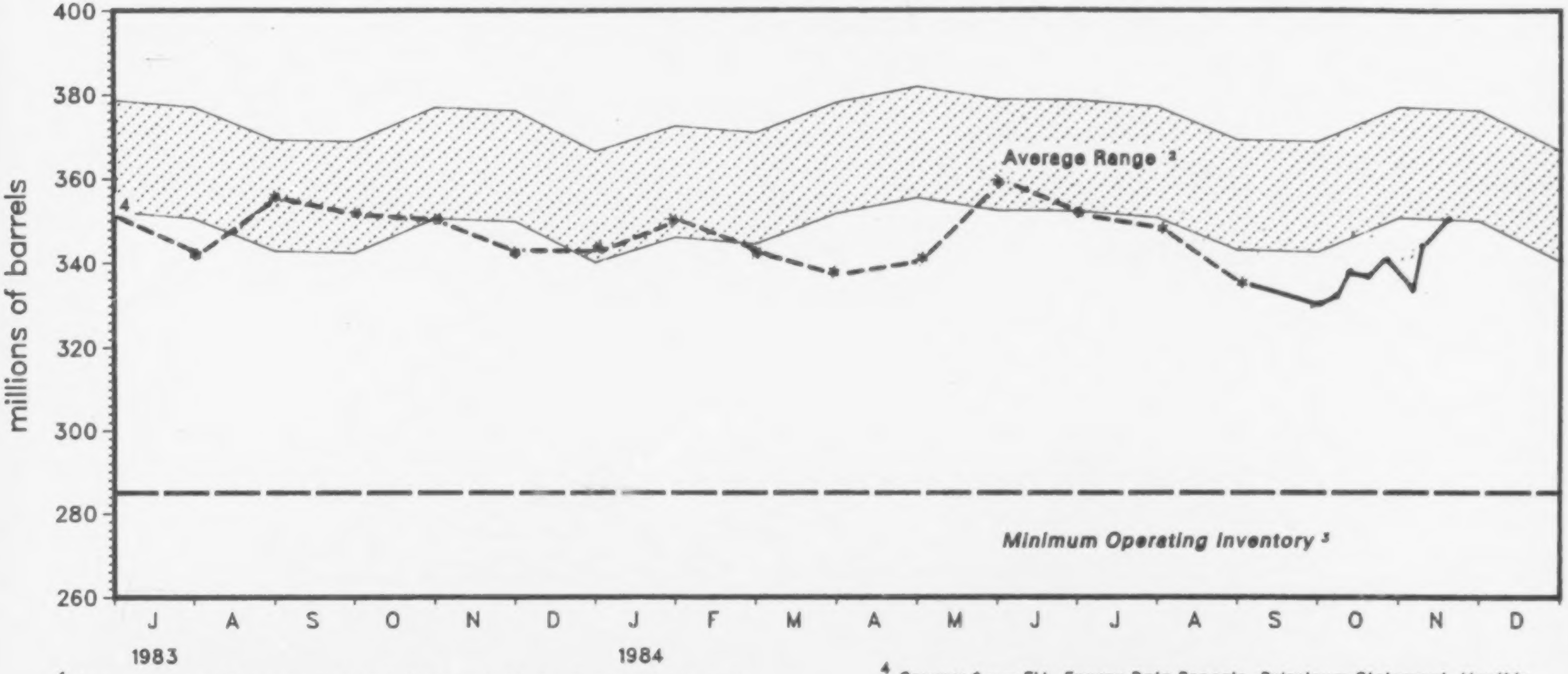
Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 16, 1984

REVISIONS

11/09/84	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,219
			TOTAL U.S.	13,233
	PAGE 3	RESIDUAL FUEL	DISTRICT 2 TOTAL	4,025
			TOTAL U.S.	51,433
			DISTRICTS 1-4	42,512

Crude Oil Stocks at Primary Level[1][5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

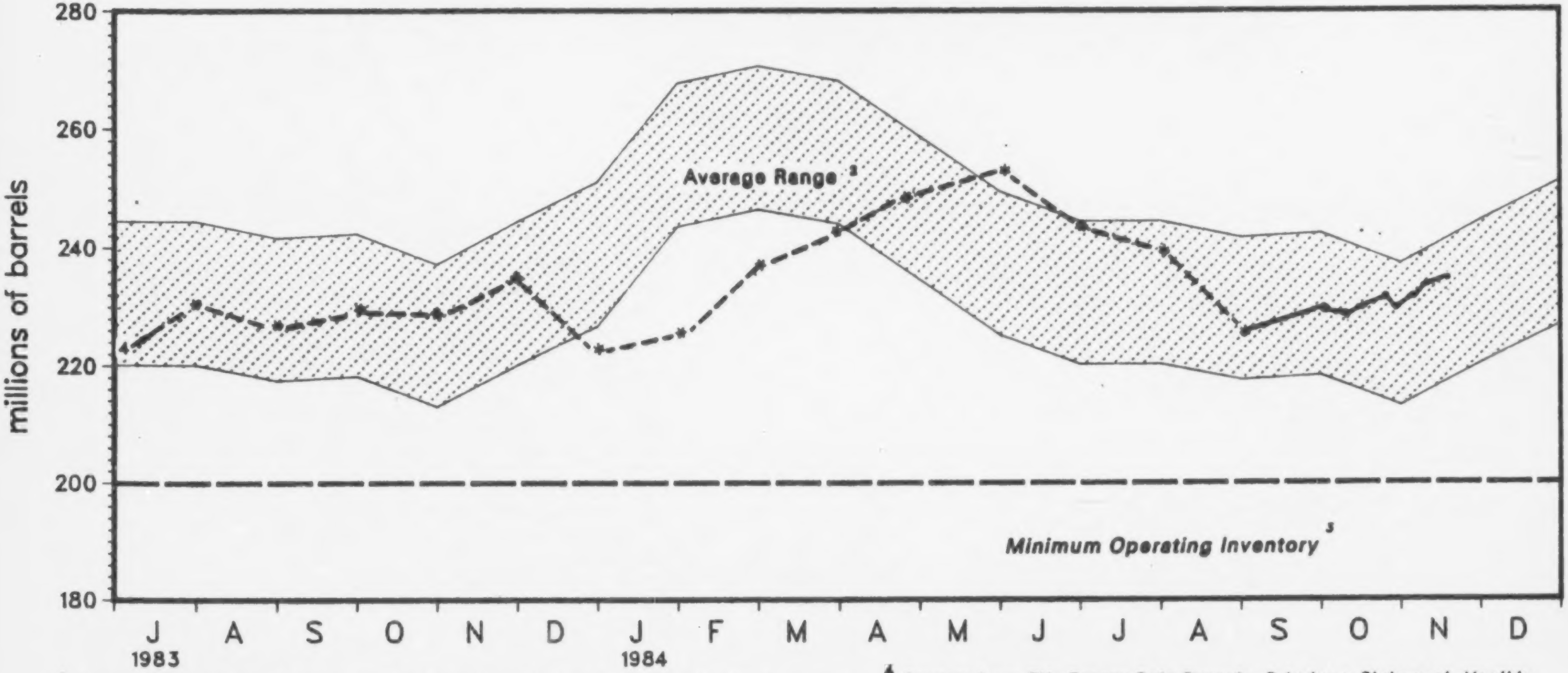
[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

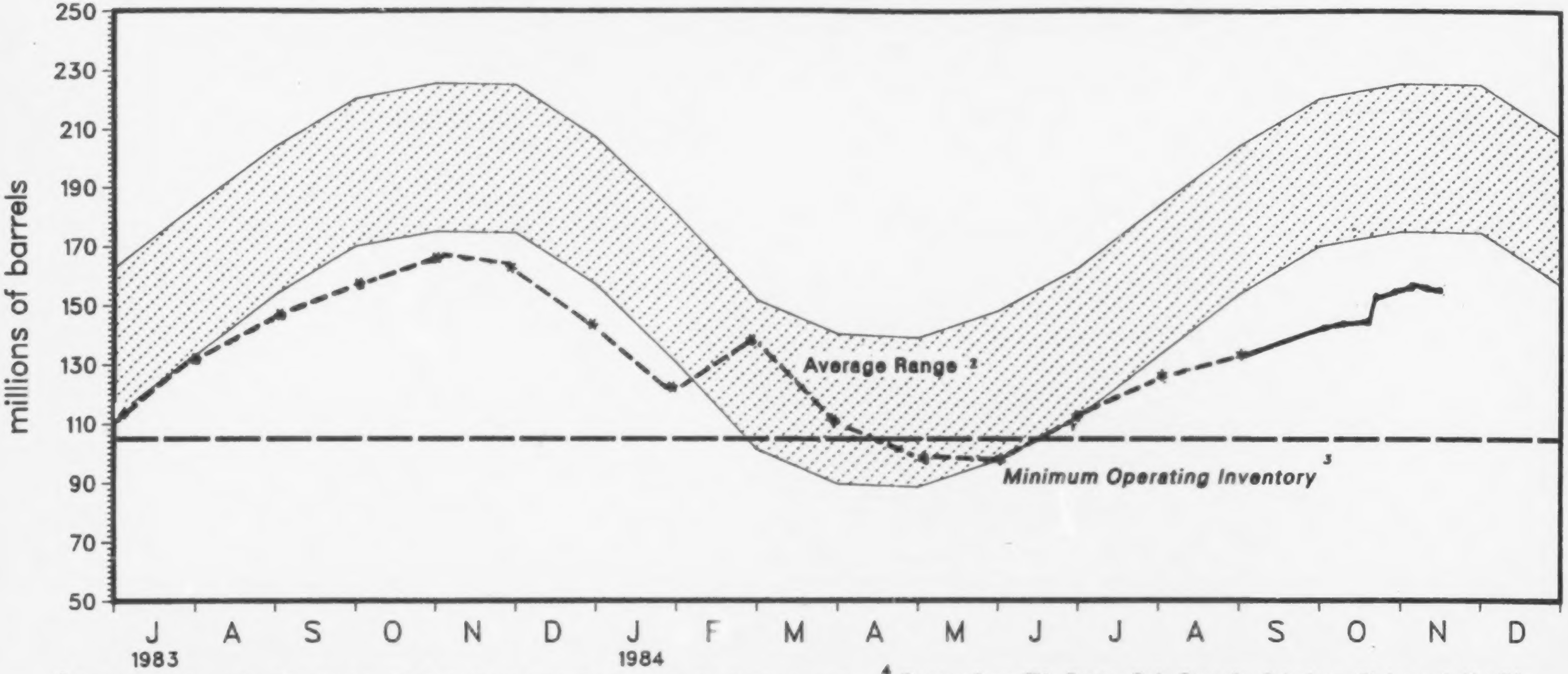
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

11/30/84
A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** November 23, 1984 **NO.** 47

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/23/84	Last Week Ending: 11/16/84	Last Year Week Ending: 11/25/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,179	12,133	12,194	46	-15
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	75.8	75.5	74.8		
Motor Gasoline					
Total motor gasoline production	6,565	6,627	6,788	-62	-223
Finished leaded motor gasoline production	2,614	2,539	2,946	75	-332
Finished unleaded motor gasoline production	3,951	4,088	3,842	-137	109
Total motor gasoline stocks	234,109	232,349	231,540	1,760	2,569
Finished leaded motor gasoline stocks	86,687	85,704	93,456	983	-6,769
Finished unleaded motor gasoline stocks	107,276	107,936	99,385	-660	7,891
Distillate Fuel Oil					
Distillate fuel oil production	2,707	2,749	2,781	-42	-74
Distillate fuel oil stocks	156,805	155,373	162,224	1,432	-5,419
Residual Fuel Oil					
Residual fuel oil production	988	841	691	147	297
Residual fuel oil stocks	50,774	49,225	49,060	1,549	1,714
Imports					
Crude oil imports	2,773	3,820	3,175	-1,047	-402
Product imports	1,926	2,105	1,854	-179	72
Crude Oil Stocks					
Crude oil stocks	349,036	350,497	355,290	-1,461	-6,254

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 For Week Ended November 23, 1984 NO. 47

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,187	1,049	1,059	1,405	75.4
Appal. No. 1	102	96	96	115	83.5
DISTRICT 1 TOTAL	1,289	1,145	1,155	1,520	76.0
Appal. No. 2	57	52	52	66	78.8
Ind., Ill., Ky.	1,803	1,651	1,666	2,309	72.2
Minn., Wis., Daks.	306	289	299	303	98.7
Okla., Kans., Mo.	763	700	717	755	95.0
DISTRICT 2 TOTAL	2,929	2,692	2,734	3,433	79.6
Inland Texas	466	458	466	615	75.8
Texas Gulf Coast	3,188*	2,891*	2,951*	3,837	76.9*
La. Gulf Coast	2,173	2,003	2,009	2,562	78.4
N. La. and Ark.	194	183	186	302	61.6
New Mexico	61	56	56	114	49.1
DISTRICT 3 TOTAL	6,082*	5,591*	5,668*	7,430	76.3*
DISTRICT 4 TOTAL	466	430	434	537	80.8
DISTRICT 5 TOTAL	2,474*	2,174*	2,188*	3,154	69.4*
TOTAL U.S.	13,240	12,032	12,179	16,074	75.8
TOTAL U.S.					
Weeks Ended:					
NOV. 16, 1984	13,227*	11,967*	12,133*	16,074	75.5*
NOV. 25, 1983	12,883	11,929	12,194	16,309	74.8
DISTRICTS 1-4					
Weeks Ended:					
NOV. 23, 1984	10,766	9,858	9,991	12,920	77.3
NOV. 16, 1984	10,811*	9,785*	9,916*	12,920	76.7*
NOV. 25, 1983	10,793	9,879	10,143	13,249	76.6

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended November 23, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	590	184	406	29	24	287	161
Appal. No. 1	46	24	22	2	--	28	8
DISTRICT 1 TOTAL	636	208	428	31	24	315	169
Appal. No. 2	38	13	25	1	--	16	2
Ind., Ill., Ky.	1,059*	437	622*	13	76	362	50
Minn., Wis., Daks.	176	104	72	3	11	80	8
Okla., Kans., Mo.	396	186	210	6	34	194	7
DISTRICT 2 TOTAL	1,669*	740	929*	23	121	652	67
Inland Texas	288	161	127	37	25	123	21
Texas Gulf Coast	1,596	551	1,045	47	153	612	241
La. Gulf Coast	1,004	363	641	30	241	448	122
N. La. and Ark.	60	21	39	5	--	61	9
New Mexico	36	21	15	9	3	13	--
DISTRICT 3 TOTAL	2,984	1,117	1,867	128	422	1,257	393
DISTRICT 4 TOTAL	271	158	113	13	24	127	9
DISTRICT 5 TOTAL	1,005	391	614	43	256	356	350
TOTAL U.S.	6,565	2,614	3,951	238	847	2,707	988
TOTAL U.S. **Weeks Ended:**							
NOV. 16, 1984	6,627*	2,539	4,088*	220	948	2,749	841
NOV. 25, 1983	6,788	2,946	3,842	248	771	2,781	691
DISTRICTS 1-4 **Weeks Ended:**							
NOV. 23, 1984	5,560	2,223	3,337	195	591	2,351	638
NOV. 16, 1984	5,563*	2,117	3,446*	151	694	2,348	528
NOV. 25, 1983	5,742	2,483	3,259	198	578	2,401	410

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

* See Revisions on Page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended November 23, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,756	2,203	3,552	1	105	682	13,166	1,734	--
Central Atlantic	30,115	10,958	14,632	4,525	571	5,295	43,763	21,906	12,092
Lower Atlantic	26,353	10,810	15,202	341	251	3,982	14,961	4,045	511
DISTRICT 1 TOTAL	62,224	23,971	33,386	4,867	927	9,959	71,890	27,685	12,603
DISTRICT 2 TOTAL	65,946	28,639	30,055	7,252	1,309	9,566	37,653	4,036	19,356
DISTRICT 3 TOTAL	70,895*	22,466*	30,649*	17,780	2,520	13,866	32,986*	10,088	50,367*
DISTRICT 4 TOTAL	6,397	2,582	2,231	1,584	372	648	3,526	499	2,918
DISTRICT 5 TOTAL	28,647	9,029	10,955	8,663	1,658	5,407	10,750	8,466	24,660
TOTAL U.S.	234,109	86,687	107,276	40,146	6,786	39,446	156,805	50,774	109,904
TOTAL U.S. Weeks Ended:									
NOV. 16, 1984	232,349*	85,704*	107,936*	38,709	6,086	39,610	155,373*	49,225	109,472*
NOV. 25, 1983	231,540	93,456	99,385	38,699	6,383	36,106	162,224	49,060	109,508
DISTRICTS 1–4 Weeks Ended:									
NOV. 23, 1984	205,462	77,658	96,321	31,483	5,128	34,039	146,055	42,308	85,244
NOV. 16, 1984	204,160*	76,649*	96,967*	30,544	4,419	33,898	144,648*	40,821	84,729*
NOV. 25, 1983	205,478	84,836	88,645	31,997	4,961	30,821	151,822	40,455	85,137

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

NA-Not Available

* See Revisions on Page 7

WEEKLY STATISTICAL BULLETIN
Week Ended November 23, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]				
		Latest Dept.	Crude Oil Imports[1]		Crude Oil
Weeks Ended:	API Monthly	of Energy July 1984	Total	From Canada	Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
NOV. 23, 1984	5,934.0	5,989.0	2,665	161	269,269
NOV. 16, 1984	5,934.0	--	3,630	277	271,277
NOV. 9, 1984	5,934.0	--	3,738	473	271,738
NOV. 2, 1984	5,924.5	--	3,208	306	265,422
DISTRICT 5 TOTAL					
NOV. 23, 1984	2,896.8	2,824.0	108	--	79,767 ‡
NOV. 16, 1984	2,896.8	--	190	--	79,220
NOV. 9, 1984	2,896.8	--	255	--	72,234
NOV. 2, 1984	2,851.8	--	217	--	67,918

‡INCLUDES 27,540 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
NOV. 23, 1984	8,830.8	8,813.0	2,773	161	349,036 ‡
NOV. 16, 1984	8,830.8	--	3,820	277	350,497
NOV. 9, 1984	8,830.8	--	3,993	473	343,972
NOV. 2, 1984	8,776.3	--	3,425	306	333,340
NOV. 25, 1983	8,770.0 /a	--	3,175	243	355,290

/a DOE actual for November 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 23, 1984	14,523	75,218	165,451	14,077	269,269	79,767 ‡	349,036 ‡
NOV. 16, 1984	15,460	75,048	166,713	14,056	271,277	79,220	350,497
NOV. 25, 1983	16,261	77,885	162,854	12,910	269,910	85,380	355,290

[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 23, 1984

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	82	--	12	--	--	94
Central Atlantic	162	49	113	--	10	264	191	12	110	102	851
Lower Atlantic	--	--	--	--	--	26	245	--	--	--	271
DISTRICT 1 TOTAL											
NOV. 23, 1984	162	49	113	--	10	372	436	24	110	102	1,216
NOV. 16, 1984	276	104	172	12	--	331	449	49	--	169	1,286
NOV. 9, 1984	232	97	135	--	2	287	285	65	--	30	901
NOV. 2, 1984	287	106	181	--	43	134	576	21	--	36	1,097
DISTRICTS 2–4 TOTAL											
NOV. 23, 1984	17	9	8	--	--	43	38	271	155	110	634
NOV. 16, 1984	48	6	42	--	--	--	106	272	69	158	653
NOV. 9, 1984	22	7	15	--	--	37	79	182	46	127	493
NOV. 2, 1984	23	6	17	--	--	--	86	170	132	199	610
DISTRICT 5 TOTAL											
NOV. 23, 1984	19	8	11	--	3	2	7	24	--	21	76
NOV. 16, 1984	25	10	15	--	--	8	15	29	68	21	166
NOV. 9, 1984	10	--	10	--	--	7	11	12	--	16	56
NOV. 2, 1984	--	--	--	--	--	--	3	12	--	33	48
TOTAL U.S.	198	66	132	--	13	417	481	319	265	233	1,926
TOTAL U.S. Weeks Ended:											
NOV. 16, 1984	349	120	229	12	--	339	570	350	137	348	2,105
NOV. 9, 1984	264	104	160	--	2	331	375	259	46	173	1,450
NOV. 2, 1984	310	112	198	--	43	134	665	203	132	268	1,755
NOV. 25, 1983	283	193	90	--	30	276	813	266	92	94	1,854

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

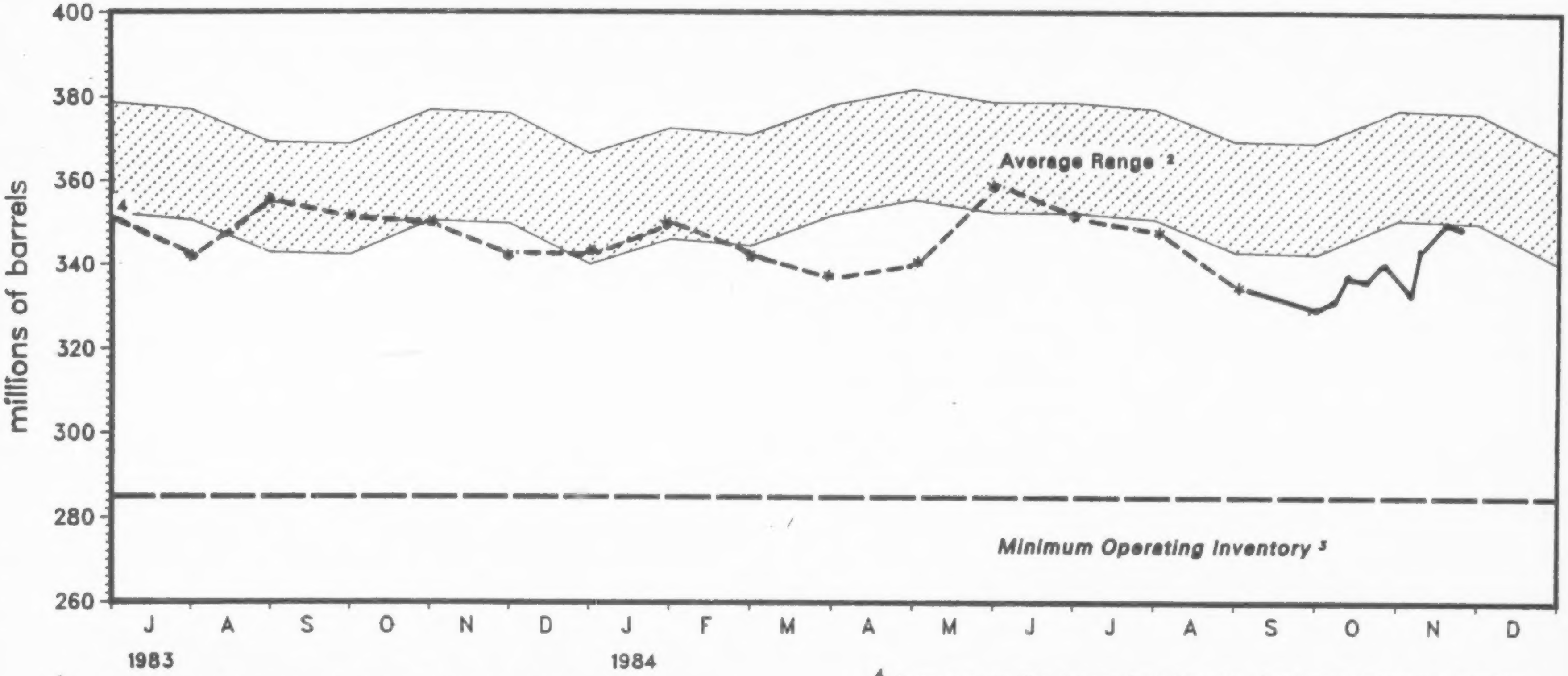
Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: NOV. 23, 1984

REVISIONS

11/16/84	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,167
			DISTRICT 3 TOTAL	6,088
			DISTRICT 5 TOTAL	2,416
			TOTAL U.S.	13,227
			DISTRICTS 1-4	10,811
		CRUDE OIL RUNS	TEXAS GULF COAST	2,807
			DISTRICT 3 TOTAL	5,529
			DISTRICT 5 TOTAL	2,182
			TOTAL U.S.	11,967
			DISTRICTS 1-4	9,785
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,856
			DISTRICT 3 TOTAL	5,618
			DISTRICT 5 TOTAL	2,217
			TOTAL U.S.	12,133
			DISTRICTS 1-4	9,916
		% OPERABLE	TEXAS GULF COAST	74.4
			DISTRICT 3 TOTAL	75.6
			DISTRICT 5 TOTAL	70.3
			TOTAL U.S.	75.5
			DISTRICTS 1-4	76.7
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,162
			DISTRICT 2 TOTAL	1,774
			TOTAL U.S.	6,627
			DISTRICTS 1-4	5,563
		UNLEADED MGAS	IND., ILL., KY	727
			DISTRICT 2 TOTAL	1,040
			TOTAL U.S.	4,088
			DISTRICTS 1-4	3,446
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	69,276
			TOTAL U.S.	232,349
			DISTRICTS 1-4	204,160
		LEADED MGAS	DISTRICT 3 TOTAL	21,030
			TOTAL U.S.	85,704
			DISTRICTS 1-4	76,649
		UNLEADED MGAS	DISTRICT 3 TOTAL	30,945
			TOTAL U.S.	107,936
			DISTRICTS 1-4	96,967
		DISTILLATE FUEL	DISTRICT 3 TOTAL	33,722
			TOTAL U.S.	155,373
			DISTRICTS 1-4	144,648
		UNFINISHED OILS	DISTRICT 3 TOTAL	49,906
			TOTAL U.S.	109,472
			DISTRICTS 1-4	84,729

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

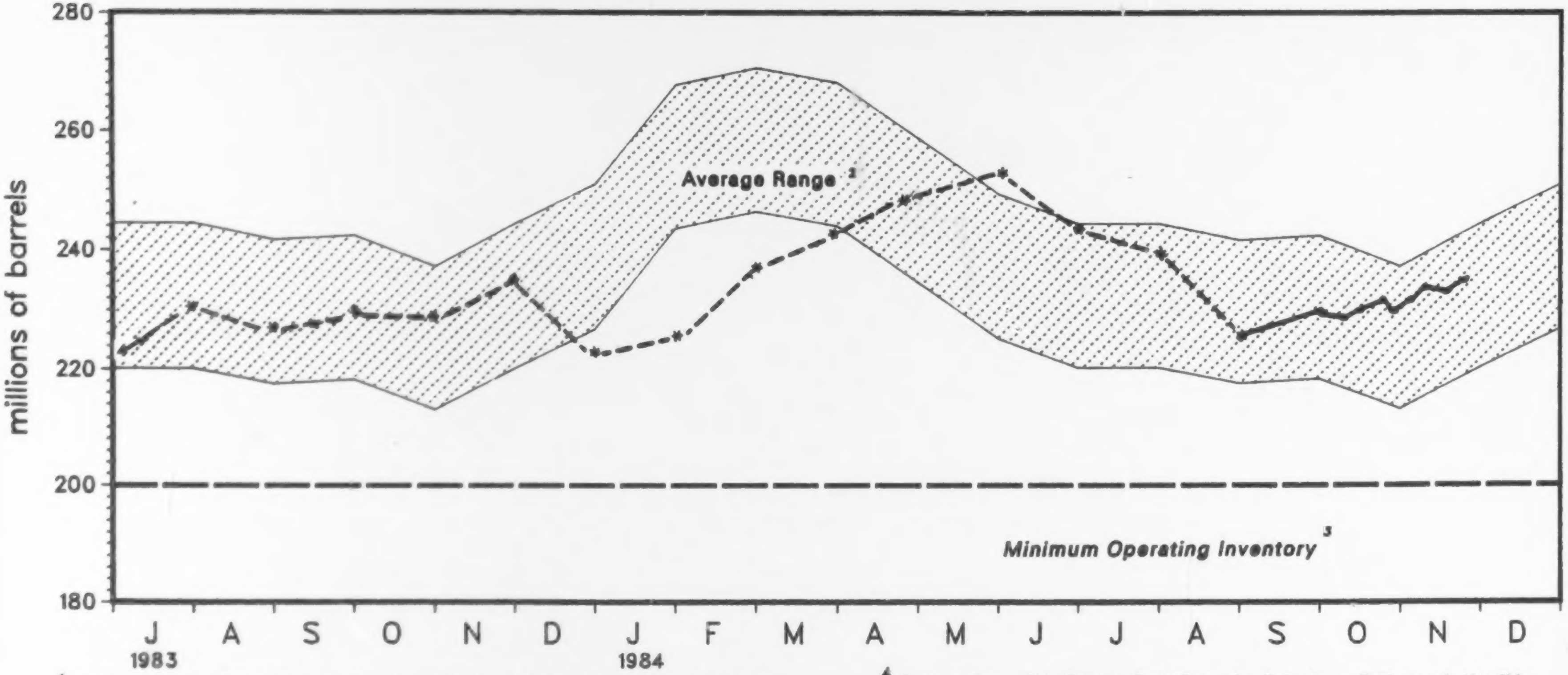
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

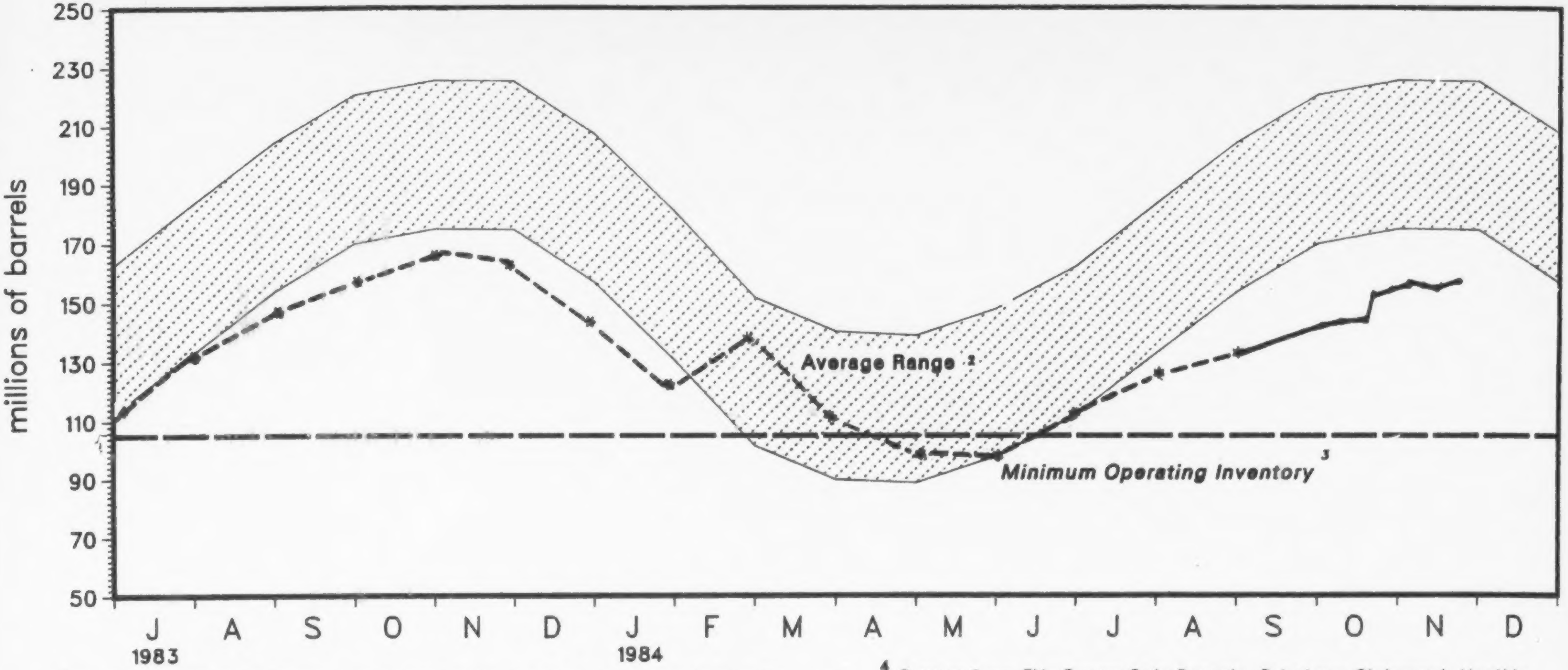
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended November 23, 1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** November 30, 1984 **NO.** 48

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 11/30/84	Last Week Ending: 11/23/84	Last Year Week Ending: 12/02/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,382	12,230	12,373	152	9
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	77.0	76.1	75.9		
Motor Gasoline					
Total motor gasoline production	6,763	6,618	6,698	145	65
Finished leaded motor gasoline production	2,632	2,614	2,993	18	-361
Finished unleaded motor gasoline production	4,131	4,004	3,705	127	426
Total motor gasoline stocks	243,133	234,267	236,697	8,866	6,436
Finished leaded motor gasoline stocks	89,098	86,845	96,239	2,253	-7,141
Finished unleaded motor gasoline stocks	111,761	107,276	99,899	4,485	11,862
Distillate Fuel Oil					
Distillate fuel oil production	2,938	2,707	2,801	231	137
Distillate fuel oil stocks	160,707	157,018	165,581	3,689	-4,874
Residual Fuel Oil					
Residual fuel oil production	895	988	835	-93	60
Residual fuel oil stocks	50,721	50,774	53,876	-53	-3,155
Imports					
Crude oil imports	3,696	2,773	3,422	923	274
Product imports	1,832	1,926	1,759	-94	73
Crude Oil Stocks					
Crude oil stocks	342,093	349,036	347,814	-6,943	-5,721

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 For Week Ended November 30, 1984 NO. 48

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,161	1,087	1,097	1,405	78.1
Appal. No. 1	102	95	95	115	82.6
DISTRICT 1 TOTAL	1,263	1,182	1,192	1,520	78.4
Appal. No. 2	75	72	72	66	109.1
Ind., Ill., Ky.	1,939	1,725	1,739	2,309	75.3
Minn., Wis., Daks.	311	296	305	303	100.7
Okla., Kans., Mo.	727	677	688	755	91.1
DISTRICT 2 TOTAL	3,052	2,770	2,804	3,433	81.7
Inland Texas	581	494	510	615	82.9
Texas Gulf Coast	3,190	2,752	2,820	3,837	73.5
La. Gulf Coast	2,147*	2,053*	2,053*	2,562	80.1*
N. La. and Ark.	197	190	193	302	63.9
New Mexico	57	55	55	114	48.2
DISTRICT 3 TOTAL	6,172*	5,544*	5,631*	7,430	75.8*
DISTRICT 4 TOTAL	457	446	449	537	83.6
DISTRICT 5 TOTAL	2,393	2,296	2,306	3,154	73.1
TOTAL U.S.	13,337	12,238	12,382	16,074	77.0
TOTAL U.S.					
Weeks Ended:					
NOV. 23, 1984	13,297*	12,083*	12,230*	16,074	76.1*
DEC. 2, 1983	13,114	12,203	12,373	16,309	75.9
DISTRICTS 1–4					
Weeks Ended:					
NOV. 30, 1984	10,944	9,942	10,076	12,920	78.0
NOV. 23, 1984	10,823*	9,909*	10,042*	12,920	77.7*
DEC. 2, 1983	10,933	10,055	10,247	13,249	77.3

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended November 30, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	561	165	396	3	34	324	50
Appal. No. 1	39	22	17	--	--	28	5
DISTRICT 1 TOTAL	600	187	413	3	34	352	55
Appal. No. 2	42	22	20	3	1	20	2
Ind., Ill., Ky.	1,138	403	735	27	109	421	60
Minn., Wis., Daks.	170	92	78	7	14	81	9
Okla., Kans., Mo.	414	233	181	10	43	173	19
DISTRICT 2 TOTAL	1,764	750	1,014	47	167	695	90
Inland Texas	339	160	179	35	37	128	23
Texas Gulf Coast	1,579	559	1,020	44	217	656	202
La. Gulf Coast	1,062*	420	642*	15	261	496	124
N. La. and Ark.	59	27	32	6	--	62	10
New Mexico	36	20	16	10	1	13	--
DISTRICT 3 TOTAL	3,075*	1,186	1,889*	110	516	1,355	359
DISTRICT 4 TOTAL	228	137	91	12	27	134	11
DISTRICT 5 TOTAL	1,096*	372	724*	48	276	402	380
TOTAL U.S.	6,763	2,632	4,131	220	1,020	2,938	895
TOTAL U.S. Weeks Ended:							
NOV. 23, 1984	6,618*	2,614	4,004*	238	847	2,707	988
DEC. 2, 1983	6,698	2,993	3,705	209	936	2,801	835
DISTRICTS 1–4 Weeks Ended:							
NOV. 30, 1984	5,667	2,260	3,407	172	744	2,536	515
NOV. 23, 1984	5,599*	2,223	3,376*	195	591	2,351	638
DEC. 2, 1983	5,725	2,565	3,160	148	713	2,407	506

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended November 30, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,824	2,488	3,335	1	110	691	13,023	2,015	--
Central Atlantic	31,437	10,466	15,711	5,260	411	4,888*	43,953*	20,511	12,031
Lower Atlantic	27,865	11,691	15,720	454	230	4,116	16,186	4,339	539
DISTRICT 1 TOTAL	65,126	24,645	34,766	5,715	751	9,695*	73,162*	26,865	12,570
DISTRICT 2 TOTAL	69,165	29,792	31,531	7,842	1,575	9,799	38,503	3,904	18,818
DISTRICT 3 TOTAL	71,545	22,271	31,007	18,267	2,466	12,976	34,000	10,775	48,868
DISTRICT 4 TOTAL	6,788	2,877	2,229	1,682	355	746	3,327	599	2,809
DISTRICT 5 TOTAL	30,509*	9,513*	12,228	8,768	1,568	5,913*	11,715	8,578	24,254
TOTAL U.S.	243,133	89,098	111,761	42,274	6,715	39,129	160,707	50,721	107,319
TOTAL U.S.									
Weeks Ended:									
NOV. 23, 1984	234,267*	86,845*	107,276	40,146	6,786	39,433*	157,018*	50,774	109,904
DEC. 2, 1983	236,697	96,239	99,899	40,559	6,219	36,722	165,581	53,876	108,972
DISTRICTS 1-4									
Weeks Ended:									
NOV. 30, 1984	212,624	79,585	99,533	33,506	5,147	33,216	148,992	42,143	83,065
NOV. 23, 1984	205,462	77,658	96,321	31,483	5,128	33,826*	146,268*	42,308	85,244
DEC. 2, 1983	209,780	86,937	89,511	33,332	4,727	31,318	154,539	44,544	84,158

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy July 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average	Daily Average	Daily Average	Daily Average	
DISTRICTS 1-4 TOTAL					
NOV. 30, 1984	5,934.0	5,989.0	3,300	329	263,990
NOV. 23, 1984	5,934.0	--	2,665	161	269,269
NOV. 16, 1984	5,934.0	--	3,630	277	271,277
NOV. 9, 1984	5,934.0	--	3,738	473	271,738
DISTRICT 5 TOTAL					
NOV. 30, 1984	2,896.8	2,824.0	396	--	78,103 ‡
NOV. 23, 1984	2,896.8	--	108	--	79,767
NOV. 16, 1984	2,896.8	--	190	--	79,220
NOV. 9, 1984	2,896.8	--	255	--	72,234

‡INCLUDES 23,917 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy July 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
NOV. 30, 1984	8,830.8	8,813.0	3,696	329	342,093 ‡
NOV. 23, 1984	8,830.8	--	2,773	161	349,036
NOV. 16, 1984	8,830.8	--	3,820	277	350,497
NOV. 9, 1984	8,830.8	--	3,993	473	343,972
DEC. 2, 1983	8,770.0 /a	--	3,422	391	347,814

/a - DOE actual for November 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
NOV. 30, 1984	14,933	75,210	159,529	14,318	263,990	78,103 ‡	342,093 ‡
NOV. 23, 1984	14,523	75,218	165,451	14,077	269,269	79,767	349,036
DEC. 2, 1983	15,836	77,181	156,645	13,288	262,950	84,864	347,814

---

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	26	--	26	--	--	--	--	30	--	--	56
Central Atlantic	234	108	126	50	--	159	326	30	64	38	901
Lower Atlantic	19	9	10	--	4	148	86	--	--	--	257
DISTRICT 1 TOTAL											
NOV. 30, 1984	279	117	162	50	4	307	412	60	64	38	1,214
NOV. 23, 1984	162	49	113	--	10	372	436	24	110	102	1,216
NOV. 16, 1984	276	104	172	12	--	331	449	49	--	169	1,286
NOV. 9, 1984	232	97	135	--	2	287	285	65	--	30	901
DISTRICTS 2-4 TOTAL											
NOV. 30, 1984	12	6	6	--	--	7	96	269	125	49	558
NOV. 23, 1984	17	9	8	--	--	43	38	271	155	110	634
NOV. 16, 1984	48	6	42	--	--	--	106	272	69	158	653
NOV. 9, 1984	22	7	15	--	--	37	79	182	46	127	493
DISTRICT 5 TOTAL											
NOV. 30, 1984	13	6	7	--	--	2	5	23	--	17	60
NOV. 23, 1984	19	8	11	--	3	2	7	24	--	21	76
NOV. 16, 1984	25	10	15	--	--	8	15	29	68	21	166
NOV. 9, 1984	10	--	10	--	--	7	11	12	--	16	56
TOTAL U.S.	304	129	175	50	4	316	513	352	189	104	1,832
TOTAL U.S. Weeks Ended:											
NOV. 23, 1984	198	66	132	--	13	417	481	319	265	233	1,926
NOV. 16, 1984	349	120	229	12	--	339	570	350	137	348	2,105
NOV. 9, 1984	264	104	160	--	2	331	375	259	46	173	1,450
DEC. 2, 1983	218	116	102	--	17	339	754	225	164	42	1,759

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

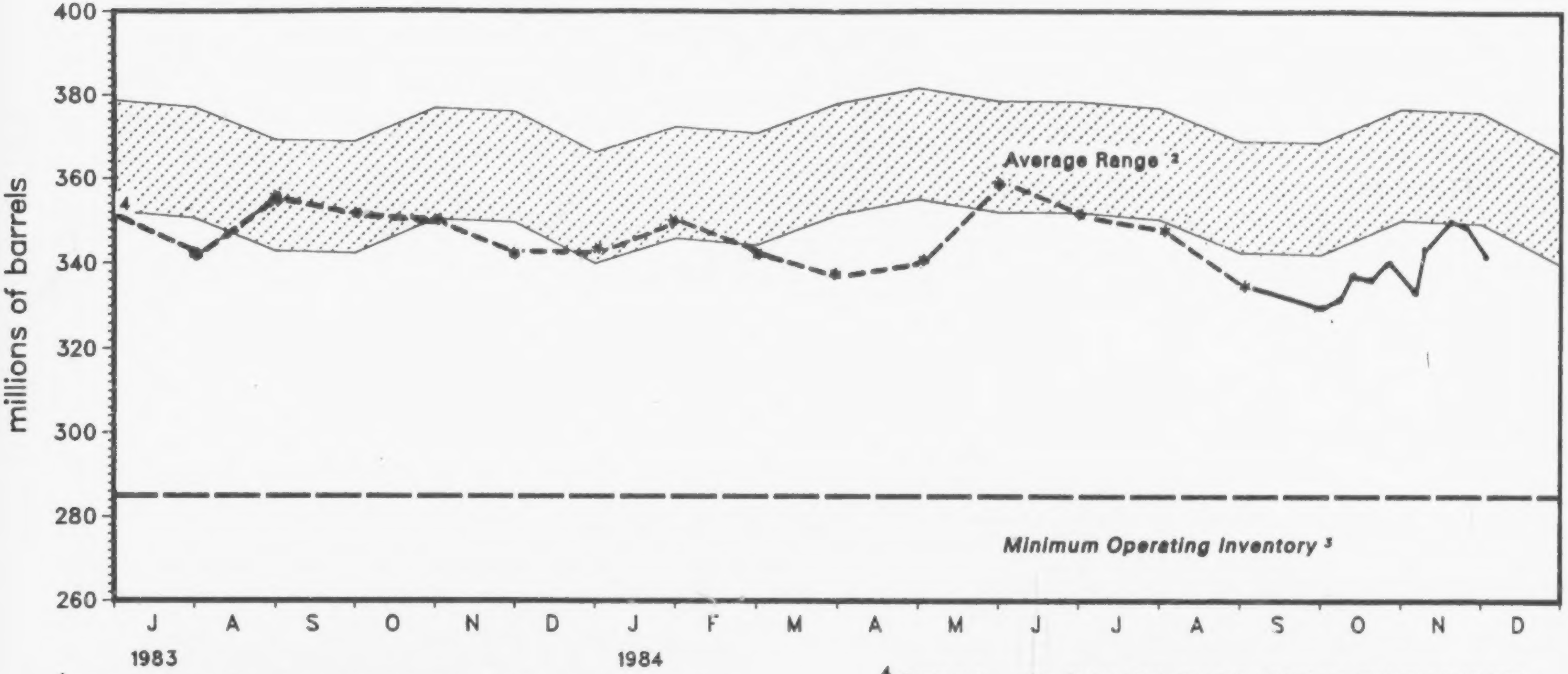
API STATISTICAL BULLETIN
WEEK ENDED: NOV. 30, [illegible]

REVISIONS

11/23/84	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	2,230
			DISTRICT 3 TOTAL	6,139
			TOTAL U.S.	13,297
			DISTRICTS 1-4	10,823
		CRUDE OIL RUNS	LA. GULF COAST	2,054
			DISTRICT 3 TOTAL	5,642
			TOTAL U.S.	12,083
			DISTRICTS 1-4	9,909
		INPUT TO CRUDE OIL	LA. GULF COAST	2,060
			DISTRICT 3 TOTAL	5,719
			TOTAL U.S.	12,230
			DISTRICTS 1-4	10,042
		% OPERABLE	LA. GULF COAST	80.4
			DISTRICT 3 TOTAL	77.0
			TOTAL U.S.	76.1
			DISTRICTS 1-4	77.7
	PAGE 2	TOTAL MGAS	LA. GULF COAST	1,043
			DISTRICT 3 TOTAL	3,023
			DISTRICT 5 TOTAL	1,019
			TOTAL U.S.	6,618
			DISTRICTS 1-4	5,599
		UNLEADED MGAS	LA. GULF COAST	680
			DISTRICT 3 TOTAL	1,906
			DISTRICT 5 TOTAL	628
			TOTAL U.S.	4,004
			DISTRICTS 1-4	3,376
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	28,805
			TOTAL U.S.	234,267
		LEADED MGAS	DISTRICT 5 TOTAL	9,187
			TOTAL U.S.	86,845
		KEROSINE JET	CENTRAL ATLANTIC	5,082
			DISTRICT 1 TOTAL	9,746
			DISTRICT 5 TOTAL	5,607
			TOTAL U.S.	39,433
			DISTRICTS 1-4	33,826
		DISTILLATE FUEL	CENTRAL ATLANTIC	43,976
			DISTRICT 1 TOTAL	72,103
			TOTAL U.S.	157,018
			DISTRICTS 1-4	146,268

Week Ended: November 30, 1984

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

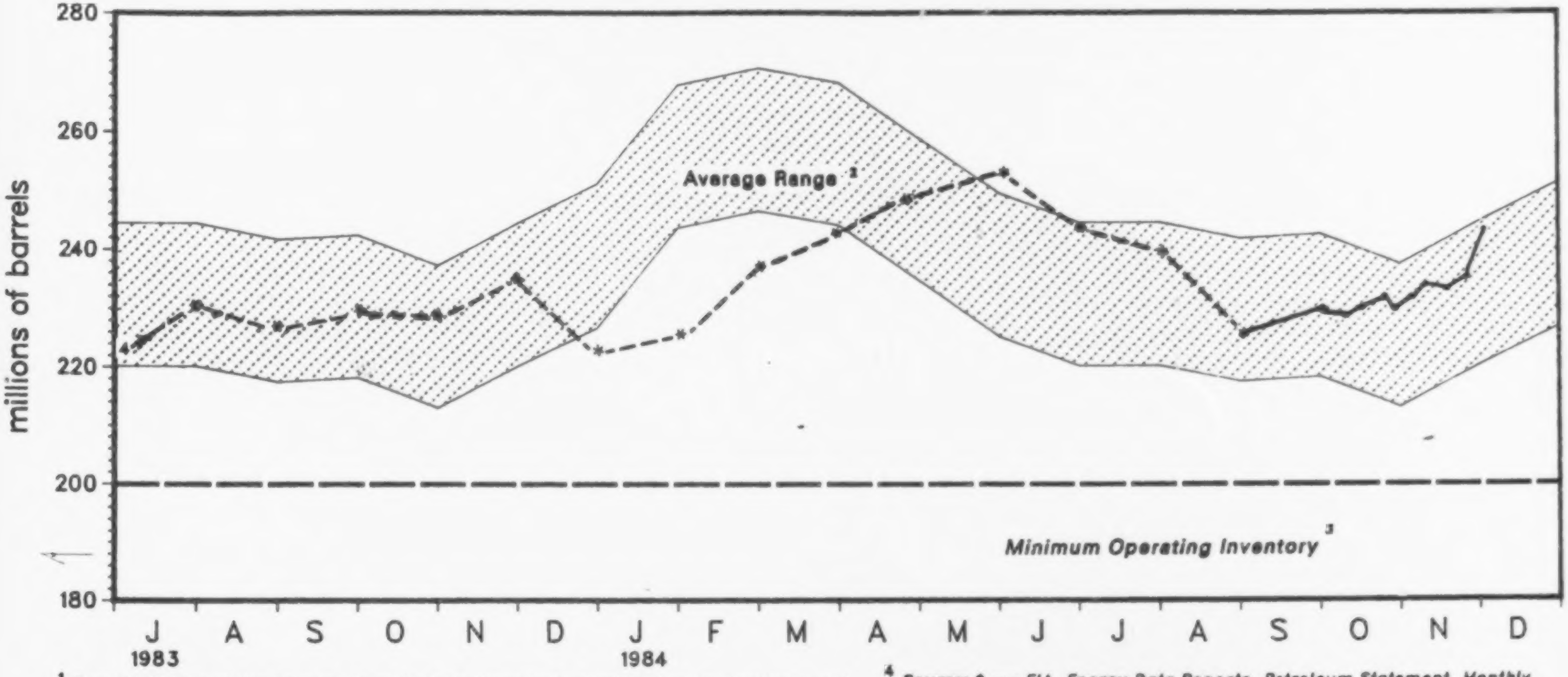
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended:November 30, 1984

Motor Gasoline Stocks at Primary Level[1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

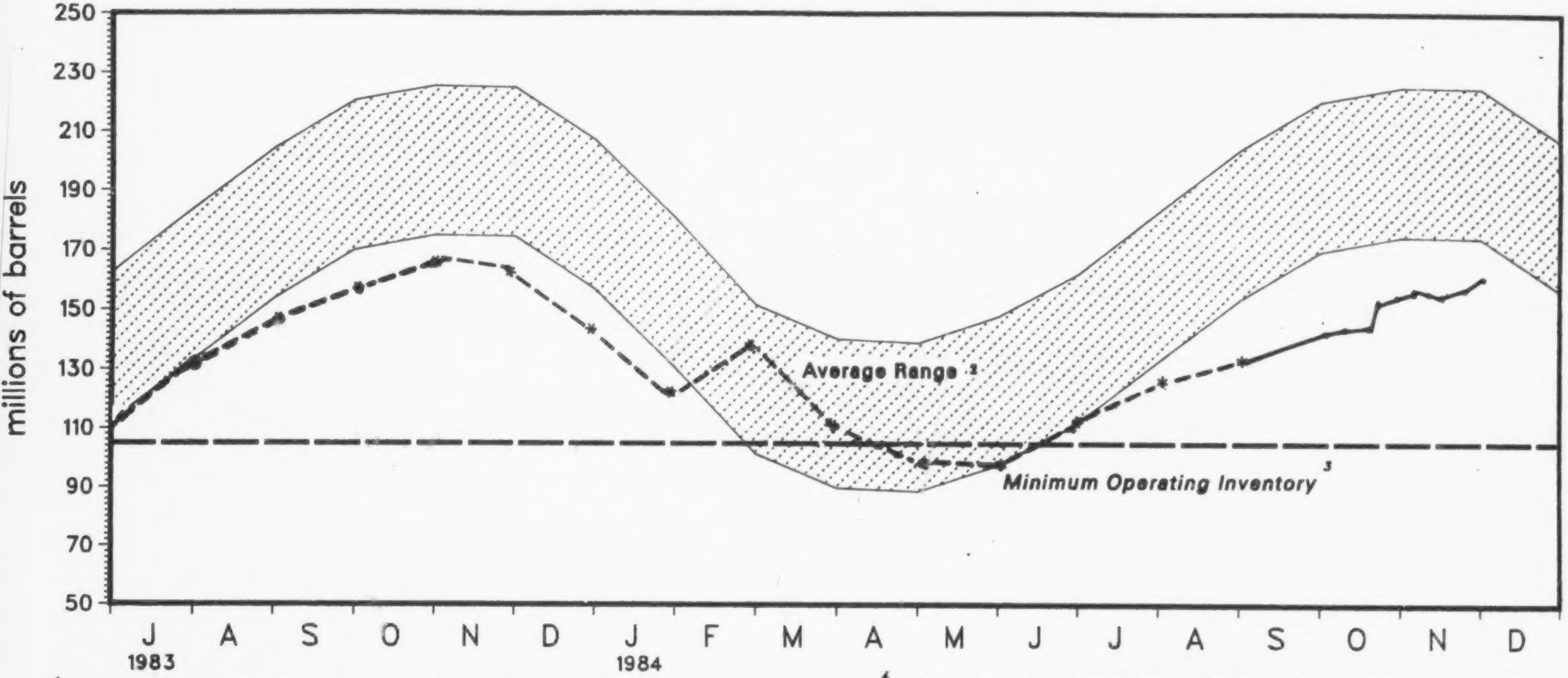
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: November 30, 1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

.1.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** December 7, 1984 **NO.** 49

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/07/84	Last Week Ending: 11/30/84	Last Year Week Ending: 12/09/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units *	12,011	12,382	11,959	-371	52
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	74.7	77.0	73.3		
Motor Gasoline					
Total motor gasoline production	6,689	6,763	6,610	-74	79
Finished leaded motor gasoline production	2,576	2,632	2,923	-56	-347
Finished unleaded motor gasoline production	4,113	4,131	3,687	-18	426
Total motor gasoline stocks	240,939	242,944	237,627	-2,005	3,312
Finished leaded motor gasoline stocks	89,921	89,098	97,507	823	-7,586
Finished unleaded motor gasoline stocks	108,858	111,572	100,503	-2,714	8,355
Distillate Fuel Oil					
Distillate fuel oil production	2,765	2,938	2,685	-173	80
Distillate fuel oil stocks	157,328	160,832	164,061	-3,504	-6,733
Residual Fuel Oil					
Residual fuel oil production	983	895	745	88	238
Residual fuel oil stocks	48,971	50,446	54,700	-1,475	-5,729
Imports					
Crude oil imports	3,102	3,696	3,174	-594	-72
Product imports	1,944	1,882	1,453	62	491
Crude Oil Stocks					
Crude oil stocks	337,627	342,093	355,391	-4,466	-17,764

*Scheduled and unscheduled shutdowns caused decreases of 223,000 bbl. per day in the Texas Gulf Coast District and 110,000 bbl. per day in District 5 (West Coast).

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** December 7, 1984 **NO.** 49

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,052	1,082	1,086	1,405	77.3
Appal. No. 1	100	91	91	115	79.1
DISTRICT 1 TOTAL	1,152	1,173	1,177	1,520	77.4
Appal. No. 2	66	63	63	66	95.5
Ind., Ill., Ky.	1,868	1,678	1,680	2,309	72.8
Minn., Wis., Daks.	310	297	308	303	101.7
Okla., Kans., Mo.	764	699	710	755	94.0
DISTRICT 2 TOTAL	3,008	2,737	2,761	3,433	80.4
Inland Texas	544	503	515	615	83.7
Texas Gulf Coast	2,947	2,543	2,597	3,837	67.7
La. Gulf Coast	2,200	2,093	2,100	2,562	82.0
N. La. and Ark.	176	176	176	302	58.3
New Mexico	57	53	55	114	48.2
DISTRICT 3 TOTAL	5,924	5,368	5,443	7,430	73.3
DISTRICT 4 TOTAL	434	434	434	537	80.8
DISTRICT 5 TOTAL	2,304	2,196	2,196	3,154	69.6
TOTAL U.S.	12,822	11,908	12,011	16,074	74.7
TOTAL U.S. **Weeks Ended:**					
NOV. 30, 1984	13,337	12,238	12,382	16,074	77.0
DEC. 9, 1983	12,593	11,765	11,959	16,309	73.3
DISTRICTS 1-4 **Weeks Ended:**					
DEC. 07, 1984	10,518	9,712	9,815	12,920	76.0
NOV. 30, 1984	10,944	9,942	10,076	12,920	78.0
DEC. 9, 1983	10,451	9,656	9,851	13,249	74.4

API WEEKLY STATISTICAL BULLETIN
Week Ended December 7, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
DISTRICT		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	615	185	430	33	56	250	129
Appal. No. 1	45	23	22	1	1	25	6
DISTRICT 1 TOTAL	660	208	452	34	57	275	135
Appal. No. 2	42	14	28	4	1	22	1
Ind., Ill., Ky.	1,102	364	738	12	67	454	60
Minn., Wis., Daks.	164	78	86	5	17	91	6
Okla., Kans., Mo.	440	235	205	9	36	208	9
DISTRICT 2 TOTAL	1,748	691	1,057	30	121	775	76
Inland Texas	331	172	159	31	35	121	23
Texas Gulf Coast	1,497	519	978	38	237	575	201
La. Gulf Coast	1,053	392	661	22	232	448	152
N. La. and Ark.	60	26	34	4	--	59	9
New Mexico	34	20	14	8	1	13	--
DISTRICT 3 TOTAL	2,975	1,129	1,846	103	505	1,216	385
DISTRICT 4 TOTAL	266	143	123	12	24	132	10
DISTRICT 5 TOTAL	1,040	405	635	45	267	367	377
TOTAL U.S.	6,689	2,576	4,113	224	974	2,765	983
TOTAL U.S. Weeks Ended:							
NOV. 30, 1984	6,763	2,632	4,131	220	1,020	2,938	895
DEC. 9, 1983	6,610	2,923	3,687	204	876	2,685	745
DISTRICTS 1-4 Weeks Ended:							
DEC. 07, 1984	5,649	2,171	3,478	179	707	2,398	606
NOV. 30, 1984	5,667	2,260	3,407	172	744	2,536	515
DEC. 9, 1983	5,642	2,472	3,170	159	667	2,345	462

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended December 7, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline¹	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil²	Residual Fuel Oil	Unfinished Oils
New England	5,562	2,418	3,143	1	98	662	11,837*	1,365*	--
Central Atlantic	32,074	11,421	15,752	4,901	485	5,492	43,558*	19,827*	11,419
Lower Atlantic	28,253	11,712	16,196	345	300	3,714	15,794	4,073	438
DISTRICT 1 TOTAL	65,889	25,551	35,091	5,247	883	9,868	71,189	25,265*	11,857
DISTRICT 2 TOTAL	69,350*	29,876	31,185*	8,289	1,435	9,505	39,204*	3,878	18,073
DISTRICT 3 TOTAL	68,466	22,000	28,771	17,695	2,882	13,157*	31,467	10,836*	48,095
DISTRICT 4 TOTAL	7,132	2,978	2,313	1,841	392	789	3,616	463	2,704
DISTRICT 5 TOTAL	30,102	9,516	11,498	9,088	1,541	6,251	11,852	8,529	23,810
TOTAL U.S.	240,939	89,921	108,858	42,160	7,133	39,570	157,328	48,971	104,539
TOTAL U.S. **Weeks Ended:**									
NOV. 30, 1984	242,944*	89,098	111,572*	42,274	6,715	39,378*	160,832*	50,446*	107,319
DEC. 9, 1983	237,627	97,507	100,503	39,617	6,477	36,804	164,061	54,700	107,221
DISTRICTS 1-4 **Weeks Ended:**									
DEC. 07, 1984	210,837	80,405	97,360	33,072	5,592	33,319	145,476	40,442	80,729
NOV. 30, 1984	212,435*	79,585	99,344*	33,506	5,147	33,465*	149,117*	41,868*	83,065
DEC. 9, 1983	210,912	88,369	90,544	31,999	5,018	31,496	152,853	44,967	82,207

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

NA-Not Available

*See Revisions on Page 7

WEEKLY STATISTICAL BULLETIN
Week Ended December 7, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 07, 1984	5,934.0	5,989.0	2,935	252	260,689
NOV. 30, 1984	5,934.0	--	3,300	329	263,990
NOV. 23, 1984	5,934.0	--	2,665	161	269,269
NOV. 16, 1984	5,934.0	--	3,630	277	271,277
DISTRICT 5 TOTAL					
DEC. 07, 1984	2,896.8	2,824.0	167	--	76,938 ‡
NOV. 30, 1984	2,896.8	--	396	--	78,103
NOV. 23, 1984	2,896.8	--	108	--	79,767
NOV. 16, 1984	2,896.8	--	190	--	79,220
‡INCLUDES 23,416 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
DEC. 07, 1984	8,830.8	8,813.0	3,102	252	337,627 ‡
NOV. 30, 1984	8,830.8	--	3,696	329	342,093
NOV. 23, 1984	8,830.8	--	2,773	161	349,036
NOV. 16, 1984	8,830.8	--	3,820	277	350,497
DEC. 9, 1983	8,770.0 /a	--	3,174	261	355,391

/a DOE actual for November 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
DEC. 07, 1984	14,736	76,154	155,780	14,019	260,689	76,938 ‡	337,627 ‡
NOV. 30, 1984	14,933	75,210	159,529	14,318	263,990	78,103	342,093
DEC. 9, 1983	16,123	75,573	162,452	13,679	267,827	87,564	355,391

---

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	86	24	2	--	--	112
Central Atlantic	359	155	204	57	38	143	227*	7	64	70	965*
Lower Atlantic	32	11	21	--	--	41	78	7	--	--	158
DISTRICT 1 TOTAL											
DEC. 07, 1984	391	166	225	57	38	270	329	16	64	70	1,235
NOV. 30, 1984	279	117	162	50	4	307	462*	60	64	38	1,264*
NOV. 23, 1984	162	49	113	--	10	372	436	24	110	102	1,216
NOV. 16, 1984	276	104	172	12	--	331	449	49	--	169	1,286
DISTRICTS 2-4 TOTAL											
DEC. 07, 1984	17	9	8	--	--	7	52	178	114	273	641
NOV. 30, 1984	12	6	6	--	--	7	96	269	125	49	558
NOV. 23, 1984	17	9	8	--	--	43	38	271	155	110	634
NOV. 16, 1984	48	6	42	--	--	--	106	272	69	158	653
DISTRICT 5 TOTAL											
DEC. 07, 1984	19	8	11	--	--	1	10	12	--	26	68
NOV. 30, 1984	13	6	7	--	--	2	5	23	--	17	60
NOV. 23, 1984	19	8	11	--	3	2	7	24	--	21	76
NOV. 16, 1984	25	10	15	--	--	8	15	29	68	21	166
TOTAL U.S.	427	183	244	57	38	278	391	206	178	369	1,944
TOTAL U.S. Weeks Ended:											
NOV. 30, 1984	304	129	175	50	4	316	563*	352	189	104	1,882*
NOV. 23, 1984	198	66	132	--	13	417	481	319	265	233	1,926
NOV. 16, 1984	349	120	229	12	--	339	570	350	137	348	2,105
DEC. 9, 1983	226	117	109	--	--	193	691	202	51	90	1,453

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

*See Revisions on Page 7

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of th month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

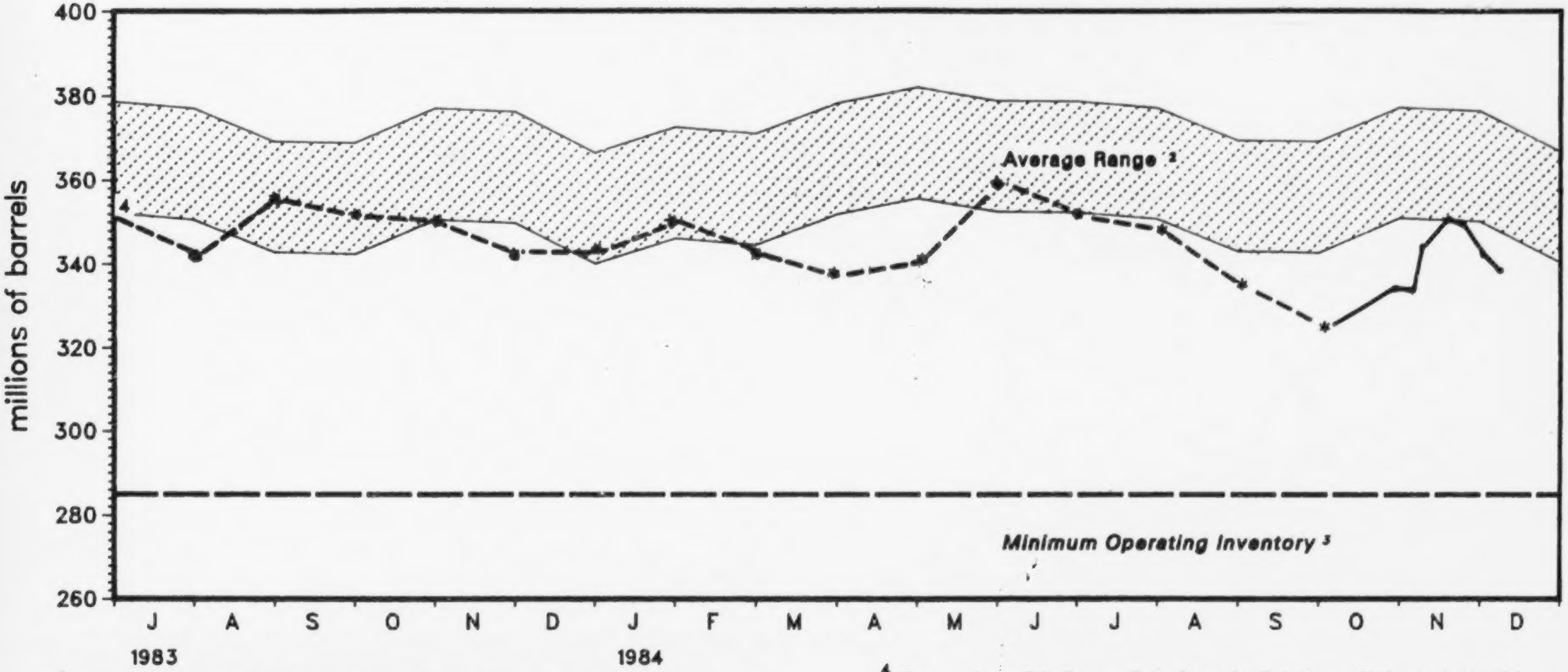
API STATISTICAL BULLETIN
WEEK ENDED: DEC. 07, 1984

REVISIONS

11/30/84	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	68,976
			TOTAL U.S.	242,944
			DISTRICTS 1-4	212,435
		UNLEADED MGAS	DISTRICT 2 TOTAL	31,342
			TOTAL U.S.	111,572
			DISTRICTS 1-4	99,344
		KEROSINE JET	DISTRICT 3 TOTAL	13,225
			TOTAL U.S.	39,378
			DISTRICTS 1-4	33,465
		DISTILLATE FUEL	NEW ENGLAND	12,439
			CENTRAL ATLANTIC	44,537
			DISTRICT 2 TOTAL	38,628
			TOTAL U.S.	160,832
			DISTRICTS 1-4	149,117
		RESIDUAL FUEL	NEW ENGLAND	1,418
			CENTRAL ATLANTIC	20,938
			DISTRICT 1 TOTAL	26,695
			DISTRICT 3 TOTAL	10,670
			TOTAL U.S.	50,446
			DISTRICTS 1-4	41,868
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	376
			DISTRICT 1 TOTAL	462
			TOTAL U.S.	563
		TOTAL	CENTRAL ATLANTIC	951
			DISTRICT 1 TOTAL	1,264
			TOTAL U.S.	1,882

Week Ended December 7, 1984

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

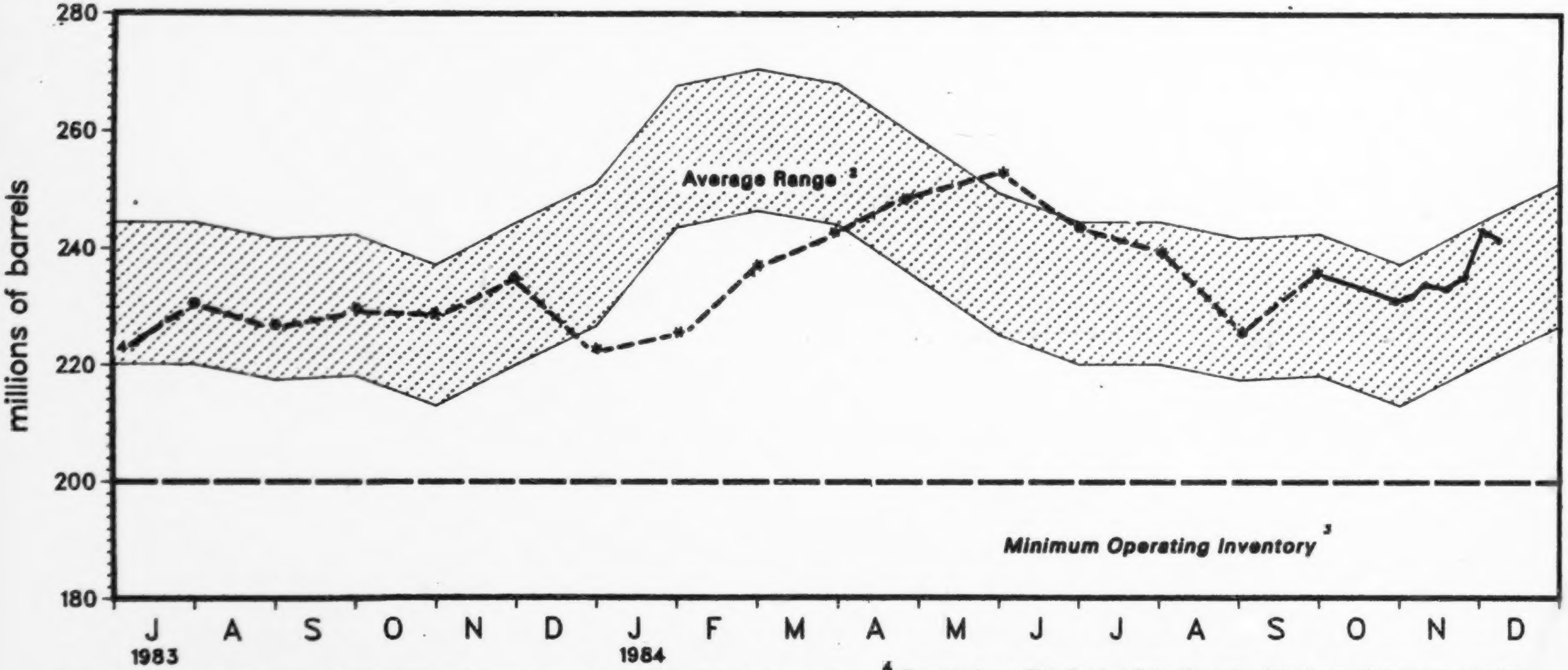
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended December 7, 1984

Motor Gasoline Stocks at Primary Level [1] [5]



[1] ***Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.***

[2] ***Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.***

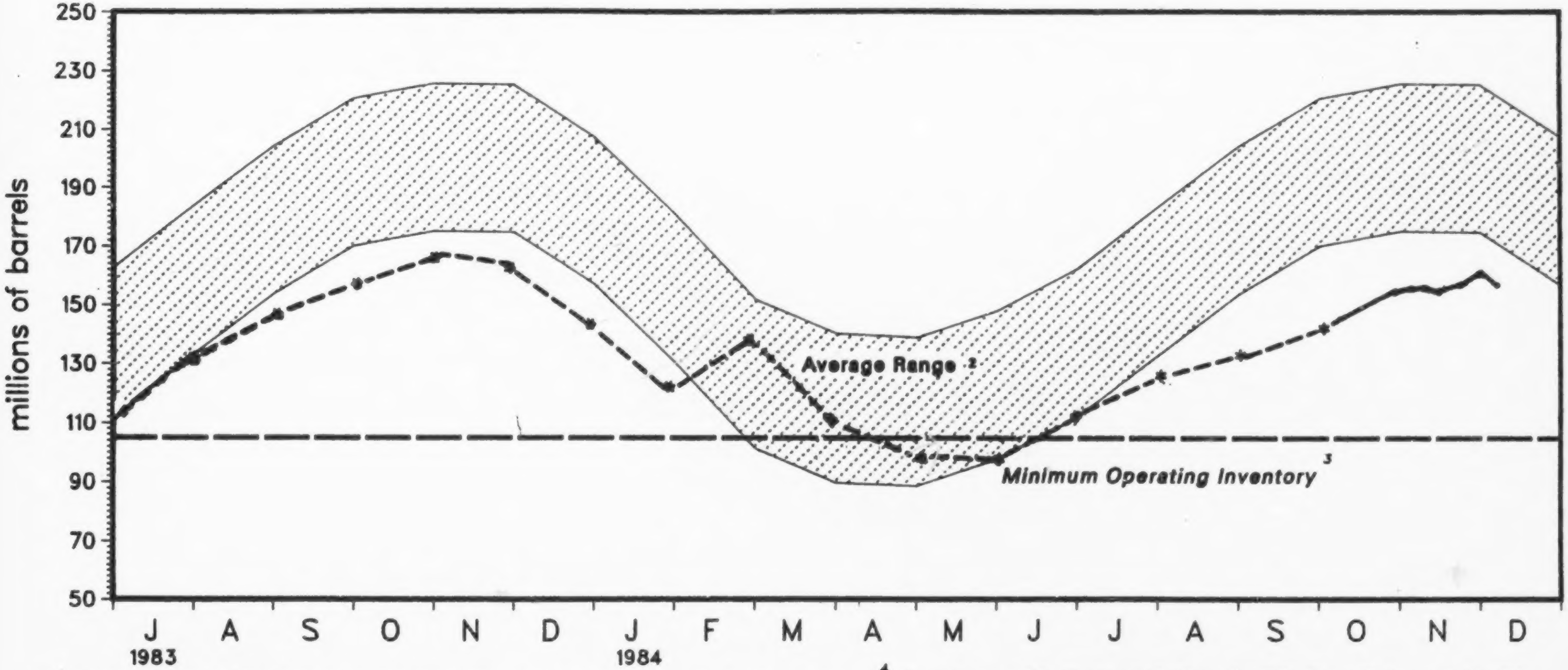
[3] ***The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.***

[4] ***Source: • –– EIA, Energy Data Reports, Petroleum Statement, Monthly.***
• — API, Weekly Statistical Bulletin.

[5] ***The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.***

Week Ended December 7, 1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** December 14, 1984 **NO.** 50

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/14/84	**Last Week Ending:** 12/07/84	**Last Year Week Ending:** 12/16/83	**Change From Last Week**	**Change From Last Year**
Refinery Operations					
Input to crude oil distillation units	12,045	11,996	11,747	49	298
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	74.9	74.6	72.0		
Motor Gasoline					
Total motor gasoline production	6,535	6,689	6,480	-154	55
Finished leaded motor gasoline production	2,437	2,576	2,695	-139	-258
Finished unleaded motor gasoline production	4,098	4,113	3,785	-15	313
Total motor gasoline stocks	241,532	240,939	237,249	593	4,283
Finished leaded motor gasoline stocks	89,698	89,921	96,252	-223	-6,554
Finished unleaded motor gasoline stocks	111,206	108,858	102,233	2,348	8,973
Distillate Fuel Oil					
Distillate fuel oil production	2,696	2,765	2,643	-69	53
Distillate fuel oil stocks	153,599	157,744	160,441	-4,145	-6,842
Residual Fuel Oil					
Residual fuel oil production	942	983	921	-41	21
Residual fuel oil stocks	51,529	48,971	54,051	2,558	-2,522
Imports					
Crude oil imports	2,965	3,124	3,113	-159	-148
Product imports	2,152	1,944	1,382	208	770
Crude Oil Stocks					
Crude oil stocks	346,368	337,414	351,292	8,954	-4,924

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** December 14, 1984 **NO.** 50

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,180	1,121	1,152	1,405	82.0
Appal. No. 1	91	86	86	115	74.8
DISTRICT 1 TOTAL	1,271	1,207	1,238	1,520	81.4
Appal. No. 2	67	63	63	66	95.5
Ind., Ill., Ky.	1,865	1,681	1,693	2,309	73.3
Minn., Wis., Daks.	317	294	305	303	100.7
Okla., Kans., Mo.	791	671	689	755	91.3
DISTRICT 2 TOTAL	3,040	2,709	2,750	3,433	80.1
Inland Texas	553	501	514	615	83.6
Texas Gulf Coast	2,945*	2,644*	2,693*	3,837	70.2*
La. Gulf Coast	2,067	1,924	1,944	2,562	75.9
N. La. and Ark.	175	156	157	302	52.0
New Mexico	57	52	53	114	46.5
DISTRICT 3 TOTAL	5,797*	5,277*	5,361*	7,430	72.2*
DISTRICT 4 TOTAL	451	419	430	537	80.1
DISTRICT 5 TOTAL	2,421	2,258	2,266	3,154	71.8
TOTAL U.S.	12,980	11,870	12,045	16,074	74.9
TOTAL U.S. **Weeks Ended:**					
DEC. 7, 1984	12,790*	11,889*	11,996*	16,074	74.6*
DEC. 16, 1983	12,719	11,509	11,747	16,309	72.0
DISTRICTS 1-4 **Weeks Ended:**					
DEC. 14, 1984	10,559	9,612	9,779	12,920	75.7
DEC. 7, 1984	10,486*	9,693*	9,800*	12,920	75.9*
DEC. 16, 1983	10,412	9,450	9,681	13,249	73.1

*See Revisions on Page 8

API WEEKLY STATISTICAL BULLETIN
Week Ended December 14, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	603	190	413	33	39	257	147
Appal. No. 1	38	16	22	1	--	21	7
DISTRICT 1 TOTAL	641	206	435	34	39	278	154
Appal. No. 2	37	17	20	1	2	19	1
Ind., Ill., Ky.	1,120	371	749	16	78	420	62
Minn., Wis., Daks.	177	67	110	4	11	89	7
Okla., Kans., Mo.	410	229	181	9	42	178	13
DISTRICT 2 TOTAL	1,744	684	1,060	30	133	706	83
Inland Texas	308	162	146	46	32	132	23
Texas Gulf Coast	1,475	494	981	40	207	641	150
La. Gulf Coast	957	353	604	23	245	429	135
N. La. and Ark.	60	20	40	6	--	55	8
New Mexico	33	19	14	9	--	13	--
DISTRICT 3 TOTAL	2,833	1,048	1,785	124	484	1,270	316
DISTRICT 4 TOTAL	243	133	110	13	26	103	9
DISTRICT 5 TOTAL	1,074	366	708	73	243	339	380
TOTAL U.S.	6,535	2,437	4,098	274	925	2,696	942
TOTAL U.S. Weeks Ended:							
DEC. 7, 1984	6,689	2,576	4,113	224	974	2,765	983
DEC. 16, 1983	6,480	2,695	3,785	250	841	2,643	921
DISTRICTS 1-4 Weeks Ended:							
DEC. 14, 1984	5,461	2,071	3,390	201	682	2,357	562
DEC. 7, 1984	5,649	2,171	3,478	179	707	2,398	606
DEC. 16, 1983	5,489	2,293	3,196	172	625	2,264	531

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended December 14, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,927	2,629	3,297	1	132	652	11,415	1,374	--
Central Atlantic	33,532	12,102	16,559	4,871	629	4,583	42,143	22,009	11,573
Lower Atlantic	26,992	10,828	15,839	325	297	4,300	15,589	3,623	466
DISTRICT 1 TOTAL	66,451	25,559	35,695	5,197	1,058	9,535	69,147	27,006	12,039
DISTRICT 2 TOTAL	69,963	29,815	32,208	7,940	1,482	9,412	38,889	4,046	17,263
DISTRICT 3 TOTAL	69,124	22,107	29,435	17,582	2,769*	12,173	30,092*	11,184	46,865
DISTRICT 4 TOTAL	6,896	2,775	2,220	1,901	347	737	3,791	463	2,618
DISTRICT 5 TOTAL	29,098	9,442	11,648	8,008	1,784	5,869	11,680	8,830	24,624
TOTAL U.S.	241,532	89,698	111,206	40,628	7,440	37,726	153,599	51,529	103,409
TOTAL U.S.									
Weeks Ended:									
DEC. 7, 1984	240,939	89,921	108,858	42,160	6,778*	39,570	157,744*	48,971	104,539
DEC. 16, 1983	237,249	96,252	102,233	38,764	7,042	37,248	160,441	54,051	104,211
DISTRICTS 1–4									
Weeks Ended:									
DEC. 14, 1984	212,434	80,256	99,558	32,620	5,656	31,857	141,919	42,699	78,785
DEC. 7, 1984	210,837	80,405	97,360	33,072	5,237*	33,319	145,892*	40,442	80,729
DEC. 16, 1983	210,504	87,059	91,755	31,690	5,311	31,725	149,200	44,616	79,242

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

*See Revisions on Page 8
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy July 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 14, 1984	5,962.0	5,989.0	2,547	293	261,523
DEC. 7, 1984	5,951.0*	--	2,957*	252	260,476*
NOV. 30, 1984	5,951.0*	--	3,300	329	263,990
NOV. 23, 1984	5,951.0*	--	2,665	161	269,269
DISTRICT 5 TOTAL					
DEC. 14, 1984	2,830.2	2,824.0	418	--	84,845 #
DEC. 7, 1984	2,898.5*	--	167	--	76,938
NOV. 30, 1984	2,898.5*	--	396	--	78,103
NOV. 23, 1984	2,898.5*	--	108	--	79,767
#INCLUDES 30,006 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
DEC. 14, 1984	8,792.2	8,813.0	2,965	293	346,368 #
DEC. 7, 1984	8,849.5*	--	3,124*	252	337,414*
NOV. 30, 1984	8,849.5*	--	3,696	329	342,093
NOV. 23, 1984	8,849.5*	--	2,773	161	349,036
DEC. 16, 1983	8,397.0/a	--	3,113	350	351,292

/a DOE actual for December 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
DEC. 14, 1984	14,822	76,394	156,243	14,064	261,523	84,845 #	346,368 #
DEC. 7, 1984	14,736	75,941*	155,935*	13,864*	260,476*	76,938	337,414*
DEC. 16, 1983	15,676	75,809	162,635	13,753	267,873	83,419	351,292

[1] See definitional notes, Page 6.

*See Revisions on Page 8

API WEEKLY STATISTICAL BULLETIN
Week Ended December 14, 1984

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	74	3	--	--	77
Central Atlantic	379	226	153	--	--	187	428	22	101	118	1,235
Lower Atlantic	76	17	59	--	33	--	164	--	--	--	273
DISTRICT 1 TOTAL											
DEC. 14, 1984	455	243	212	--	33	187	666	25	101	118	1,585
DEC. 7, 1984	391	166	225	57	38	270	329	16	64	70	1,235
NOV. 30, 1984	279	117	162	50	4	307	462	60	64	38	1,264
NOV. 23, 1984	162	49	113	--	10	372	436	24	110	102	1,216
DISTRICTS 2–4 TOTAL											
DEC. 14, 1984	34	18	16	32	--	10	38	164	--	229	507
DEC. 7, 1984	17	9	8	--	--	7	52	178	114	273	641
NOV. 30, 1984	12	6	6	--	--	7	96	269	125	49	558
NOV. 23, 1984	17	9	8	--	--	43	38	271	155	110	634
DISTRICT 5 TOTAL											
DEC. 14, 1984	38	16	22	--	--	2	7	13	--	--	60
DEC. 7, 1984	19	8	11	--	--	1	10	12	--	26	68
NOV. 30, 1984	13	6	7	--	--	2	5	23	--	17	60
NOV. 23, 1984	19	8	11	--	3	2	7	24	--	21	76
TOTAL U.S.	527	277	250	32	33	199	711	202	101	347	2,152
TOTAL U.S. Weeks Ended:											
DEC. 7, 1984	427	183	244	57	38	278	391	206	178	369	1,944
NOV. 30, 1984	304	129	175	50	4	316	563	352	189	104	1,882
NOV. 23, 1984	198	66	132	--	13	417	481	319	265	233	1,926
DEC. 16, 1983	229	130	99	--	27	222	539	192	67	106	1,382

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	November 1984	October 1984	July 1984
Florida	36.0	37.0	37.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	10.0	10.0	10.0
Illinois	81.0	80.5	80.0
Indiana	15.0	16.0	15.0
Kansas	205.0	209.0	203.0
Kentucky	22.0	22.0	22.0
Michigan	85.0	85.0	83.0
Missouri-Tennessee	4.0	4.0	4.0
Nebraska	17.0	18.0	17.0
Ohio	41.0	41.0	41.0
Oklahoma	445.0	430.0	468.0
North Dakota	143.0	142.0	146.0
South Dakota	4.0	4.0	4.0
Alabama	53.0	51.0	57.0
Arkansas	52.0	52.0	52.0
Mississippi	90.0	88.0	92.0
New Mexico-So. East	194.0	194.0	195.0
New Mexico-Other	18.0	17.0	19.0
North Louisiana	90.0	90.0	87.0
South Louisiana	1,326.0	1,308.0	1,317.0
Total Louisiana	1,416.0	1,398.0	1,404.0
Texas			
District 1	69.0	69.0	70.0
District 2	108.0	108.0	109.0
District 3	335.0	335.0	336.0
District 4	81.0	79.0	83.0
District 5	22.0	22.0	21.0
District 6, East Texas Field	134.0	134.0	134.0
Other	113.0	113.0	117.0
District 7-B	96.0	96.0	98.0
District 7-C	96.0	96.0	98.0
District 8 and 8-A	1,215.0	1,222.0	1,222.0
District 9	108.0	107.0	110.0
District 10	60.0	60.0	60.0
Total Texas	2,437.0	2,441.0	2,458.0
Colorado	79.0	81.0	78.0
Montana	79.0	80.0	76.0
Utah	86.0	85.0	88.0
Wyoming	325.0	325.0	326.0
Total Dists. 1-4	5,951.0	5,924.5	5,989.0
Alaska	1,777.5	1,729.3	1,694.0
Arizona	1.0	1.0	1.0
California	1,116.0	1,117.5	1,124.0
Nevada	4.0	4.0	5.0
Total Dist. 5	2,898.5	2,851.8	2,824.0
Total U.S.	8,849.5	8,776.3	8,813.0

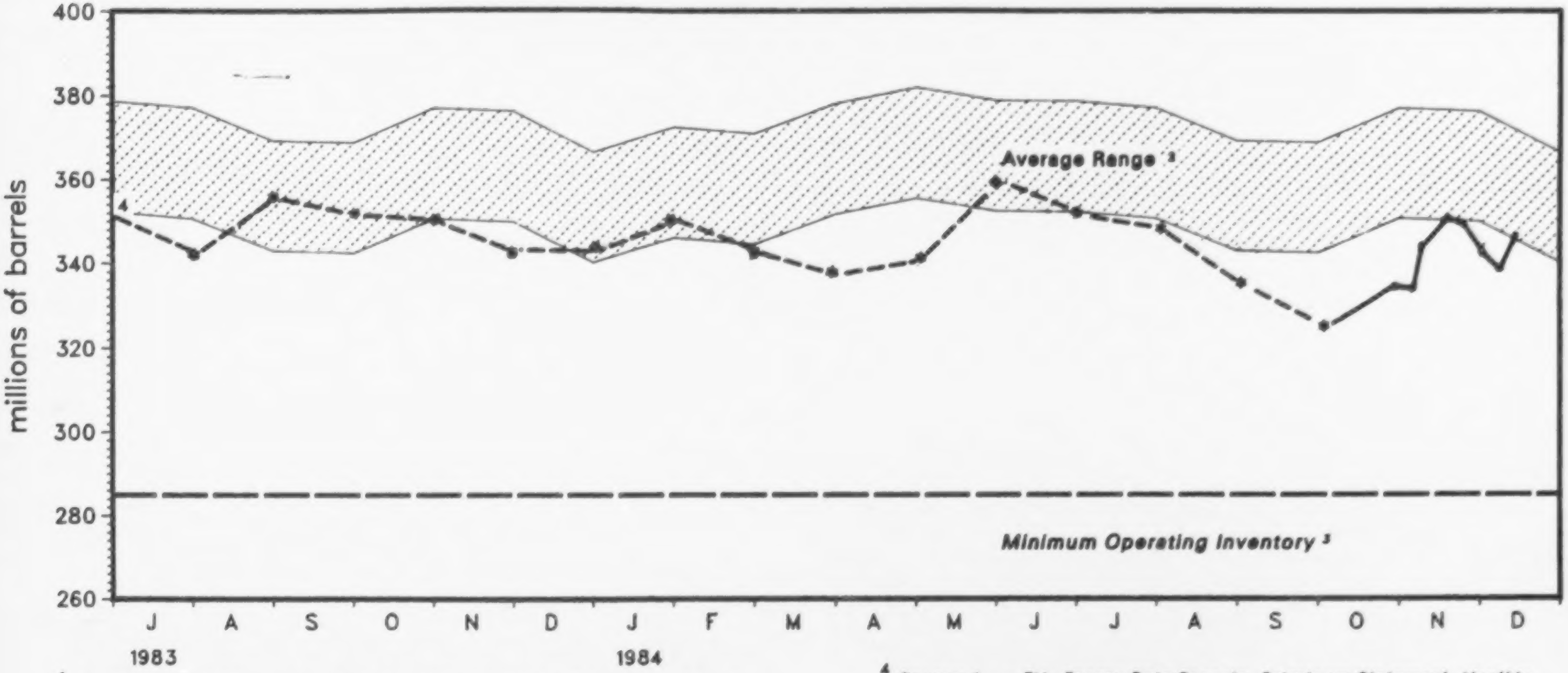
API STATISTICAL BULLETIN
WEEK ENDED: DEC. 14, 1984

REVISIONS

12/07/84	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	2,915
			DISTRICT 3 TOTAL	5,892
			TOTAL U.S.	12,790
			DISTRICTS 1-4	10,486
		CRUDE OIL RUNS	TEXAS GULF COAST	2,524
			DISTRICT 3 TOTAL	5,349
			TOTAL U.S.	11,889
			DISTRICTS 1-4	9,693
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,582
			DISTRICT 3 TOTAL	5,428
			TOTAL U.S.	11,996
			DISTRICTS 1-4	9,800
		% OPERABLE	TEXAS GULF COAST	67.3
			DISTRICT 3 TOTAL	73.1
			TOTAL U.S.	74.6
			DISTRICTS 1-4	75.9
	PAGE 3	NAPHTHA JET	DISTRICT 3 TOTAL	2,527
			TOTAL U.S.	6,778
			DISTRICTS 1-4	5,237
		DISTILLATE FUEL	DISTRICT 3 TOTAL	31,883
			TOTAL U.S.	157,744
			DISTRICTS 1-4	145,892
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	2,957
			TOTAL U.S.	3,124
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	260,476
			TOTAL U.S.	337,414
	PAGE 4 B	TOTAL	PAD DISTRICT 2	75,941
			PAD DISTRICT 3	155,935
			PAD DISTRICT 4	13,864
			TOTAL PAD DISTRICTS 1-4	260,476
			TOTAL U.S.	337,414

Week Ended: December 14, 1984

Crude Oil Stocks at Primary Level[1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

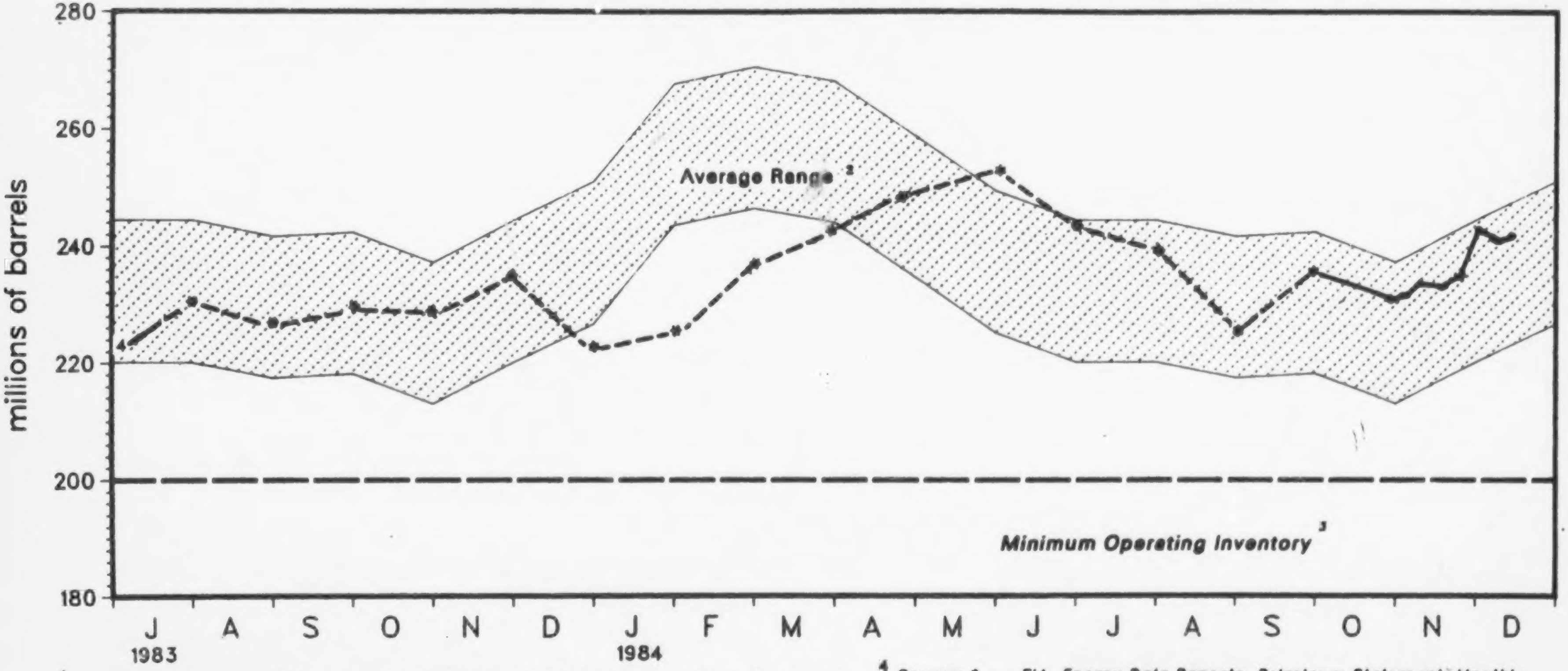
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: December 14, 1984

Motor Gasoline Stocks at Primary Level[1][5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

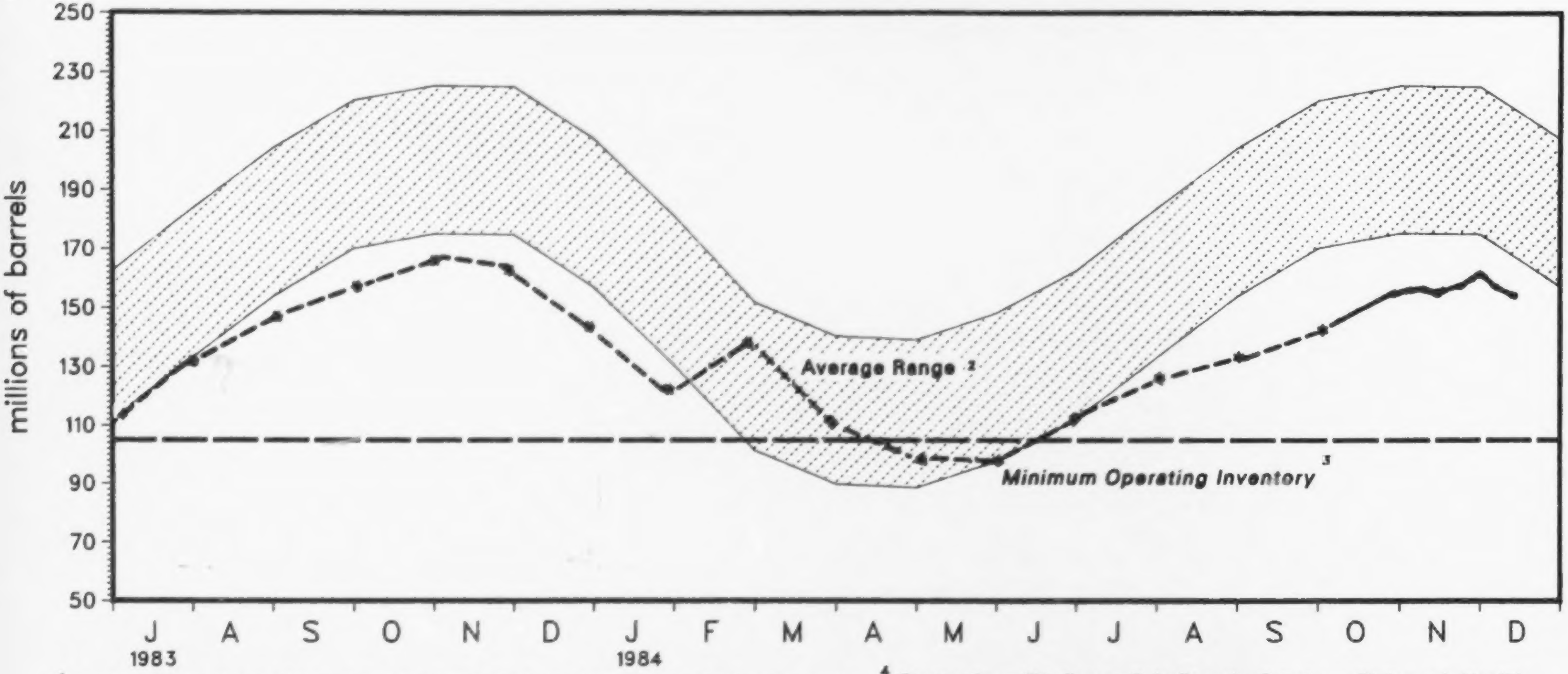
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: December 14, 1984

Distillate Fuel Oil Stocks at Primary Level[1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** December 21, 1984 **NO.** 51

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/21/84	**Last Week Ending:** 12/14/84	**Last Year Week Ending:** 12/23/83	**Change From Last Week**	**Change From Last Year**
Refinery Operations					
Input to crude oil distillation units	12,076	12,045	11,833	31	243
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	75.1	74.9	72.6		
Motor Gasoline					
Total motor gasoline production	6,436	6,535	6,450	-99	-14
Finished leaded motor gasoline production	2,434	2,437	2,817	-3	-383
Finished unleaded motor gasoline production	4,002	4,098	3,633	-96	369
Total motor gasoline stocks	239,714	241,284	238,150	-1,570	1,564
Finished leaded motor gasoline stocks	91,088	89,563	98,350	1,525	-7,262
Finished unleaded motor gasoline stocks	108,486	111,093	100,255	-2,607	8,231
Distillate Fuel Oil					
Distillate fuel oil production	2,861	2,696	2,673	165	188
Distillate fuel oil stocks	152,897	153,391	159,216	-494	-6,319
Residual Fuel Oil					
Residual fuel oil production	1,061	942	787	119	274
Residual fuel oil stocks	55,391	51,529	52,555	3,862	2,836
Imports					
Crude oil imports	2,627	2,965	3,581	-338	-954
Product imports	1,986	2,152	1,537	-166	449
Crude Oil Stocks					
Crude oil stocks	339,076	346,368	349,414	-7,292	-10,338

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289—6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** December 21, 1984 **NO.** 51

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,169	1,120	1,159	1,405	82.5
Appal. No. 1	98	92	92	115	80.0
DISTRICT 1 TOTAL	1,267	1,212	1,251	1,520	82.3
Appal. No. 2	55	51	51	66	77.3
Ind., Ill., Ky.	1,907	1,725	1,740	2,309	75.4
Minn., Wis., Daks.	318	298	309	303	102.0
Okla., Kans., Mo.	784	681	697	755	92.3
DISTRICT 2 TOTAL	3,064	2,755	2,797	3,433	81.5
Inland Texas	561	495	501	615	81.5
Texas Gulf Coast	2,970	2,668	2,723	3,837	71.0
La. Gulf Coast	2,118	1,926	1,943	2,562	75.8
N. La. and Ark.	189	171	172	302	57.0
New Mexico	57	52	53	114	46.5
DISTRICT 3 TOTAL	5,895	5,312	5,392	7,430	72.6
DISTRICT 4 TOTAL	456	425	436	537	81.2
DISTRICT 5 TOTAL	2,339	2,200	2,200	3,154	69.8
TOTAL U.S.	13,021	11,904	12,076	16,074	75.1
TOTAL U.S. **Weeks Ended:**					
DEC. 14, 1984	12,980	11,870	12,045	16,074	74.9
DEC. 23, 1983	12,784	11,591	11,833	16,309	72.6
DISTRICTS 1–4 **Weeks Ended:**					
DEC. 21, 1984	10,682	9,704	9,876	12,920	76.4
DEC. 14, 1984	10,559	9,612	9,779	12,920	75.7
DEC. 23, 1983	10,514	9,426	9,670	13,249	73.0

API WEEKLY STATISTICAL BULLETIN
Week Ended December 21, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	571	183	388	28	33	340	149
Appal. No. 1	44	23	21	1	--	22	5
DISTRICT 1 TOTAL	615	206	409	29	33	362	154
Appal. No. 2	30	13	17	1	1	13	1
Ind., Ill., Ky.	1,166	393	773	20	105	432	57
Minn., Wis., Daks.	164	84	80	5	10	89	9
Okla., Kans., Mo.	399	222	177	14	31	197	9
DISTRICT 2 TOTAL	1,759	712	1,047	40	147	731	76
Inland Texas	327	155	172	56	25	148	22
Texas Gulf Coast	1,403	435	968	43	225	637	219
La. Gulf Coast	1,001	390	611	32	292	467	153
N. La. and Ark.	54	24	30	3	--	56	8
New Mexico	34	17	17	9	2	12	--
DISTRICT 3 TOTAL	2,819	1,021	1,798	143	544	1,320	402
DISTRICT 4 TOTAL	218	112	106	12	27	105	9
DISTRICT 5 TOTAL	1,025	383	642	65	218	343	420
TOTAL U.S.	6,436	2,434	4,002	289	969	2,861	1,061
TOTAL U.S. Weeks Ended:							
DEC. 14, 1984	6,535	2,437	4,098	274	925	2,696	942
DEC. 23, 1983	6,450	2,817	3,633	242	794	2,673	787
DISTRICTS 1-4 Weeks Ended:							
DEC. 21, 1984	5,411	2,051	3,360	224	751	2,518	641
DEC. 14, 1984	5,461	2,071	3,390	201	682	2,357	562
DEC. 23, 1983	5,450	2,391	3,059	189	566	2,335	465

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended December 21, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,895	2,555	3,339	1	134	843	11,544	1,624	--
Central Atlantic	32,872	11,719	16,242	4,911	529	4,663	39,806	23,315	11,498
Lower Atlantic	27,546	11,083	16,094	369	335	4,351	16,718	4,090	476
DISTRICT 1 TOTAL	66,313	25,357	35,675	5,281	998	9,857	68,068	29,029	11,974
DISTRICT 2 TOTAL	71,144	31,076	32,331	7,737	1,410	9,024	40,204	4,198	16,850
DISTRICT 3 TOTAL	66,510*	22,322*	26,932*	17,256	2,669	10,966	30,240*	11,590	45,117
DISTRICT 4 TOTAL	6,978	2,742	2,208	2,028	360	768	3,595	983	2,547
DISTRICT 5 TOTAL	28,769	9,591	11,340	7,838	1,881	5,766	10,790	9,591	24,756
TOTAL U.S.	239,714	91,088	108,486	40,140	7,318	36,381	152,897	55,391	101,244
TOTAL U.S. **Weeks Ended:**									
DEC. 14, 1984	241,284*	89,563*	111,093*	40,628	7,440	37,726	153,391*	51,529	103,409
DEC. 23, 1983	238,150	98,350	100,255	39,545	7,245	36,621	159,216	52,555	103,782
DISTRICTS 1-4 **Weeks Ended:**									
DEC. 21, 1984	210,945	81,497	97,146	32,302	5,437	30,615	142,107	45,800	76,488
DEC. 14, 1984	212,186*	80,121*	99,445*	32,620	5,656	31,857	141,711*	42,699	78,785
DEC. 23, 1983	211,286	88,812	90,096	32,378	5,610	30,986	147,846	44,090	78,283

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended December 21, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy July 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 21, 1984	5,962.0	5,989.0	2,547	401	258,763
DEC. 14, 1984	5,962.0	--	2,547	293	261,523
DEC. 7, 1984	5,951.0	--	2,957	252	260,476
NOV. 30, 1984	5,951.0	--	3,300	329	263,990
DISTRICT 5 TOTAL					
DEC. 21, 1984	2,830.2	2,824.0	80	--	80,313 ‡
DEC. 14, 1984	2,830.2	--	418	--	84,845
DEC. 7, 1984	2,898.5	--	167	--	76,938
NOV. 30, 1984	2,898.5	--	396	--	78,103
TOTAL U.S.					
DEC. 21, 1984	8,792.2	8,813.0	2,627	401	339,076 ‡
DEC. 14, 1984	8,792.2	--	2,965	293	346,368
DEC. 7, 1984	8,849.5	--	3,124	252	337,414
NOV. 30, 1984	8,849.5	--	3,696	329	342,093
DEC. 23, 1983	8,397.0 /a	--	3,581	183	349,414

‡INCLUDES 21,734 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for December 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
DEC. 21, 1984	14,730	76,604	153,456	13,973	258,763	80,313 ‡	339,076 ‡
DEC. 14, 1984	14,822	76,394	156,243	14,064	261,523	84,845	346,368
DEC. 23, 1983	17,912	76,422	161,761	13,748	269,843	79,571	349,414

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel							
	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	110	54	56	--	--	84	84	10	--	--	288
Central Atlantic	126	66	60	--	17	30	462	5	22	134	796
Lower Atlantic	--	--	--	--	--	97	54	--	--	--	151
DISTRICT 1 TOTAL											
DEC. 21, 1984	236	120	116	--	17	211	600	15	22	134	1,235
DEC. 14, 1984	455	243	212	--	33	187	666	25	101	118	1,585
DEC. 7, 1984	391	166	225	57	38	270	329	16	64	70	1,235
NOV. 30, 1984	279	117	162	50	4	307	462	60	64	38	1,264
DISTRICTS 2–4 TOTAL											
DEC. 21, 1984	15	7	8	--	--	8	58	288	130	163	662
DEC. 14, 1984	34	18	16	32	--	10	38	164	--	229	507
DEC. 7, 1984	17	9	8	--	--	7	52	178	114	273	641
NOV. 30, 1984	12	6	6	--	--	7	96	269	125	49	558
DISTRICT 5 TOTAL											
DEC. 21, 1984	18	6	12	--	4	4	11	15	3	34	89
DEC. 14, 1984	38	16	22	--	--	2	7	13	--	--	60
DEC. 7, 1984	19	8	11	--	--	1	10	12	--	26	68
NOV. 30, 1984	13	6	7	--	--	2	5	23	--	17	60
TOTAL U.S.	269	133	136	--	21	223	669	318	155	331	1,986
TOTAL U.S.											
Weeks Ended:											
DEC. 14, 1984	527	277	250	32	33	199	711	202	101	347	2,152
DEC. 7, 1984	427	183	244	57	38	278	391	206	178	369	1,944
NOV. 30, 1984	304	129	175	50	4	316	563	352	189	104	1,882
DEC. 23, 1983	270	120	150	--	28	208	610	236	88	97	1,537

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

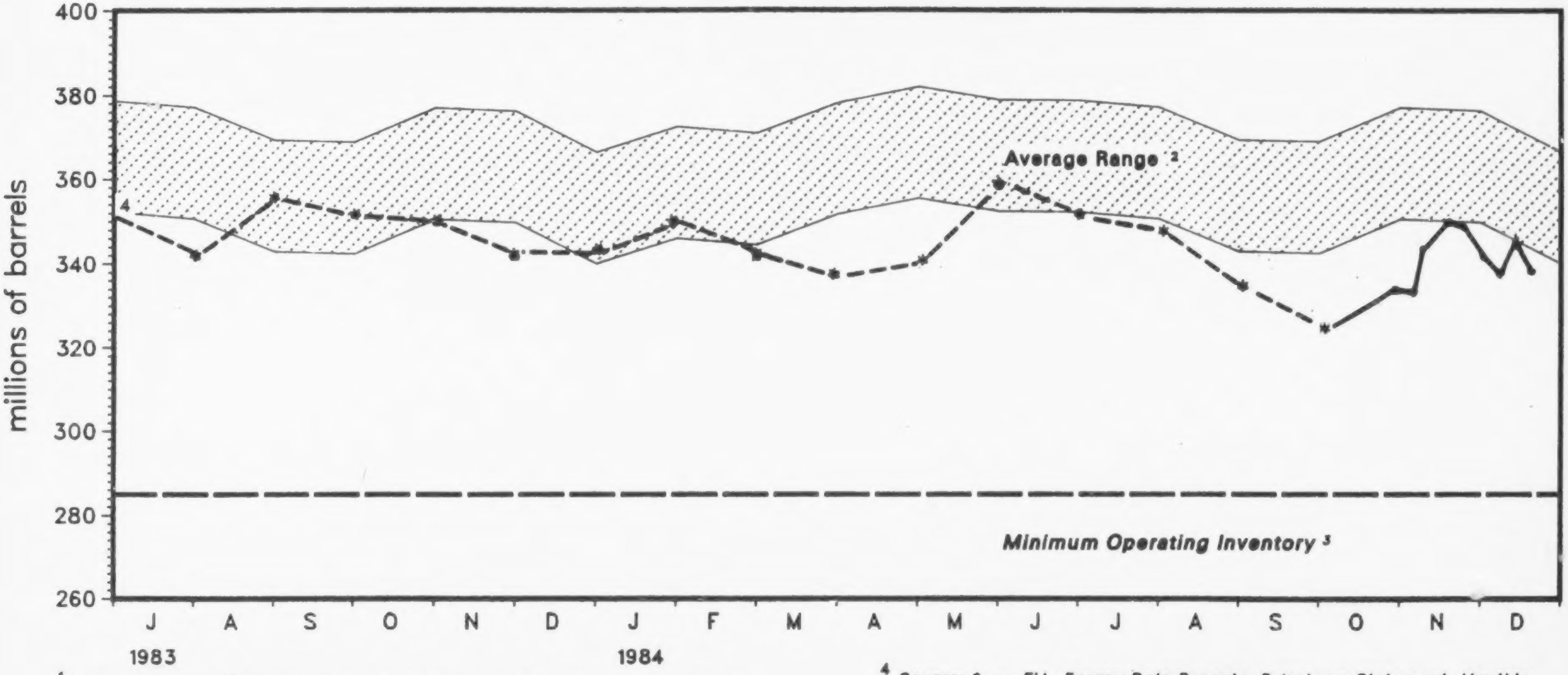
API STATISTICAL BULLETIN
WEEK ENDED: DEC. 21, 1984

REVISIONS

12/14/84	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	68,876
			TOTAL U.S.	241,284
			DISTRICTS 1-4	212,186
		LEADED MGAS	DISTRICT 3 TOTAL	21,972
			TOTAL U.S.	89,563
			DISTRICTS 1-4	80,121
		UNLEADED MGAS	DISTRICT 3 TOTAL	29,322
			TOTAL U.S.	111,093
			DISTRICTS 1-4	99,445
		DISTILLATE FUEL	DISTRICT 3 TOTAL	29,884
			TOTAL U.S.	153,391
			DISTRICTS 1-4	141,711

Week Ended December 21, 1984

Crude Oil Stocks at Primary Level[1][5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

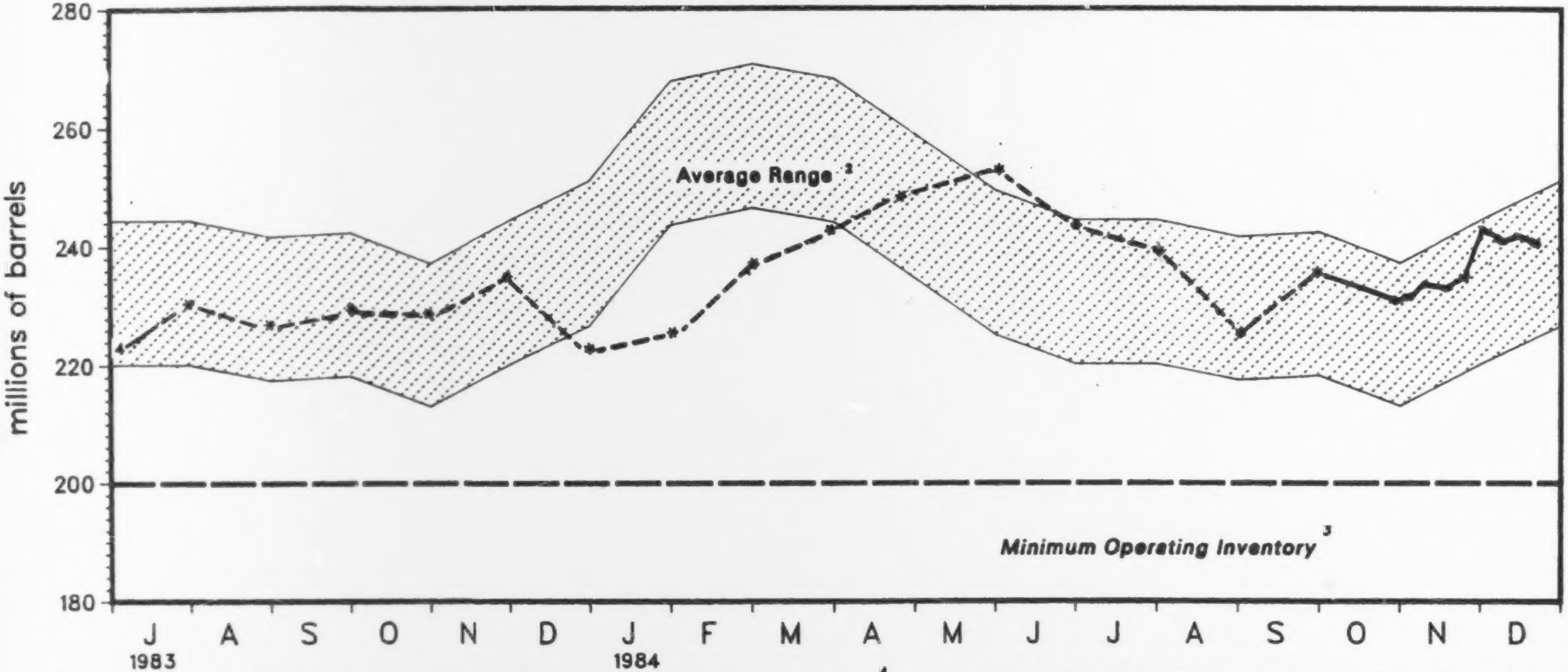
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended December 21, 1984

Motor Gasoline Stocks at Primary Level[1][5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

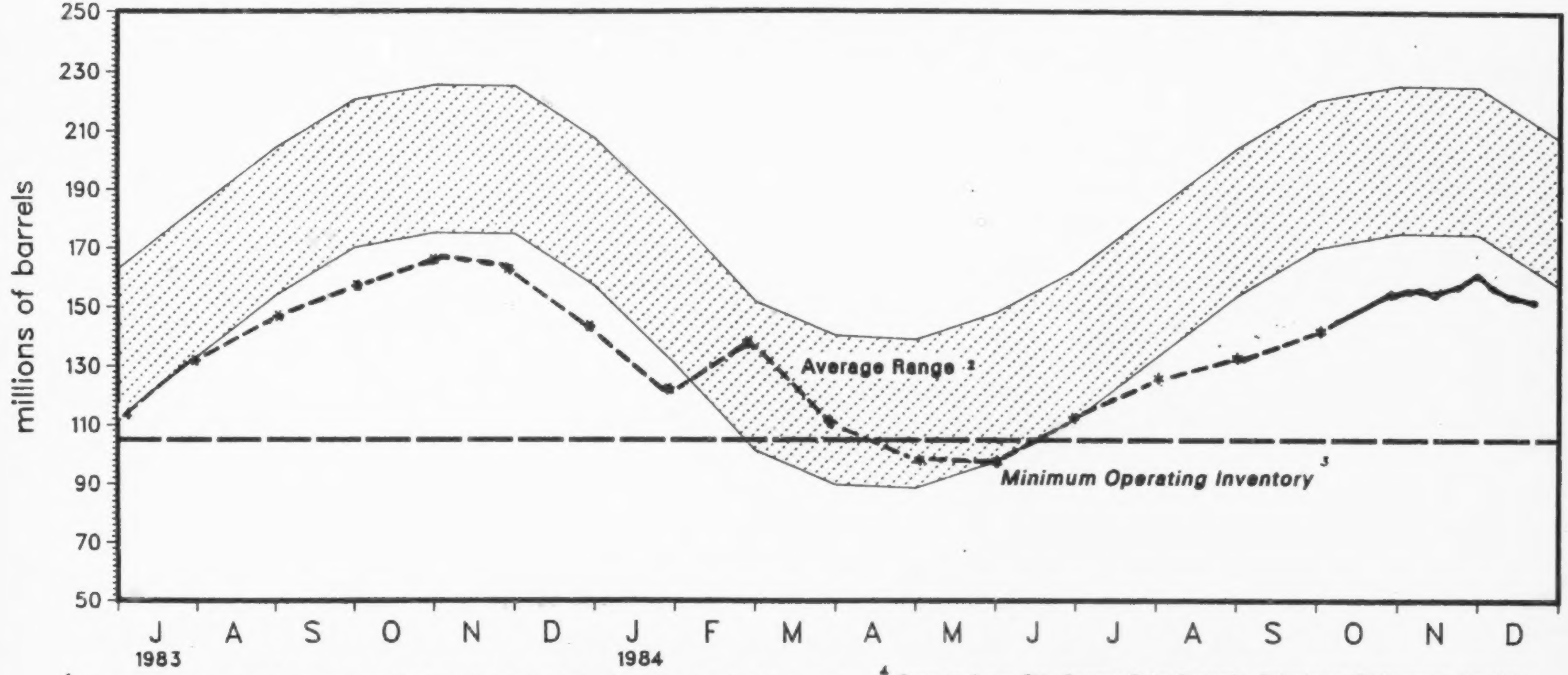
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended December 21, 1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** December 28, 1984 **NO.** 52

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 12/28/84	Last Week Ending: 12/21/84	Last Year Week Ending: 12/30/83	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,934	12,076	10,512	-142	1,422
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	74.2	75.1	64.5		
Motor Gasoline					
Total motor gasoline production	6,412	6,457	5,670	-45	742
Finished leaded motor gasoline production	2,319	2,455	2,475	-136	-156
Finished unleaded motor gasoline production	4,093	4,002	3,195	91	898
Total motor gasoline stocks	241,744	240,125	232,464	1,619	9,280
Finished leaded motor gasoline stocks	91,334	91,492	97,214	-158	-5,880
Finished unleaded motor gasoline stocks	110,324	108,493	96,057	1,831	14,267
Distillate Fuel Oil					
Distillate fuel oil production	2,855	2,861	2,280	-6	575
Distillate fuel oil stocks	156,544	153,736	148,550	2,808	7,994
Residual Fuel Oil					
Residual fuel oil production	997	1,061	911	-64	86
Residual fuel oil stocks	53,338	54,556	50,671	-1,218	2,667
Imports					
Crude oil imports	2,317	2,627	2,560	-310	-243
Product imports	1,660	1,986	1,898	-326	-238
Crude Oil Stocks					
Crude oil stocks	338,080	339,482	347,724	-1,402	-9,644

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289–6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 65 **For Week Ended** December 28, 1984 **NO.** 52

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,160	1,130	1,150	1,405	81.9
Appal. No. 1	94	89	90	115	78.3
DISTRICT 1 TOTAL	1,254	1,219	1,240	1,520	81.6
Appal. No. 2	67	63	63	66	95.5
Ind., Ill., Ky.	1,944	1,741	1,749	2,309	75.7
Minn., Wis., Daks.	303	281	292	303	96.4
Okla., Kans., Mo.	757	663	686	755	90.9
DISTRICT 2 TOTAL	3,071	2,748	2,790	3,433	81.3
Inland Texas	563	491	503	615	81.8
Texas Gulf Coast	2,956	2,618	2,678	3,837	69.8
La. Gulf Coast	1,991	1,860	1,892	2,562	73.8
N. La. and Ark.	183	166	167	302	55.3
New Mexico	57	53	54	114	47.4
DISTRICT 3 TOTAL	5,750	5,188	5,294	7,430	71.3
DISTRICT 4 TOTAL	455	422	430	537	80.1
DISTRICT 5 TOTAL	2,349	2,175	2,180	3,154	69.1
TOTAL U.S.	12,879	11,752	11,934	16,074	74.2
TOTAL U.S. **Weeks Ended:**					
DEC. 21, 1984	13,021	11,904	12,076	16,074	75.1
DEC. 30, 1983	11,118	10,340	10,512	16,309	64.5
DISTRICTS 1–4 **Weeks Ended:**					
DEC. 28, 1984	10,530	9,577	9,754	12,920	75.5
DEC. 21, 1984	10,682	9,704	9,876	12,920	76.4
DEC. 30, 1983	8,802	8,183	8,356	13,249	63.1

API WEEKLY STATISTICAL BULLETIN
Week Ended December 28, 1984

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	574	214	360	29	43	318	163
Appal. No. 1	37	17	20	1	--	23	5
DISTRICT 1 TOTAL	611	231	380	30	43	341	168
Appal. No. 2	39	16	23	1	--	19	2
Ind., Ill., Ky.	979	383	596	15	64	458	48
Minn., Wis., Daks.	154	69	85	1	16	84	12
Okla., Kans., Mo.	400	190	210	12	18	205	6
DISTRICT 2 TOTAL	1,572	658	914	29	98	766	68
Inland Texas	310	140	170	35	24	139	22
Texas Gulf Coast	1,636	504	1,132	24	239	654	225
La. Gulf Coast	917	247	670	23	253	437	152
N. La. and Ark.	57	24	33	4	--	56	8
New Mexico	35	17	18	10	1	12	--
DISTRICT 3 TOTAL	2,955	932	2,023	96	517	1,298	407
DISTRICT 4 TOTAL	252	132	120	16	22	109	11
DISTRICT 5 TOTAL	1,022*	366*	656	48	236	341	343
TOTAL U.S.	6,412	2,319	4,093	219	916	2,855	997
TOTAL U.S. Weeks Ended:							
DEC. 21, 1984	6,457*	2,455*	4,002	289	969	2,861	1,061
DEC. 30, 1983	5,670	2,475	3,195	174	615	2,280	911
DISTRICTS 1–4 Weeks Ended:							
DEC. 28, 1984	5,390	1,953	3,437	171	680	2,514	654
DEC. 21, 1984	5,411	2,051	3,360	224	751	2,518	641
DEC. 30, 1983	4,726	2,050	2,676	111	412	1,919	587

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended December 28, 1984

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,823	3,416	3,406	1	148	721	10,759	1,841	--
Central Atlantic	34,419	12,161	17,546	4,712	598	4,444	41,339*	23,326*	10,143
Lower Atlantic	27,634	11,519	15,724	391	305	3,780	16,591	3,981	379
DISTRICT 1 TOTAL	68,876	27,096	36,676	5,104	1,051	8,945	68,689*	29,148*	10,522
DISTRICT 2 TOTAL	71,754*	31,326*	31,967*	8,461	1,383	9,413	43,582	3,739	16,528
DISTRICT 3 TOTAL	64,683*	20,344*	27,806*	16,533	2,604	12,030	28,896*	10,871	44,085
DISTRICT 4 TOTAL	7,213	2,920	2,219	2,074	390	708	3,413	717	2,522
DISTRICT 5 TOTAL	29,218*	9,648*	11,656	7,914	1,694	5,829	11,964*	8,863	24,480*
TOTAL U.S.	241,744	91,334	110,324	40,086	7,122	36,925	156,544	53,338	98,137
TOTAL U.S. **Weeks Ended:**									
DEC. 21, 1984	240,125*	91,492*	108,493*	40,140	7,318	36,381	153,736*	54,556*	101,043*
DEC. 30, 1983	232,464	97,214	96,057	39,193	7,079	34,133	148,550	50,671	104,379
DISTRICTS 1-4 **Weeks Ended:**									
DEC. 28, 1984	212,526	81,686	98,668	32,172	5,428	31,096	144,580	44,475	73,657
DEC. 21, 1984	211,248*	81,793*	97,153*	32,302	5,437	30,615	142,864*	44,965*	76,488
DEC. 30, 1983	205,666	87,918	85,812	31,936	5,427	28,897	137,475	42,297	78,120

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended December 28, 1984

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Aug. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
DEC. 28, 1984	5,962.0	5,918.0	2,155	232	258,558
DEC. 21, 1984	5,962.0	--	2,547	401	258,763
DEC. 14, 1984	5,962.0	--	2,547	293	261,523
DEC. 7, 1984	5,951.0	--	2,957	252	260,476
DISTRICT 5 TOTAL					
DEC. 28, 1984	2,830.2	2,867.0	162	8	79,522 ‡
DEC. 21, 1984	2,830.2	--	80	--	80,719*
DEC. 14, 1984	2,830.2	--	418	--	84,845
DEC. 7, 1984	2,898.5	--	167	--	76,938
‡INCLUDES 25,009 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *					
TOTAL U.S.					
DEC. 28, 1984	8,792.2	8,785.0	2,317	240	338,080 ‡
DEC. 21, 1984	8,792.2	--	2,627	401	339,482*
DEC. 14, 1984	8,792.2	--	2,965	293	346,368
DEC. 7, 1984	8,849.5	--	3,124	252	337,414
DEC. 30, 1983	8,397.0 /a	--	2,560	156	347,724

/a - DOE actual for December 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
DEC. 28, 1984	14,137	75,946	154,733	13,742	258,558	79,522 ‡	338,080 ‡
DEC. 21, 1984	14,730	76,604	153,456	13,973	258,763	80,719*	339,482*
DEC. 30, 1983	15,686	74,931	160,324	14,206	265,147	82,577	347,724

[1] See definitional notes, Page 6.

*See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	70	129	9	--	--	208
Central Atlantic	112	36	76	--	--	148	281	5	15	198	759
Lower Atlantic	--	--	--	--	--	--	144	--	--	--	144
DISTRICT 1 TOTAL											
DEC. 28, 1984	112	36	76	--	--	218	554	14	15	198	1,111
DEC. 21, 1984	236	120	116	--	17	211	600	15	22	134	1,235
DEC. 14, 1984	455	243	212	--	33	187	666	25	101	118	1,585
DEC. 7, 1984	391	166	225	57	38	270	329	16	64	70	1,235
DISTRICTS 2–4 TOTAL											
DEC. 28, 1984	12	5	7	--	--	40	28	202	--	192	474
DEC. 21, 1984	15	7	8	--	--	8	58	288	130	163	662
DEC. 14, 1984	34	18	16	32	--	10	38	164	--	229	507
DEC. 7, 1984	17	9	8	--	--	7	52	178	114	273	641
DISTRICT 5 TOTAL											
DEC. 28, 1984	31	22	9	--	--	2	7	10	3	22	75
DEC. 21, 1984	18	6	12	--	4	4	11	15	3	34	89
DEC. 14, 1984	38	16	22	--	--	2	7	13	--	--	60
DEC. 7, 1984	19	8	11	--	--	1	10	12	--	26	68
TOTAL U.S.	155	63	92	--	--	260	589	226	18	412	1,660
TOTAL U.S. **Weeks Ended:**											
DEC. 21, 1984	269	133	136	--	21	223	669	318	155	331	1,986
DEC. 14, 1984	527	277	250	32	33	199	711	202	101	347	2,152
DEC. 7, 1984	427	183	244	57	38	278	391	206	178	369	1,944
DEC. 30, 1983	322	142	180	--	34	221	604	242	183	292	1,898

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

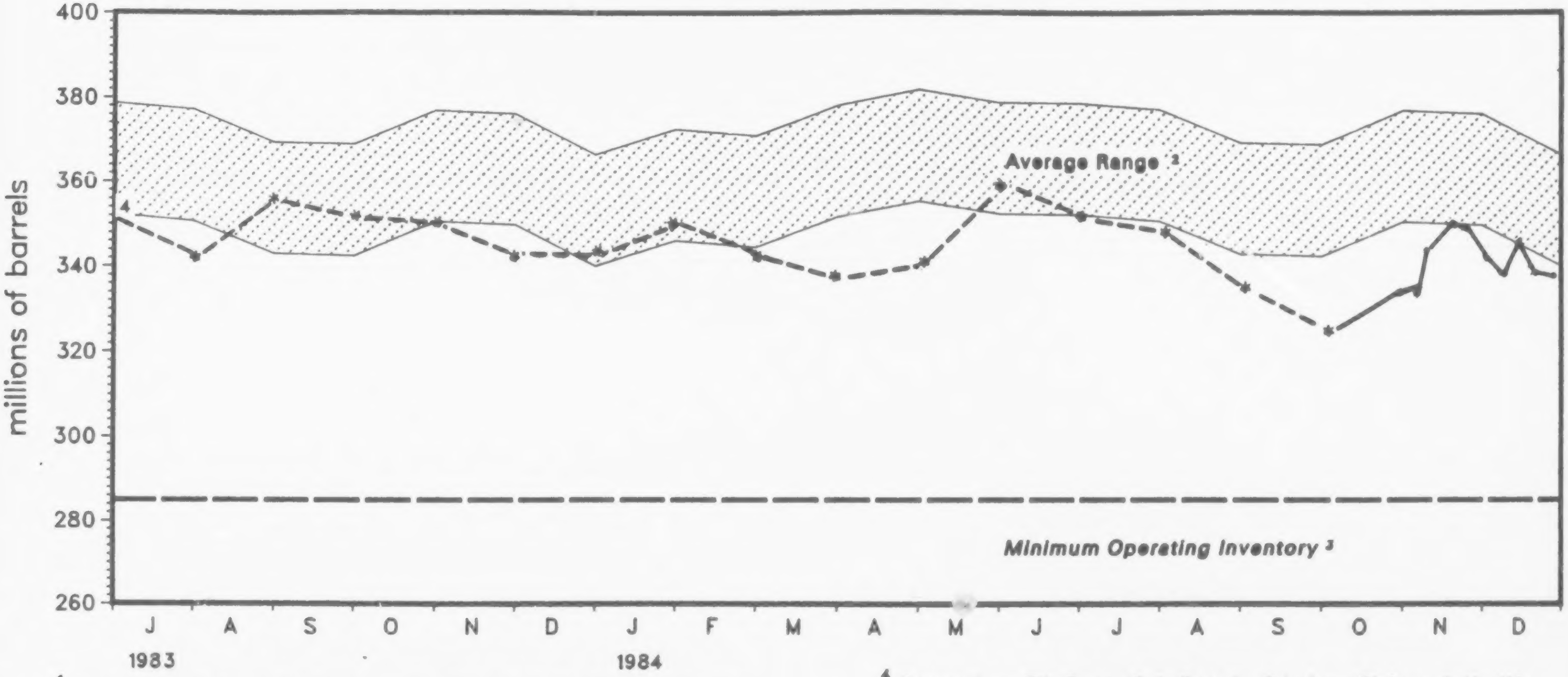
API STATISTICAL BULLETIN
WEEK ENDED: DEC. 28, 1984

REVISIONS

12/21/84	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,046
			TOTAL U.S.	6,457
		LEADED MGAS	DISTRICT 5 TOTAL	404
			TOTAL U.S.	2,455
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	71,194
			DISTRICT 3 TOTAL	66,763
			DISTRICT 5 TOTAL	28,877
			TOTAL U.S.	240,125
			DISTRICTS 1-4	211,248
		LEADED MGAS	DISTRICT 2 TOTAL	31,235
			DISTRICT 3 TOTAL	22,459
			DISTRICT 5 TOTAL	9,699
			TOTAL U.S.	91,492
			DISTRICTS 1-4	81,793
		UNLEADED MGAS	DISTRICT 2 TOTAL	32,222
			DISTRICT 3 TOTAL	27,048
			TOTAL U.S.	108,493
			DISTRICTS 1-4	97,153
		DISTILLATE FUEL	CENTRAL ATLANTIC	40,445
			DISTRICT 1 TOTAL	68,707
			DISTRICT 3 TOTAL	30,358
			DISTRICT 5 TOTAL	10,872
			TOTAL U.S.	153,736
			DISTRICTS 1-4	142,864
		RESIDUAL FUEL	CENTRAL ATLANTIC	22,480
			DISTRICT 1 TOTAL	28,194
			TOTAL U.S.	54,556
			DISTRICTS 1-4	44,965
		UNFINISHED OILS	DISTRICT 5 TOTAL	24,555
			TOTAL U.S.	101,043
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	80,719
			TOTAL U.S.	339,482
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	22,282
	PAGE 4 B	TOTAL	PAD DISTRICT 5	80,719
			TOTAL U.S.	339,482

Week Ended: December 28,1984

Crude Oil Stocks at Primary Level[1][5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

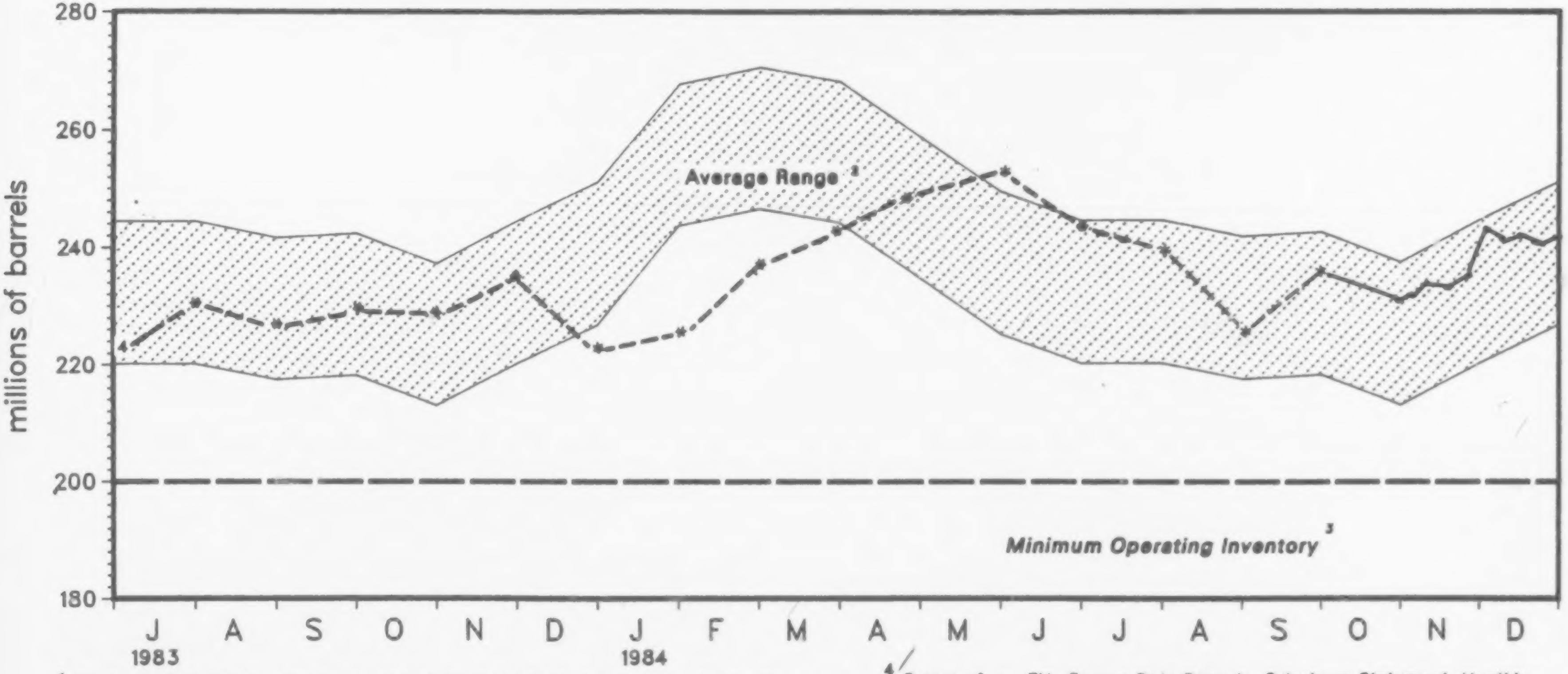
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: December 28,1984

Motor Gasoline Stocks at Primary Level[1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

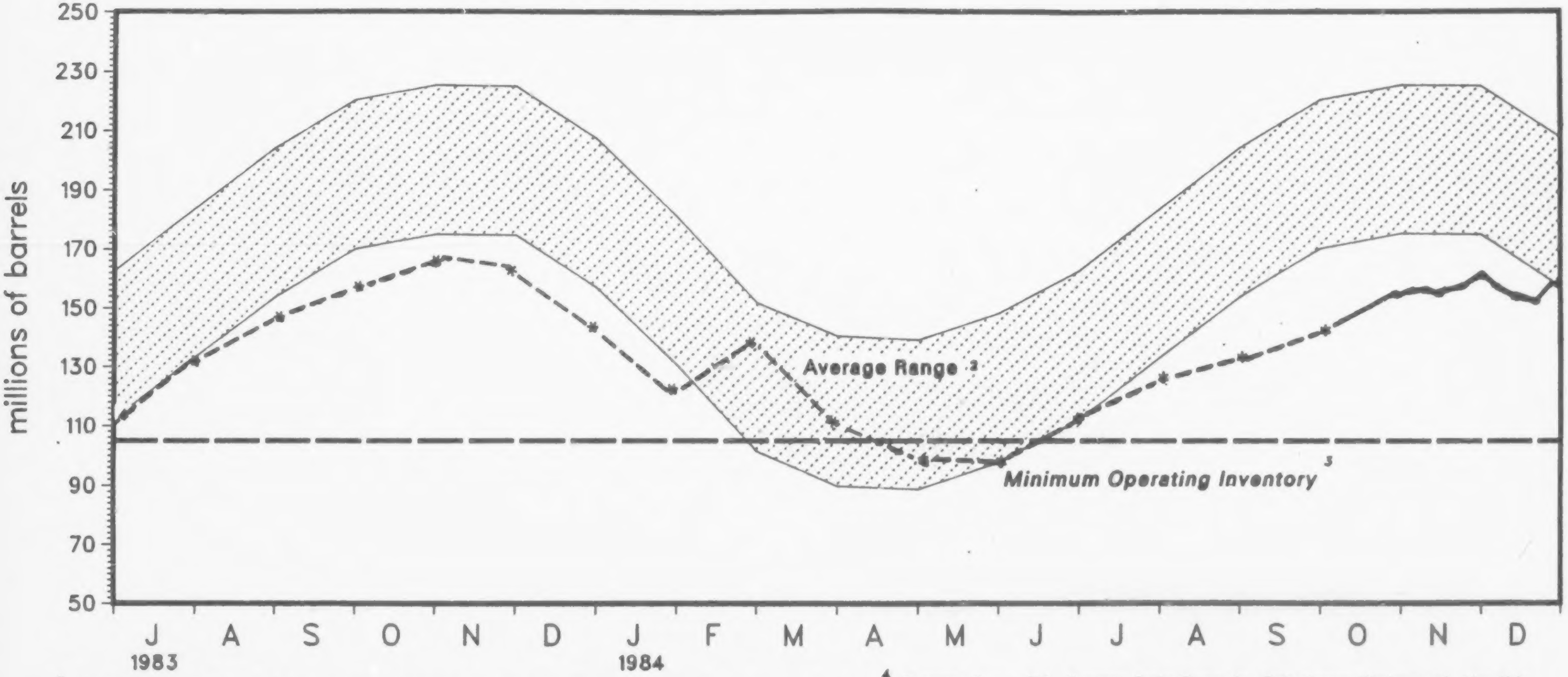
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: December 28,1984

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1981 – Dec. 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT

VOL. 66 **For Week Ended** January 4, 1985 **NO.** 1

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/04/85	Last Week Ending: 12/28/84	Last Year Week Ending: 01/06/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,787	11,934	10,487	-147	1,300
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	73.3	74.2	64.3		
Motor Gasoline					
Total motor gasoline production	6,528	6,412	5,559	116	969
Finished leaded motor gasoline production	2,496	2,319	2,371	177	125
Finished unleaded motor gasoline production	4,032	4,093	3,188	-61	844
Total motor gasoline stocks	241,220	240,787	222,903	433	18,317
Finished leaded motor gasoline stocks	92,054	90,806	92,920	1,248	-866
Finished unleaded motor gasoline stocks	110,663	110,019	91,056	644	19,607
Distillate Fuel Oil					
Distillate fuel oil production	2,761	2,855	2,405	-94	356
Distillate fuel oil stocks	159,171	157,333	141,420	1,838	17,751
Residual Fuel Oil					
Residual fuel oil production	1,019	997	726	22	293
Residual fuel oil stocks	54,858	53,338	47,882	1,520	6,976
Imports					
Crude oil imports	2,649	2,317	2,378	332	271
Product imports	1,692	1,660	1,676	32	16
Crude Oil Stocks					
Crude oil stocks	335,923	338,423	351,553	-2,500	-15,630

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly
statistical
bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** January 4, 1985 **NO.** 1

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,165	1,113	1,133	1,405	80.6
Appal. No. 1	99	92	92	115	80.0
DISTRICT 1 TOTAL	1,264	1,205	1,225	1,520	80.6
Appal. No. 2	64	60	60	66	90.9
Ind., Ill., Ky.	2,003	1,748	1,763	2,309	76.4
Minn., Wis., Daks.	293	278	289	303	95.4
Okla., Kans., Mo.	740	641	658	755	87.2
DISTRICT 2 TOTAL	3,100	2,727	2,770	3,433	80.7
Inland Texas	542	459	470	615	76.4
Texas Gulf Coast	3,025	2,673	2,715	3,837	70.8
La. Gulf Coast	1,958	1,847	1,863	2,562	72.7
N. La. and Ark.	177	159	160	302	53.0
New Mexico	57	52	52	114	45.6
DISTRICT 3 TOTAL	5,759	5,190	5,260	7,430	70.8
DISTRICT 4 TOTAL	443	427	433	537	80.6
DISTRICT 5 TOTAL	2,299	2,082	2,099	3,154	66.6
TOTAL U.S.	12,865	11,631	11,787	16,074	73.3
TOTAL U.S.					
Weeks Ended:					
DEC. 28, 1984	12,879	11,752	11,934	16,074	74.2
JAN. 6, 1984	10,887	10,272	10,487	16,309	64.3
DISTRICTS 1–4					
Weeks Ended:					
JAN. 04, 1985	10,566	9,549	9,688	12,920	75.0
DEC. 28, 1984	10,530	9,577	9,754	12,920	75.5
JAN. 6, 1984	8,733	8,180	8,396	13,249	63.4

API WEEKLY STATISTICAL BULLETIN
Week Ended January 4, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	642	226	416	25	33	253	177
Appal. No. 1	38	14	24	1	1	24	4
DISTRICT 1 TOTAL	680	240	440	26	34	277	181
Appal. No. 2	39	18	21	--	1	18	4
Ind., Ill., Ky.	1,172	412	760	15	105	454	79
Minn., Wis., Daks.	169	92	77	3	14	85	8
Okla., Kans., Mo.	432	249	183	4	55	203	8
DISTRICT 2 TOTAL	1,812	771	1,041	22	175	760	99
Inland Texas	306	166	140	28	36	111	22
Texas Gulf Coast	1,451	467	984	43	259	618	183
La. Gulf Coast	916	357	559	20	228	441	140
N. La. and Ark.	63	22	41	4	--	52	9
New Mexico	26	16	10	10	--	12	--
DISTRICT 3 TOTAL	2,762	1,028	1,734	105	523	1,234	354
DISTRICT 4 TOTAL	236	111	125	11	25	110	10
DISTRICT 5 TOTAL	1,038	346	692	44	237	380	375
TOTAL U.S.	6,528	2,496	4,032	208	994	2,761	1,019
TOTAL U.S. Weeks Ended:							
DEC. 28, 1984	6,412	2,319	4,093	219	916	2,855	997
JAN. 6, 1984	5,559	2,371	3,188	206	708	2,405	726
DISTRICTS 1–4 Weeks Ended:							
JAN. 04, 1985	5,490	2,150	3,340	164	757	2,381	644
DEC. 28, 1984	5,390	1,953	3,437	171	680	2,514	654
JAN. 6, 1984	4,617	2,020	2,597	140	473	2,062	442

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended January 4, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,081*	2,680*	3,400	1	134	681	11,366*	1,955	--
Central Atlantic	34,892	12,443	18,109	4,340	693	4,736	40,176	24,598	10,435
Lower Atlantic	27,525	10,883	16,306	336	266	3,863	17,048	3,947	385
DISTRICT 1 TOTAL	68,498*	26,006*	37,815	4,677	1,093	9,280	68,590*	30,500	10,820
DISTRICT 2 TOTAL	72,958*	32,460	32,920*	7,628	1,400	9,371	44,489	3,858	15,390
DISTRICT 3 TOTAL	63,751*	20,961	26,434*	16,306	2,607	12,324	30,066*	10,723	43,023
DISTRICT 4 TOTAL	7,415	2,955	2,209	2,251	385	701	3,734	538	2,502
DISTRICT 5 TOTAL	28,598*	9,672*	11,285*	7,641*	1,566	5,777	12,292	9,239	23,825
TOTAL U.S.	241,220	92,054	110,663	38,503	7,051	37,453	159,171	54,858	95,560
TOTAL U.S. Weeks Ended:									
DEC. 28, 1984	240,787*	90,806*	110,019*	39,962*	7,122	36,925	157,333*	53,338	98,137
JAN. 6, 1984	222,903	92,920	91,056	38,927	6,587	31,223	141,420	47,882	105,920
DISTRICTS 1-4 Weeks Ended:									
JAN. 04, 1985	212,622	82,382	99,378	30,862	5,485	31,676	146,879	45,619	71,735
DEC. 28, 1984	211,724*	81,065*	98,487*	32,172	5,428	31,096	145,369*	44,475	73,657
JAN. 6, 1984	195,106	83,865	79,954	31,287	4,832	26,081	130,105	39,424	79,293

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No 4 fuel oil

* See Revisions on Page 7.
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 4, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy Aug. 1984	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 04, 1985	5,962.0	5,918.0	2,491	189	256,877
DEC. 28, 1984	5,962.0	--	2,155	232	258,901*
DEC. 21, 1984	5,962.0	--	2,547	401	258,763
DEC. 14, 1984	5,962.0	--	2,547	293	261,523
DISTRICT 5 TOTAL					
JAN. 04, 1985	2,830.2	2,867.0	158	--	79,046 #
DEC. 28, 1984	2,830.2	--	162	8	79,522
DEC. 21, 1984	2,830.2	--	80	--	80,719
DEC. 14, 1984	2,830.2	--	418	--	84,845
#INCLUDES 24,135 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 04, 1985	8,792.2	8,785.0	2,649	189	335,923 #
DEC. 28, 1984	8,792.2	--	2,317	240	338,423*
DEC. 21, 1984	8,792.2	--	2,627	401	339,482
DEC. 14, 1984	8,792.2	--	2,965	293	346,368
JAN. 6, 1984	8,397.0/a	--	2,378	241	351,553

/a - DOE actual for December 1983.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 04, 1985	14,477	76,385	152,528	13,487	256,877	79,046 #	335,923 #
DEC. 28, 1984	14,137	76,217*	154,511*	14,036*	258,901*	79,522	338,423*
JAN. 6, 1984	16,491	73,075	168,033	14,199	271,798	79,755	351,553

---

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	222	--	--	--	--	222
Central Atlantic	89	17	72	--	21	95	322	27	170	185	909
Lower Atlantic	--	--	--	--	--	--	92	--	--	--	92
DISTRICT 1 TOTAL											
JAN. 04, 1985	89	17	72	--	21	317	414	27	170	185	1,223
DEC. 28, 1984	112	36	76	--	--	218	554	14	15	198	1,111
DEC. 21, 1984	236	120	116	--	17	211	600	15	22	134	1,235
DEC. 14, 1984	455	243	212	--	33	187	666	25	101	118	1,585
DISTRICTS 2-4 TOTAL											
JAN. 04, 1985	6	6	--	--	--	10	46	195	73	59	389
DEC. 28, 1984	12	5	7	--	--	40	28	202	--	192	474
DEC. 21, 1984	15	7	8	--	--	8	58	288	130	163	662
DEC. 14, 1984	34	18	16	32	--	10	38	164	--	229	507
DISTRICT 5 TOTAL											
JAN. 04, 1985	6	--	6	--	--	5	9	11	3	46	80
DEC. 28, 1984	31	22	9	--	--	2	7	10	3	22	75
DEC. 21, 1984	18	6	12	--	4	4	11	15	3	34	89
DEC. 14, 1984	38	16	22	--	--	2	7	13	--	--	60
TOTAL U.S.	101	23	78	--	21	332	469	233	246	290	1,692
TOTAL U.S.											
Weeks Ended:											
DEC. 28, 1984	155	63	92	--	--	260	589	226	18	412	1,660
DEC. 21, 1984	269	133	136	--	21	223	669	318	155	331	1,986
DEC. 14, 1984	527	277	250	32	33	199	711	202	101	347	2,152
JAN. 6, 1984	190	71	119	--	23	235	553	217	202	256	1,676

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

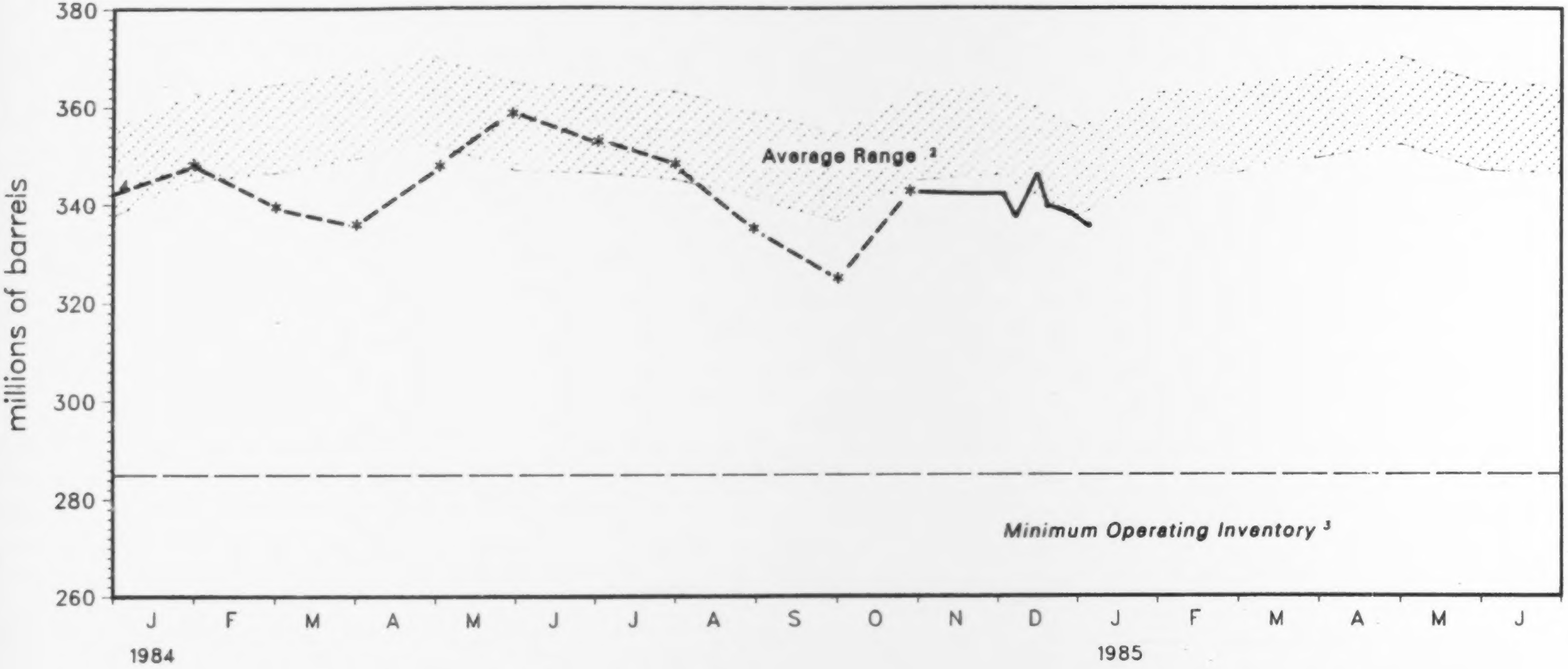
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 04, 1985

REVISIONS

12/28/84	PAGE 3	TOTAL MGAS	NEW ENGLAND	6,202
			DISTRICT 1 TOTAL	68,255
			DISTRICT 2 TOTAL	71,631
			DISTRICT 3 TOTAL	64,625
			DISTRICT 5 TOTAL	29,063
			TOTAL U.S.	240,787
			DISTRICTS 1-4	211,724
		LEADED MGAS	NEW ENGLAND	2,795
			DISTRICT 1 TOTAL	26,475
			DISTRICT 5 TOTAL	9,741
			TOTAL U.S.	90,806
			DISTRICTS 1-4	81,065
		UNLEADED MGAS	DISTRICT 2 TOTAL	31,844
			DISTRICT 3 TOTAL	27,748
			DISTRICT 5 TOTAL	11,532
			TOTAL U.S.	110,019
			DISTRICTS 1-4	98,487
		BLENDING COMPS	DISTRICT 5 TOTAL	7,790
			TOTAL U.S.	39,962
		DISTILLATE FUEL	NEW ENGLAND	11,380
			DISTRICT 1 TOTAL	69,310
			DISTRICT 3 TOTAL	29,064
			TOTAL U.S.	157,333
			DISTRICTS 1-4	145,369
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	258,901
			TOTAL U.S.	338,423
	PAGE 4 B	TOTAL	PAD DISTRICT 2	76,217
			PAD DISTRICT 3	154,511
			PAD DISTRICT 4	14,036
			TOTAL PAD DISTRICTS 1-4	258,901
			TOTAL U.S.	338,423

Week Ended January 4, 1985

Crude Oil Stocks at Primary Level[1] [5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

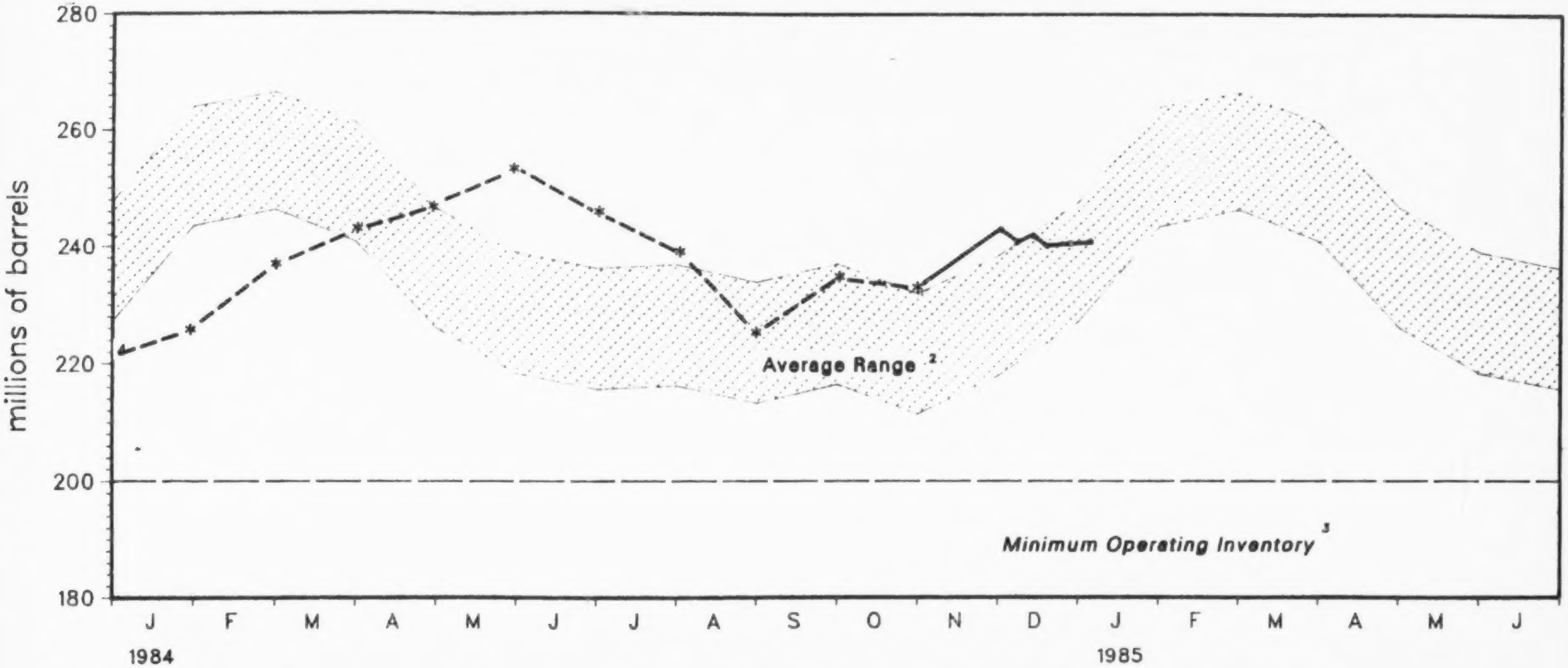
[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Motor Gasoline Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

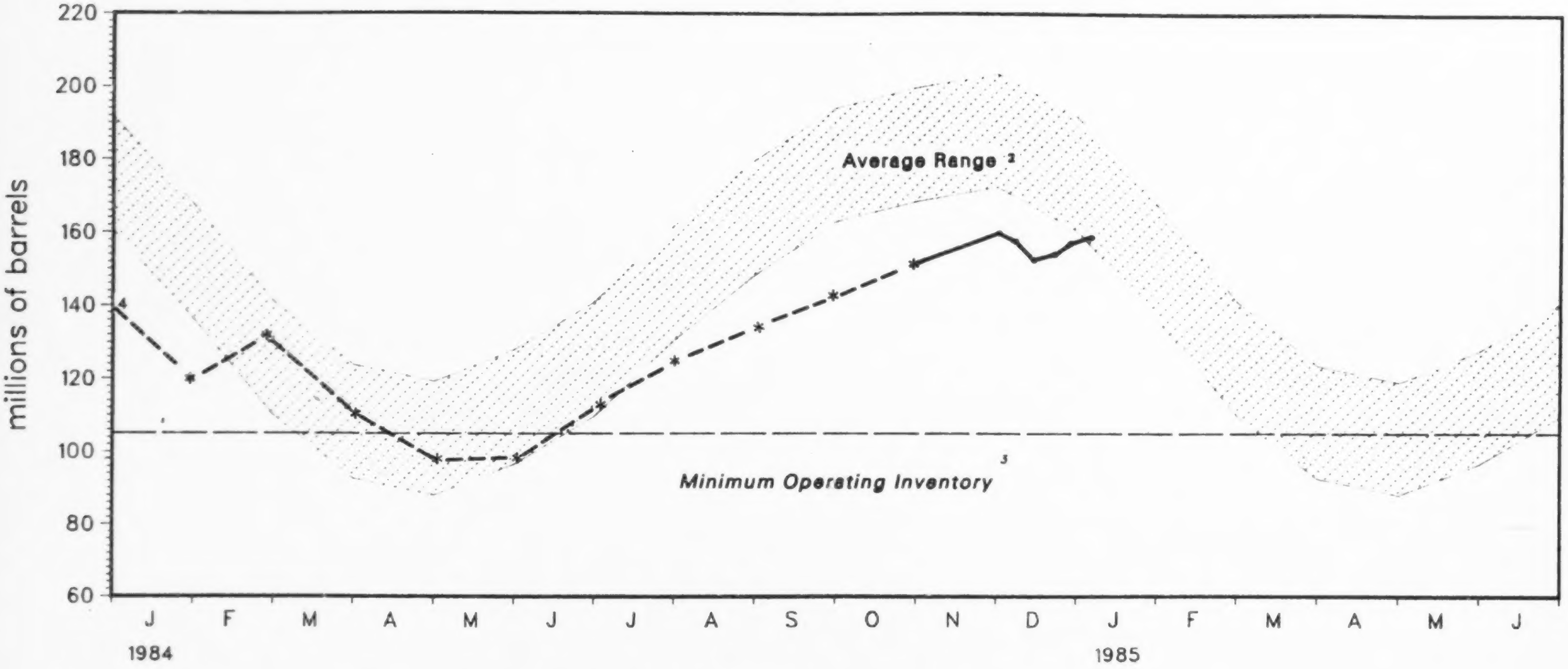
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended January 4, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

1-2535-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** January 11, 1985 **NO.** 2

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/11/85	**Last Week Ending:** 01/04/85	**Last Year Week Ending:** 01/13/84	**Change From Last Week**	**Change From Last Year**
Refinery Operations					
Input to crude oil distillation units	11,746	11,787	11,593	-41	153
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	73.1	73.3	71.1		
Motor Gasoline					
Total motor gasoline production	6,128	6,512	6,078	-384	50
Finished leaded motor gasoline production	2,275	2,480	2,523	-205	-248
Finished unleaded motor gasoline production	3,853	4,032	3,555	-179	298
Total motor gasoline stocks	241,605	241,359	223,289	246	18,316
Finished leaded motor gasoline stocks	91,829	92,054	93,150	-225	-1,321
Finished unleaded motor gasoline stocks	111,899	110,802	91,587	1,097	20,312
Distillate Fuel Oil					
Distillate fuel oil production	2,575	2,761	2,563	-186	12
Distillate fuel oil stocks	159,516	158,919	137,460	597	22,056
Residual Fuel Oil					
Residual fuel oil production	916	1,019	924	-103	-8
Residual fuel oil stocks	54,680	54,794	45,243	-114	9,437
Imports					
Crude oil imports	3,220	2,649	2,794	571	426
Product imports	1,832	1,744	1,906	88	-74
Crude Oil Stocks					
Crude oil stocks	341,720	335,857	351,999	5,863	-10,279

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended January 11, 1985 NO. 1

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,184	1,103	1,128	1,405	80.3
Appal. No. 1	93	90	90	115	78.3
DISTRICT 1 TOTAL	1,277	1,193	1,218	1,520	80.1
Appal. No. 2	62	57	57	66	86.4
Ind., Ill., Ky.	1,805	1,667	1,687	2,309	73.1
Minn., Wis., Daks.	284	267	278	303	91.7
Okla., Kans., Mo.	701	612	626	755	82.9
DISTRICT 2 TOTAL	2,852	2,603	2,648	3,433	77.1
Inland Texas	534	490	502	615	81.6
Texas Gulf Coast	3,090	2,686	2,724	3,837	71.0
La. Gulf Coast	1,799	1,741	1,781	2,562	69.5
N. La. and Ark.	169	160	166	302	55.0
New Mexico	54	47	48	114	42.1
DISTRICT 3 TOTAL	5,646	5,124	5,221	7,430	70.3
DISTRICT 4 TOTAL	447	435	437	537	81.4
DISTRICT 5 TOTAL	2,302	2,222	2,222	3,154	70.5
TOTAL U.S.	12,524	11,577	11,746	16,074	73.1
TOTAL U.S. **Weeks Ended:**					
JAN. 4, 1985	12,865	11,631	11,787	16,074	73.3
JAN. 13, 1984	12,335	11,342	11,593	16,309	71.1
DISTRICTS 1–4 **Weeks Ended:**					
JAN. 11, 1985	10,222	9,355	9,524	12,920	73.7
JAN. 4, 1985	10,566	9,549	9,688	12,920	75.0
JAN. 13, 1984	10,102	9,213	9,464	13,249	71.4

API WEEKLY STATISTICAL BULLETIN
Week Ended January 11, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	563	220	343	14	51	271	148
Appal. No. 1	41	14	27	1	--	23	5
DISTRICT 1 TOTAL	604	234	370	15	51	294	153
Appal. No. 2	37	16	21	--	1	18	2
Ind., Ill., Ky.	1,074	358	716	19	100	417	59
Minn., Wis., Daks.	158	62	96	2	18	81	3
Okla., Kans., Mo.	440	254	186	8	17	183	4
DISTRICT 2 TOTAL	1,709	690	1,019	29	136	699	68
Inland Texas	297	148	149	27	36	118	16
Texas Gulf Coast	1,308	428	880	25	230	548	188
La. Gulf Coast	827	254	573	11	224	393	129
N. La. and Ark.	61	17	44	7	--	52	9
New Mexico	31	15	16	8	--	12	1
DISTRICT 3 TOTAL	2,524	862	1,662	78	490	1,123	343
DISTRICT 4 TOTAL	233	112	121	14	28	102	12
DISTRICT 5 TOTAL	1,058*	377*	681	54	263	357	340
TOTAL U.S.	6,128	2,275	3,853	190	968	2,575	916
TOTAL U.S.							
Weeks Ended:							
JAN. 4, 1985	6,512*	2,480*	4,032	208	994	2,761	1,019
JAN. 13, 1984	6,078	2,523	3,555	220	773	2,563	924
DISTRICTS 1–4							
Weeks Ended:							
JAN. 11, 1985	5,070	1,898	3,172	136	705	2,218	576
JAN. 4, 1985	5,490	2,150	3,340	164	757	2,381	644
JAN. 13, 1984	5,042	2,088	2,954	167	560	2,208	566

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

*See revisions on page 8

API WEEKLY STATISTICAL BULLETIN
Week Ended January 11, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,579	2,634	3,944	1	121	848	12,050	1,520	--
Central Atlantic	35,218	12,089	18,504	4,625	683	4,254	39,746*	25,534*	10,326
Lower Atlantic	27,468	11,206	15,893	369	279	3,416	16,930	4,436	407
DISTRICT 1 TOTAL	69,265	25,929	38,341	4,995	1,083	8,518	68,726*	31,490*	10,733
DISTRICT 2 TOTAL	72,512	32,809	32,325	7,378	1,432	9,450	46,021	3,731	15,791
DISTRICT 3 TOTAL	61,866*	20,097	26,490*	15,279	2,354	12,293*	29,119	10,075*	44,028
DISTRICT 4 TOTAL	7,538	2,911	2,333	2,294	373	641	3,422	591	2,480
DISTRICT 5 TOTAL	30,424	10,083	12,410	7,931	1,543	5,897	12,228*	8,793*	23,997*
TOTAL U.S.	241,605	91,829	111,899	37,877	6,785	36,799	159,516	54,680	97,029
TOTAL U.S.									
Weeks Ended:									
JAN. 4, 1985	241,359*	92,054	110,802*	38,503	7,051	37,279*	158,919*	54,794*	95,454*
JAN. 13, 1984	223,289	93,150	91,587	38,552	6,805	30,922	137,460	45,243	106,930
DISTRICTS 1–4									
Weeks Ended:									
JAN. 11, 1985	211,181	81,746	99,489	29,946	5,242	30,902	147,288	45,887	73,032
JAN. 4, 1985	212,761*	82,382	99,517*	30,862	5,485	31,502*	146,726*	45,737*	71,735
JAN. 13, 1984	194,699	83,522	80,267	30,910	5,145	25,693	125,973	37,178	80,701

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available
*See revisions on page 8

WEEKLY STATISTICAL BULLETIN
Week Ended January 11, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Aug. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 11, 1985	5,959.0	5,918.0	2,960	195	260,265
JAN. 4, 1985	5,953.0*	--	2,491	189	257,063*
DEC. 28, 1984	5,953.0*	--	2,155	232	258,901
DEC. 21, 1984	5,953.0*	--	2,547	401	258,763
DISTRICT 5 TOTAL					
JAN. 11, 1985	2,910.8	2,867.0	260	--	81,455 ‡
JAN. 4, 1985	2,842.9*	--	158	--	78,794*
DEC. 28, 1984	2,842.9*	--	162	8	79,522
DEC. 21, 1984	2,842.9*	--	80	--	80,719

‡INCLUDES 25,746 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JAN. 11, 1985	8,869.8	8,785.0	3,220	195	341,720 ‡
JAN. 4, 1985	8,795.9*	--	2,649	189	335,857*
DEC. 28, 1984	8,795.9*	--	2,317	240	338,423
DEC. 21, 1984	8,795.9*	--	2,627	401	339,482
JAN. 13, 1984	8,796.0/a	--	2,794	337	351,999

/a - DOE actual for January 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 11, 1985	16,568	76,234	154,156	13,307	260,265	81,455 ‡	341,720 ‡
JAN. 4, 1985	14,477	76,385	152,7.14*	13,487	257,063*	78,794*	335,857*
JAN. 13, 1984	16,290	73,482	163,648	14,058	267,478	84,521	351,999

[1] See definitional notes, Page 6.

*See revisions on page 8

API WEEKLY STATISTICAL BULLETIN
Week Ended January 11, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	56	121	4	--	--	181
Central Atlantic	61	24	37	8	34	193	298*	21	11	42	668*
Lower Atlantic	--	--	--	--	25	52	141	--	--	--	218
DISTRICT 1 TOTAL											
JAN. 11, 1985	61	24	37	8	59	301	560	25	11	42	1,067
JAN. 4, 1985	89	17	72	--	21	317	466*	27	170	185	1,275*
DEC. 28, 1984	112	36	76	--	--	218	554	14	15	198	1,111
DEC. 21, 1984	236	120	116	--	17	211	600	15	22	134	1,235
DISTRICTS 2–4 TOTAL											
JAN. 11, 1985	37	4	33	--	--	7	45	253	256	122	720
JAN. 4, 1985	6	6	--	--	--	10	46	195	73	59	389
DEC. 28, 1984	12	5	7	--	--	40	28	202	--	192	474
DEC. 21, 1984	15	7	8	--	--	8	58	288	130	163	662
DISTRICT 5 TOTAL											
JAN. 11, 1985	10	3	7	--	--	4	10	14	3	4	45
JAN. 4, 1985	6	--	6	--	--	5	9	11	3	46	80
DEC. 28, 1984	31	22	9	--	--	2	7	10	3	22	75
DEC. 21, 1984	18	6	12	--	4	4	11	15	3	34	89
TOTAL U.S.	108	31	77	8	59	312	615	292	270	168	1,832
TOTAL U.S. Weeks Ended:											
JAN. 4, 1985	101	23	78	--	21	332	521*	233	246	290	1,744*
DEC. 28, 1984	155	63	92	--	--	260	589	226	18	412	1,660
DEC. 21, 1984	269	133	136	--	21	223	669	318	155	331	1,986
JAN. 13, 1984	179	95	84	--	38	211	727	252	200	299	1,906

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

*See revisions on page 8

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	December 1984	November 1984	Aug. 1984
Florida	37.0	36.0	35.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	9.0	10.0	9.0
Illinois	82.0	81.0	82.0
Indiana	15.0	15.0	17.0
Kansas	207.0	205.0	211.0
Kentucky	22.0	22.0	23.0
Michigan	84.0	85.0	84.0
Missouri-Tennessee	4.0	4.0	3.0
Nebraska	18.0	17.0	18.0
Ohio	41.0	41.0	41.0
Oklahoma	440.0	445.0	394.0
North Dakota	144.0	143.0	147.0
South Dakota	4.0	4.0	4.0
Alabama	53.0	53.0	54.0
Arkansas	52.0	52.0	52.0
Mississippi	89.0	90.0	91.0
New Mexico-So. East	194.0	194.0	195.0
New Mexico-Other	18.0	18.0	19.0
North Louisiana	89.0	90.0	89.0
South Louisiana	1,329.0	1,326.0	1,322.0
Total Louisiana	1,418.0	1,416.0	1,411.0
Texas			
District 1	70.0	69.0	72.0
District 2	108.0	108.0	109.0
District 3	334.0	335.0	333.0
District 4	80.0	81.0	80.0
District 5	22.0	22.0	22.0
District 6, East Texas Field	134.0	134.0	133.0
Other	115.0	113.0	117.0
District 7-B	97.0	96.0	97.0
District 7-C	97.0	96.0	98.0
District 8 and 8-A	1,213.0	1,215.0	1,216.0
District 9	109.0	108.0	111.0
District 10	59.0	60.0	59.0
Total Texas	2,438.0	2,437.0	2,447.0
Colorado	78.0	79.0	78.0
Montana	78.0	79.0	75.0
Utah	88.0	86.0	88.0
Wyoming	326.0	325.0	326.0
Total Dists. 1-4	5,953.0	5,951.0	5,918.0
Alaska	1,718.9	1,777.5	1,722.0
Arizona	1.0	1.0	1.0
California	1,118.0	1,116.0	1,138.0
Nevada	5.0	4.0	6.0
Total Dist. 5	2,842.9	2,898.5	2,867.0
Total U.S.	8,795.9	8,849.5	8,785.0

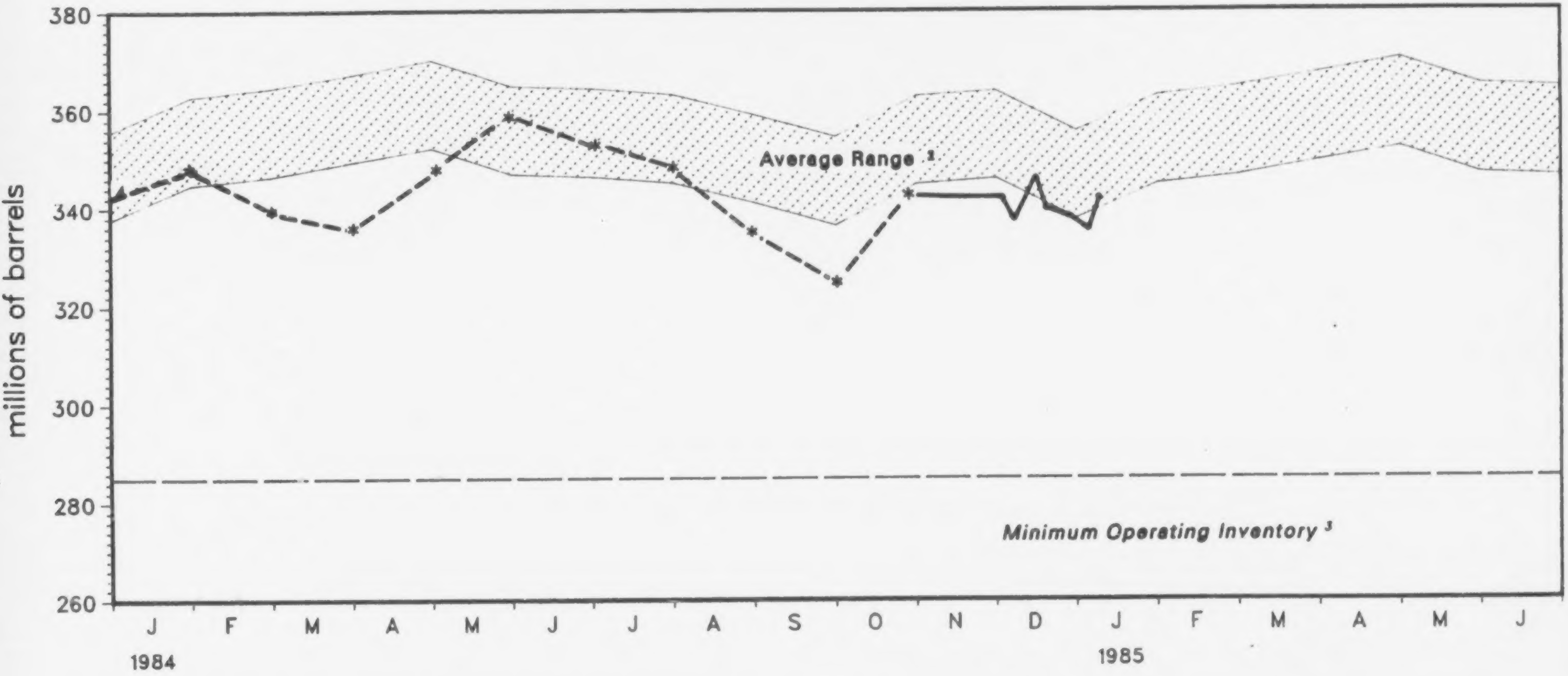
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 11, 1985

REVISIONS

01/04/85	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,022
			TOTAL U.S.	6,512
		LEADED MGAS	DISTRICT 5 TOTAL	330
			TOTAL U.S.	2,480
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	63,890
			TOTAL U.S.	241,359
			DISTRICTS 1-4	212,761
		UNLEADED MGAS	DISTRICT 3 TOTAL	26,573
			TOTAL U.S.	110,802
			DISTRICTS 1-4	99,517
		KEROSINE JET	DISTRICT 3 TOTAL	12,150
			TOTAL U.S.	37,279
			DISTRICTS 1-4	31,502
		DISTILLATE FUEL	CENTRAL ATLANTIC	40,023
			DISTRICT 1 TOTAL	68,437
			DISTRICT 5 TOTAL	12,193
			TOTAL U.S.	158,919
			DISTRICTS 1-4	146,726
		RESIDUAL FUEL	CENTRAL ATLANTIC	24,833
			DISTRICT 1 TOTAL	30,735
			DISTRICT 3 TOTAL	10,606
			DISTRICT 5 TOTAL	9,057
			TOTAL U.S.	54,794
			DISTRICTS 1-4	45,737
		UNFINISHED OILS	DISTRICT 5 TOTAL	23,719
			TOTAL U.S.	95,454
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	257,063
			DISTRICT 5 TOTAL	78,794
			TOTAL U.S.	335,857
	PAGE 4 B	TOTAL	PAD DISTRICT 3	152,714
			TOTAL PAD DISTRICTS 1-4	257,063
			PAD DISTRICT 5	78,794
			TOTAL U.S.	335,857
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	374
			DISTRICT 1 TOTAL	466
			TOTAL U.S.	521
		TOTAL	CENTRAL ATLANTIC	961
			DISTRICT 1 TOTAL	1,275
			TOTAL U.S.	1,744

Week Ended January 11, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

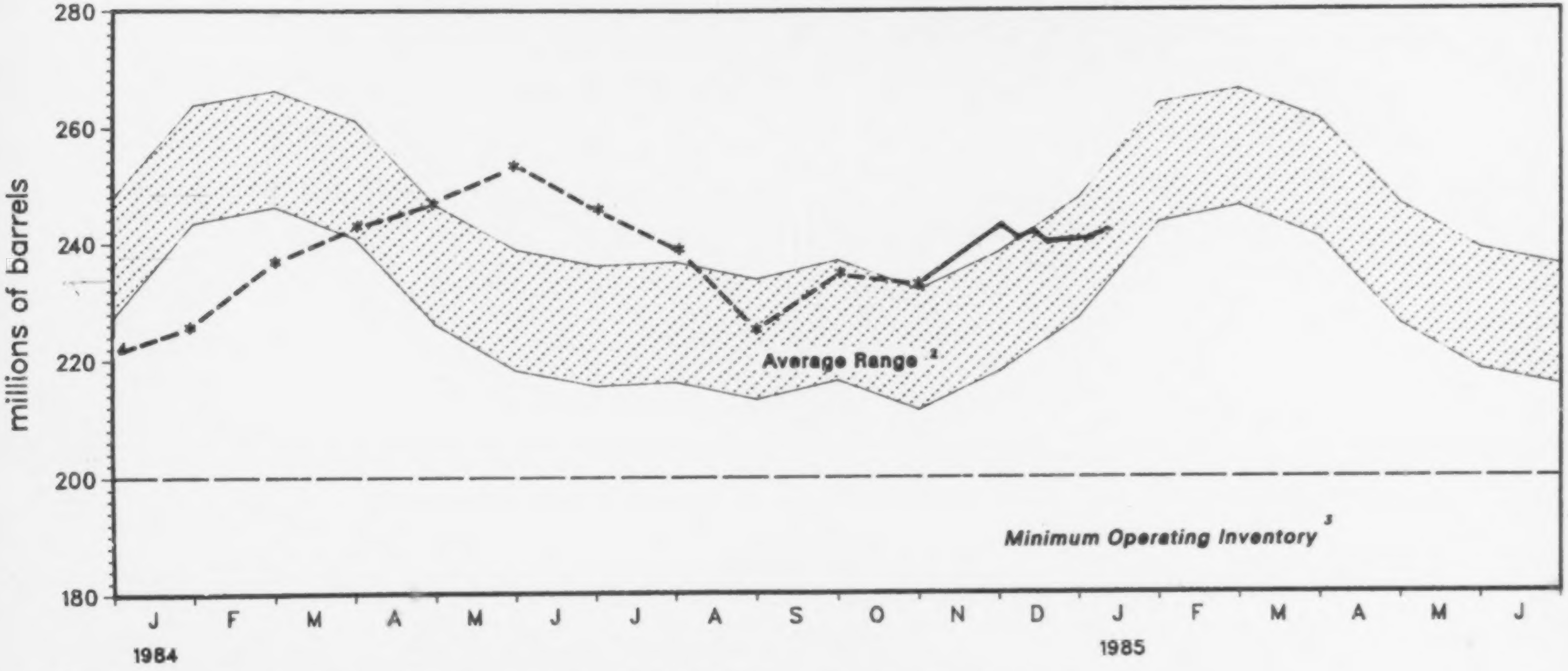
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
**— API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended January 11, 1985

Motor Gasoline Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

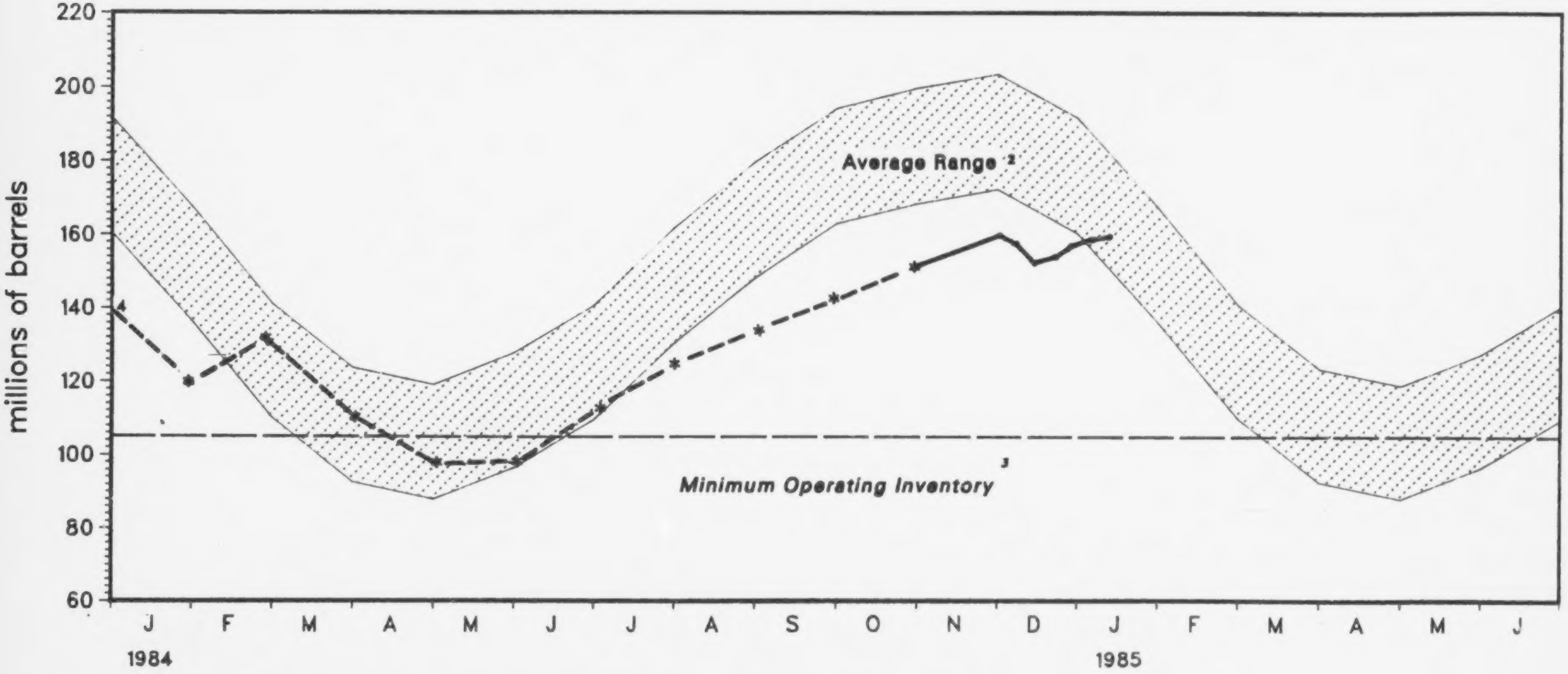
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * –– EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended January 11, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** January 18, 1985 **NO.** 3

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/18/85	**Last Week Ending:** 01/11/85	**Last Year Week Ending:** 01/20/84	**Change From Last Week**	**Change From Last Year**
Refinery Operations					
Input to crude oil distillation units	11,658	11,725	11,858	-67	-200
Operable capacity	16,074	16,074	16,309	0	-235
Percent operated	72.5	72.9	72.7		
Motor Gasoline					
Total motor gasoline production	5,911	6,128	6,023	-217	-112
Finished leaded motor gasoline production	2,097	2,275	2,633	-178	-536
Finished unleaded motor gasoline production	3,814	3,853	3,390	-39	424
Total motor gasoline stocks	241,430	241,605	225,112	-175	16,318
Finished leaded motor gasoline stocks	90,285	91,829	92,883	-1,544	-2,598
Finished unleaded motor gasoline stocks	113,941	111,899	91,676	2,042	22,265
Distillate Fuel Oil					
Distillate fuel oil production	2,565	2,575	2,595	-10	-30
Distillate fuel oil stocks	151,863	159,516	130,943	-7,653	20,920
Residual Fuel Oil					
Residual fuel oil production	928	916	1,052	12	-124
Residual fuel oil stocks	52,451	54,680	44,808	-2,229	7,643
Imports					
Crude oil imports	2,285	3,220	3,024	-935	-739
Product imports	1,679	1,832	2,101	-153	-422
Crude Oil Stocks					
Crude oil stocks	344,567	341,272	349,963	3,295	-5,396

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** January 18, 1985 **NO.** 3

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,030	983	1,005	1,405	71.5
Appal. No. 1	96	93	93	115	80.9
DISTRICT 1 TOTAL	1,126	1,076	1,098	1,520	72.2
Appal. No. 2	63	58	58	66	87.9
Ind., Ill., Ky.	2,039*	1,793	1,800	2,309	78.0
Minn., Wis., Daks.	289	272	283	303	93.4
Okla., Kans., Mo.	708	615	630	755	83.4
DISTRICT 2 TOTAL	3,099*	2,738	2,771	3,433	80.7
Inland Texas	544	498	506	615	82.3
Texas Gulf Coast	3,022	2,706	2,746	3,837	71.6
La. Gulf Coast	1,739	1,687	1,704	2,562	66.5
N. La. and Ark.	172	164	170	302	56.3
New Mexico	54	49	49	114	43.0
DISTRICT 3 TOTAL	5,531	5,104	5,175	7,430	69.7
DISTRICT 4 TOTAL	436	425	428	537	79.7
DISTRICT 5 TOTAL	2,276*	2,178*	2,186*	3,154	69.3*
TOTAL U.S.	12,468	11,521	11,658	16,074	72.5
TOTAL U.S. **Weeks Ended:**					
JAN. 11, 1985	12,482*	11,555*	11,725*	16,074	72.9*
JAN. 20, 1984	12,754	11,697	11,858	16,309	72.7
DISTRICTS 1–4 **Weeks Ended:**					
JAN. 18, 1985	10,192	9,343	9,472	12,920	73.3
JAN. 11, 1985	10,202*	9,355	9,524	12,920	73.7
JAN. 20, 1984	10,494	9,595	9,756	13,249	73.6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 18, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	476	132	344	20	39	211	156
Appal. No. 1	35	12	23	2	--	27	4
DISTRICT 1 TOTAL	511	144	367	22	39	238	160
Appal. No. 2	37	15	22	--	--	18	1
Ind., Ill., Ky.	1,159	390	769	16	95	439	64
Minn., Wis., Daks	163	71	92	4	17	78	5
Okla., Kans., Mo.	402	195	207	4	30	186	5
DISTRICT 2 TOTAL	1,761	671	1,090	24	142	721	75
Inland Texas	288	145	143	31	36	117	21
Texas Gulf Coast	1,242	367	875	15	243	624	206
La. Gulf Coast	800	268	532	10	232	355	69
N. La. and Ark.	55	19	36	6	--	49	9
New Mexico	34	16	18	7	2	12	--
DISTRICT 3 TOTAL	2,419	815	1,604	69	513	1,157	305
DISTRICT 4 TOTAL	252	139	113	13	20	109	7
DISTRICT 5 TOTAL	968	328	640	59	266	340	381
TOTAL U.S.	5,911	2,097	3,814	187	980	2,565	928
TOTAL U.S. Weeks Ended:							
JAN. 11, 1985	6,128	2,275	3,853	190	968	2,575	916
JAN. 20, 1984	6,023	2,633	3,390	182	877	2,595	1,052
DISTRICTS 1–4 Weeks Ended:							
JAN. 18, 1985	4,943	1,769	3,174	128	714	2,225	547
JAN. 11, 1985	5,070	1,898	3,172	136	705	2,218	576
JAN. 20, 1984	5,080	2,274	2,806	133	654	2,288	710

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended January 18, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,186	2,554	3,631	1	109	725	10,823	1,165	--
Central Atlantic	36,414	11,638	20,086	4,690	641	3,582	36,038	25,110	10,146
Lower Atlantic	25,301	10,492	14,489	320	277	3,573	17,688	4,706	419
DISTRICT 1 TOTAL	67,901	24,684	38,206	5,011	1,027	7,880	64,549	30,981	10,565
DISTRICT 2 TOTAL	72,665	32,760	32,928	6,977	1,447	8,760	44,834	3,508	15,843
DISTRICT 3 TOTAL	62,514	19,649	27,816	15,049	2,306	13,218	27,506	8,554	44,293
DISTRICT 4 TOTAL	7,790	3,210	2,435	2,145	362	657	3,620	497	2,593
DISTRICT 5 TOTAL	30,560	9,982	12,556	8,022	1,780	6,000	11,354	8,911	24,071
TOTAL U.S.	241,430	90,285	113,941	37,204	6,922	36,515	151,863	52,451	97,365
TOTAL U.S. **Weeks Ended:**									
JAN. 11, 1985	241,605	91,829	111,899	37,877	6,785	36,799	159,516	54,680	97,029
JAN. 20, 1984	225,112	92,883	91,676	40,553	6,366	30,087	130,943	44,808	105,762
DISTRICTS 1–4 **Weeks Ended:**									
JAN. 18, 1985	210,870	80,303	101,385	29,182	5,142	30,515	140,509	43,540	73,294
JAN. 11, 1985	211,181	81,746	99,489	29,946	5,242	30,902	147,288	45,887	73,032
JAN. 20, 1984	196,137	83,620	79,975	32,542	4,788	25,078	119,645	37,533	79,951

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 18, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Aug. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 18, 1985	5,959.0	5,918.0	2,262	280	259,365
JAN. 11, 1985	5,959.0	--	2,960	195	259,817*
JAN. 4, 1985	5,953.0	--	2,491	189	257,063
DEC. 28, 1984	5,953.0	--	2,155	232	258,901
DISTRICT 5 TOTAL					
JAN. 18, 1985	2,910.8	2,867.0	23	--	85,202 ‡
JAN. 11, 1985	2,910.8	--	260	--	81,455
JAN. 4, 1985	2,842.9	--	158	--	78,794
DEC. 28, 1984	2,842.9	--	162	8	79,522
‡INCLUDES 28,390 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JAN. 18, 1985	8,869.8	8,785.0	2,285	280	344,567 ‡
JAN. 11, 1985	8,869.8	--	3,220	195	341,272*
JAN. 4, 1985	8,795.9	--	2,649	189	335,857
DEC. 28, 1984	8,795.9	--	2,317	240	338,423
JAN. 20, 1984	8,796.0/a	--	3,024	256	349,963

/a - DOE actual for January 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 18, 1985	16,635	74,141	155,591	12,998	259,365	85,202 ‡	344,567 ‡
JAN. 11, 1985	16,568	75,786*	154,156	13,307	259,817*	81,455	341,272*
JAN. 20, 1984	15,581	74,169	162,992	13,472	266,214	83,749	349,963

---

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	120	--	4	--	--	124
Central Atlantic	231	90	141	--	22	99	319	5	111	69	856
Lower Atlantic	--	--	--	--	36	--	--	--	--	--	36
DISTRICT 1 TOTAL											
JAN. 18, 1985	231	90	141	--	58	219	319	9	111	69	1,016
JAN. 11, 1985	61	24	37	8	59	301	560	25	11	42	1,067
JAN. 4, 1985	89	17	72	--	21	317	466	27	170	185	1,275
DEC. 28, 1984	112	36	76	--	--	218	554	14	15	198	1,111
DISTRICTS 2–4 TOTAL											
JAN. 18, 1985	16	8	8	--	--	9	78	265	175	32	575
JAN. 11, 1985	37	4	33	--	--	7	45	253	256	122	720
JAN. 4, 1985	6	6	--	--	--	10	46	195	73	59	389
DEC. 28, 1984	12	5	7	--	--	40	28	202	--	192	474
DISTRICT 5 TOTAL											
JAN. 18, 1985	19	6	13	--	--	4	19	5	6	35	88
JAN. 11, 1985	10	3	7	--	--	4	10	14	3	4	45
JAN. 4, 1985	6	--	6	--	--	5	9	11	3	46	80
DEC. 28, 1984	31	22	9	--	--	2	7	10	3	22	75
TOTAL U.S.	266	104	162	--	58	232	416	279	292	136	1,679
TOTAL U.S. Weeks Ended:											
JAN. 11, 1985	108	31	77	8	59	312	615	292	270	168	1,832
JAN. 4, 1985	101	23	78	--	21	332	521	233	246	290	1,744
DEC. 28, 1984	155	63	92	--	--	260	589	226	18	412	1,660
JAN. 20, 1984	244	70	174	--	65	288	1,043	230	160	71	2,101

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

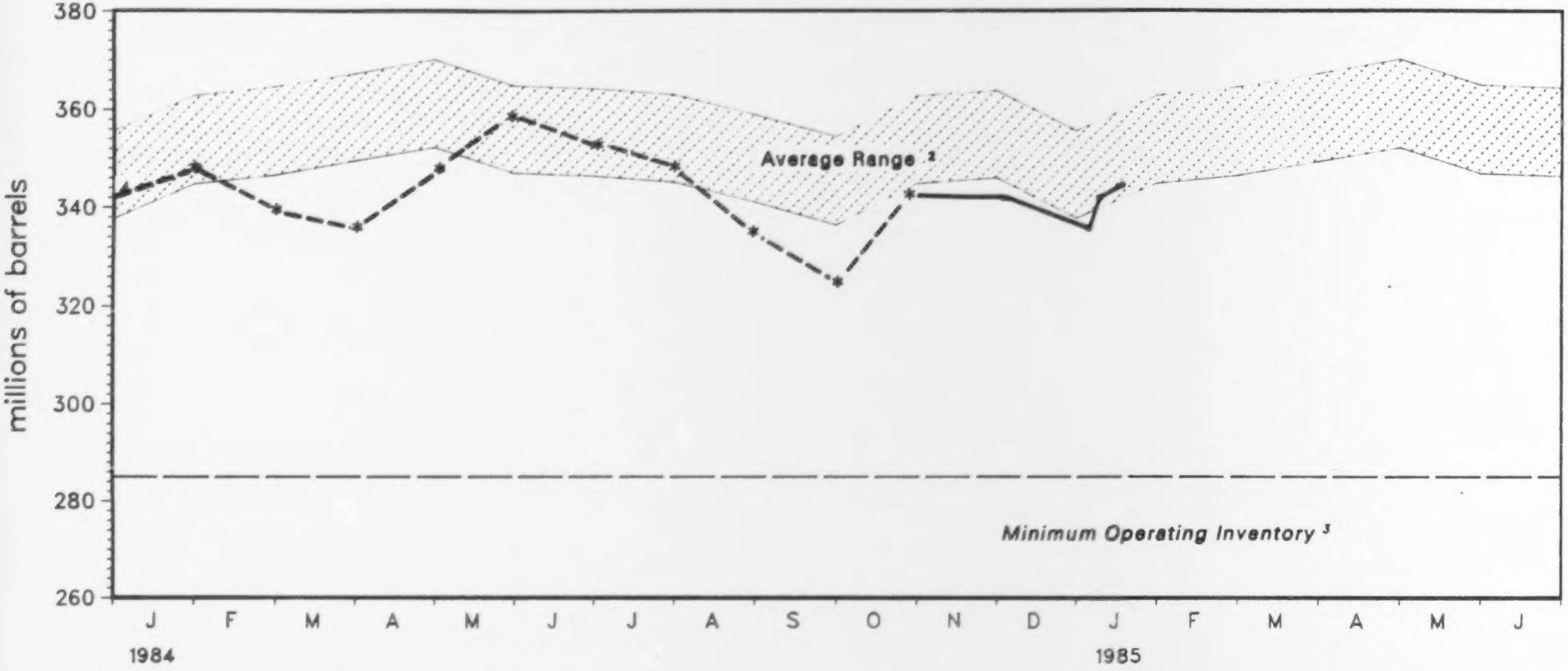
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 18, 1985

REVISIONS

01/11/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,785
			DISTRICT 2 TOTAL	2,832
			DISTRICT 5 TOTAL	2,280
			TOTAL U.S.	12,482
			DISTRICTS 1-4	10,202
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,200
			TOTAL U.S.	11,555
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,201
			TOTAL U.S.	11,725
		% OPERABLE	DISTRICT 5 TOTAL	69.8
			TOTAL U.S.	72.9
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	259,817
			TOTAL U.S.	341,272
	PAGE 4 B	TOTAL	PAD DISTRICT 2	75,786
			TOTAL PAD DISTRICTS 1-4	259,817
			TOTAL U.S.	341,272

Week Ended: January 18,1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

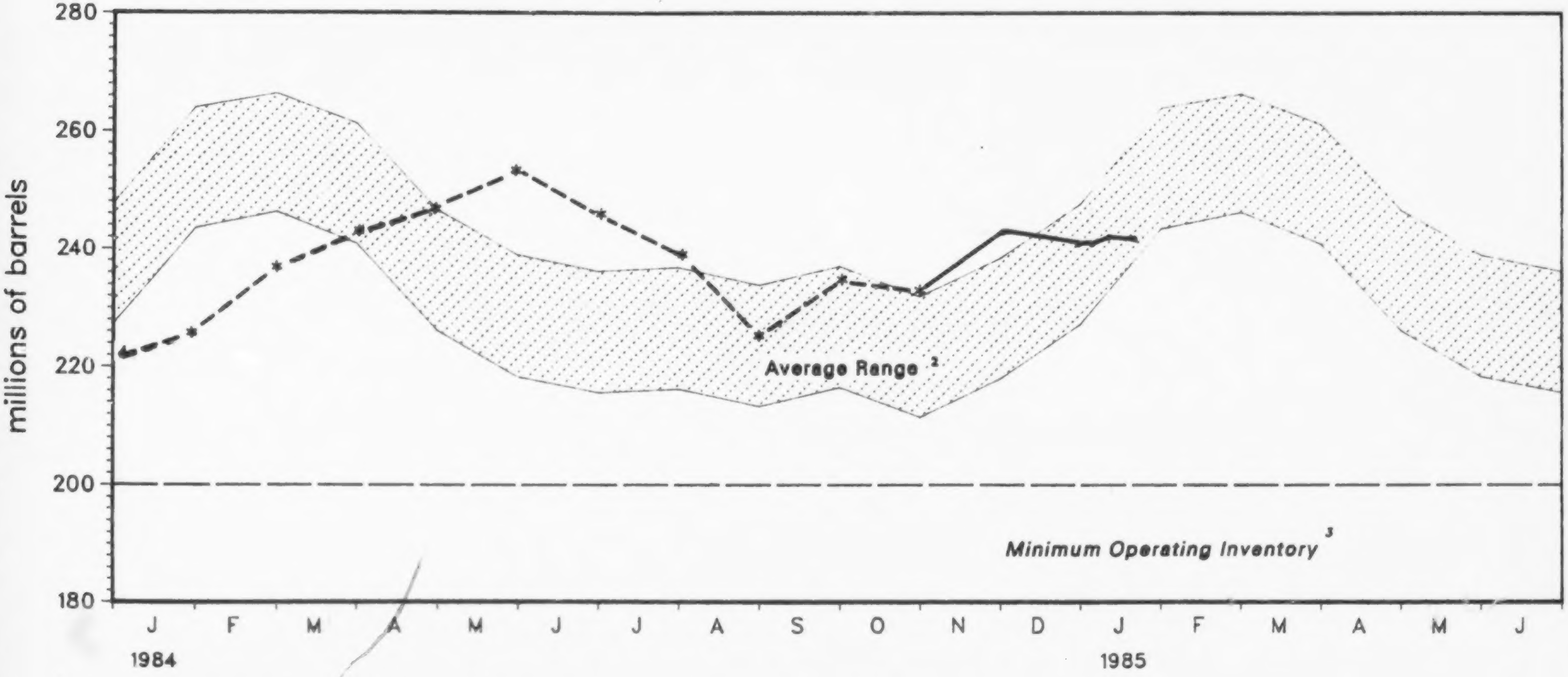
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: January 18,1985

Motor Gasoline Stocks at Primary Level[1][5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

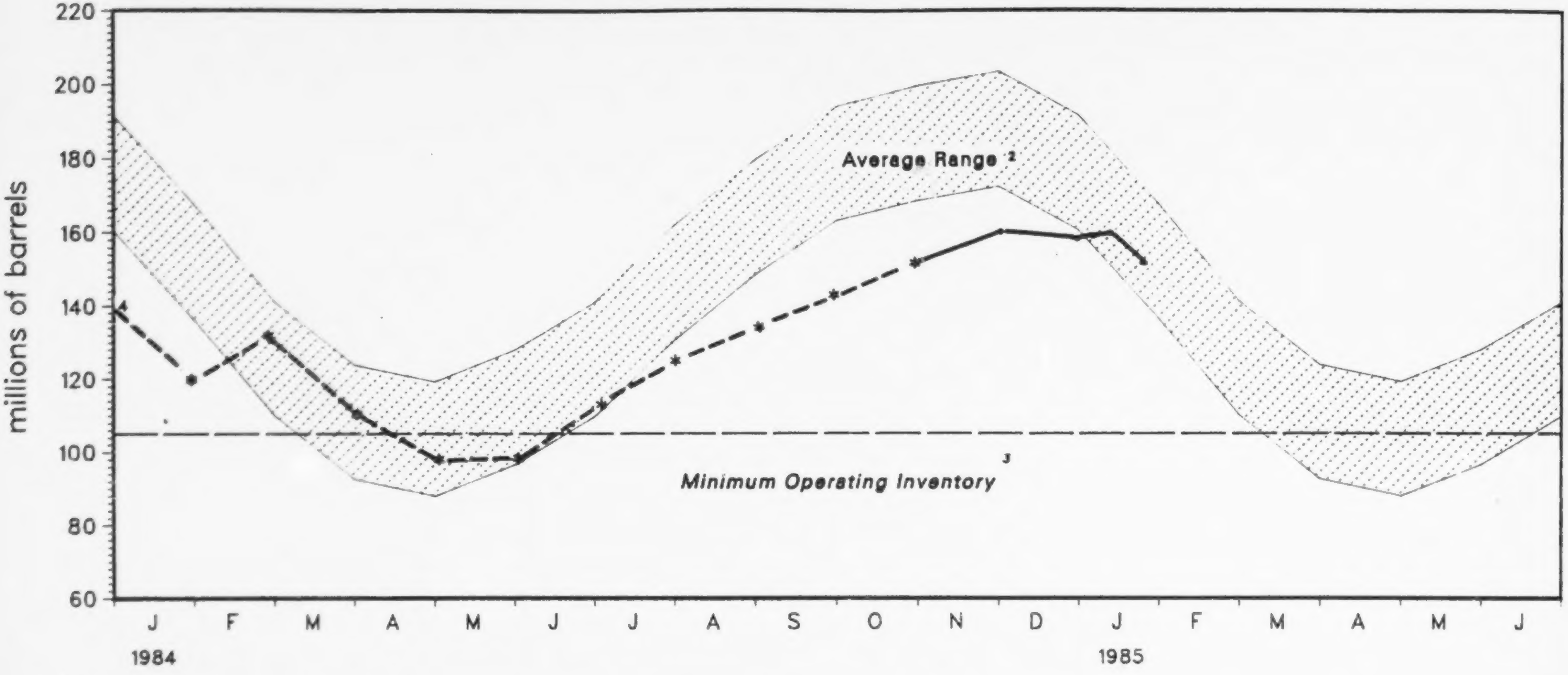
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: January 18,1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** January 25, 1985 **NO.** 4

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 01/25/85	Last Week Ending: 01/18/85	Last Year Week Ending: 01/27/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,714	11,658	12,132	56	-418
Operable capacity	15,746	15,746	16,309	0	-563
Percent operated	74.4	74.0	74.4		
Motor Gasoline					
Total motor gasoline production	5,731	5,911	6,408	-180	-677
Finished leaded motor gasoline production	1,944	2,097	2,488	-153	-544
Finished unleaded motor gasoline production	3,787	3,814	3,920	-27	-133
Total motor gasoline stocks	234,826	241,293	224,457	-6,467	10,369
Finished leaded motor gasoline stocks	89,394	90,285	91,693	-891	-2,299
Finished unleaded motor gasoline stocks	109,768	113,804	93,084	-4,036	16,684
Distillate Fuel Oil					
Distillate fuel oil production	2,632	2,565	2,703	67	-71
Distillate fuel oil stocks	144,356	151,863	122,361	-7,507	21,995
Residual Fuel Oil					
Residual fuel oil production	951	928	1,049	23	-98
Residual fuel oil stocks	49,030	52,451	42,984	-3,421	6,046
Imports					
Crude oil imports	1,825	2,285	2,712	-460	-887
Product imports	1,702	1,679	2,153	23	-451
Crude Oil Stocks					
Crude oil stocks	335,562	345,316	344,729	-9,754	-9,167

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** January 25, 1985 **NO.** 4

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	996	958	975	1,405	69.4
Appal. No. 1	90	87	87	115	75.7
DISTRICT 1 TOTAL	1,086	1,045	1,062	1,520	69.9
Appal. No. 2	55	50	50	66	75.8
Ind., Ill., Ky.	1,837	1,764	1,770	2,309	76.7
Minn., Wis., Daks.	284	266	277	303	91.4
Okla., Kans., Mo.	700	597	610	743*	82.1*
DISTRICT 2 TOTAL	2,876	2,677	2,707	3,421*	79.1*
Inland Texas	547	497	507	562*	90.2*
Texas Gulf Coast	3,082	2,773	2,815	3,760*	74.9*
La. Gulf Coast	1,862	1,812	1,828	2,535*	72.1*
N. La. and Ark.	177	169	175	293*	59.7*
New Mexico	56	52	53	75*	70.7*
DISTRICT 3 TOTAL	5,724	5,303	5,378	7,225*	74.4*
DISTRICT 4 TOTAL	433	421	423	529*	80.0*
DISTRICT 5 TOTAL	2,301	2,144	2,144	3,051*	70.3*
TOTAL U.S.	12,420	11,590	11,714	15,746	74.4
TOTAL U.S. **Weeks Ended:**					
JAN. 18, 1985	12,468	11,521	11,658	15,746*	74.0*
JAN. 27, 1984	13,097	11,923	12,132	16,309	74.4
DISTRICTS 1-4 **Weeks Ended:**					
JAN. 25, 1985	10,119	9,446	9,570	12,695	75.4
JAN. 18, 1985	10,192	9,343	9,472	12,695*	74.6*
JAN. 27, 1984	10,942	9,875	10,080	13,249	76.1

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 25, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline¹	Motor Gasoline Finished Leaded	 Finished Unleaded	Jet Fuel Naphtha Type	 Kerosine Type	Distillate Fuel Oil²	Residual Fuel Oil
East Coast	453	148	305	21	22	211	148
Appal. No. 1	29	13	16	--	--	24	6
DISTRICT 1 TOTAL	482	161	321	21	22	235	154
Appal. No. 2	26	9	17	--	--	14	4
Ind., Ill., Ky.	1,006	329	677	22	75	457	43
Minn., Wis., Daks.	145	64	81	4	5	81	11
Okla., Kans., Mo.	356	171	185	6	31	171	4
DISTRICT 2 TOTAL	1,533	573	960	32	111	723	62
Inland Texas	292	135	157	31	34	123	22
Texas Gulf Coast	1,272	339	933	30	186	613	246
La. Gulf Coast	795	226	569	14	210	428	117
N. La. and Ark.	57	19	38	8	--	51	9
New Mexico	31	17	14	8	2	10	--
DISTRICT 3 TOTAL	2,447	736	1,711	91	432	1,225	394
DISTRICT 4 TOTAL	240	132	108	14	23	112	9
DISTRICT 5 TOTAL	1,029	342	687	44	290	337	332
TOTAL U.S.	5,731	1,944	3,787	202	878	2,632	951
TOTAL U.S. **Weeks Ended:**							
JAN. 18, 1985	5,911	2,097	3,814	187	980	2,565	928
JAN. 27, 1984	6,408	2,488	3,920	195	907	2,703	1,049
DISTRICTS 1–4 **Weeks Ended:**							
JAN. 25, 1985	4,702	1,602	3,100	158	588	2,295	619
JAN. 18, 1985	4,943	1,769	3,174	128	714	2,225	547
JAN. 27, 1984	5,405	2,048	3,357	147	698	2,375	684

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended January 25, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,337	2,296	3,040	1	97	644	8,826	812	--
Central Atlantic	32,794	11,521	17,044	4,229	645	3,853	34,725	21,945	10,506
Lower Atlantic	25,578	10,660	14,641	277	258	4,015	15,456	4,190	425
DISTRICT 1 TOTAL	63,709	24,477	34,725	4,507	1,000	8,512	59,007	26,947	10,931
DISTRICT 2 TOTAL	71,794*	32,379*	31,894*	7,521	1,342	8,500	44,347*	3,472	16,080
DISTRICT 3 TOTAL	61,130*	19,201*	28,467*	13,462	2,255	12,251	25,698*	9,051	45,496
DISTRICT 4 TOTAL	7,898	3,440	2,333	2,125	339	670	3,717	463	2,623
DISTRICT 5 TOTAL	30,295*	9,897	12,349*	8,049	1,671	6,233	11,587	9,097	24,359
TOTAL U.S.	234,826	89,394	109,768	35,664	6,607	36,166	144,356	49,030	99,489
TOTAL U.S.									
Weeks Ended:									
JAN. 18, 1985	241,293*	90,285	113,804*	37,204	6,922	36,515	151,863	52,451	97,365
JAN. 27, 1984	224,457	91,693	93,084	39,680	6,390	30,636	122,361	42,984	105,091
DISTRICTS 1–4									
Weeks Ended:									
JAN. 25, 1985	204,531	79,497	97,419	27,615	4,936	29,933	132,769	39,933	75,130
JAN. 18, 1985	210,870	80,303	101,385	29,182	5,142	30,515	140,509	43,540	73,294
JAN. 27, 1984	194,988	82,149	81,268	31,571	4,753	25,691	111,913	35,344	79,363

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended January 25, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
	API Monthly	Latest Dept. of Energy SEPT 1984	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JAN. 25, 1985	5,959.0	6,033.0	1,684	166	255,566
JAN. 18, 1985	5,959.0	--	2,262	280	259,511*
JAN. 11, 1985	5,959.0	--	2,960	195	259,817
JAN. 4, 1985	5,953.0	--	2,491	189	257,063
DISTRICT 5 TOTAL					
JAN. 25, 1985	2,910.8	2,900.0	141	9	79,996 ‡
JAN. 18, 1985	2,910.8	--	23	--	85,805*
JAN. 11, 1985	2,910.8	--	260	--	81,882*
JAN. 4, 1985	2,842.9	--	158	--	78,794

‡INCLUDES 26,202 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JAN. 25, 1985	8,869.8	8,933.0	1,825	175	335,562 ‡
JAN. 18, 1985	8,869.8	--	2,285	280	345,316*
JAN. 11, 1985	8,869.8	--	3,220	195	341,699*
JAN. 4, 1985	8,795.9	--	2,649	189	335,857
JAN. 27, 1984	8,796.0 /a	--	2,712	338	344,729

/a - DOE actual for January 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JAN. 25, 1985	15,762	74,033	152,990	12,781	255,566	79,996 ‡	335,562 ‡
JAN. 18, 1985	16,781*	74,141	155,591	12,998	259,511*	85,805*	345,316*
JAN. 27, 1984	15,588	73,049	155,889	13,520	258,046	86,683	344,729

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended January 25, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	78	208	97	--	--	383
Central Atlantic	180	62	118	15	12	79	326	3	34	55	704
Lower Atlantic	35	35	--	--	24	28	16	--	--	--	103
DISTRICT 1 TOTAL											
JAN. 25, 1985	215	97	118	15	36	185	550	100	34	55	1,190
JAN. 18, 1985	231	90	141	--	58	219	319	9	111	69	1,016
JAN. 11, 1985	61	24	37	8	59	301	560	25	11	42	1,067
JAN. 4, 1985	89	17	72	--	21	317	466	27	170	185	1,275
DISTRICTS 2–4 TOTAL											
JAN. 25, 1985	22	9	13	--	--	--	33	179	138	69	441
JAN. 18, 1985	16	8	8	--	--	9	78	265	175	32	575
JAN. 11, 1985	37	4	33	--	--	7	45	253	256	122	720
JAN. 4, 1985	6	6	--	--	--	10	46	195	73	59	389
DISTRICT 5 TOTAL											
JAN. 25, 1985	26	9	17	--	6	5	8	12	--	14	71
JAN. 18, 1985	19	6	13	--	--	4	19	5	6	35	88
JAN. 11, 1985	10	3	7	--	--	4	10	14	3	4	45
JAN. 4, 1985	6	--	6	--	--	5	9	11	3	46	80
TOTAL U.S.	263	115	148	15	42	190	591	291	172	138	1,702
TOTAL U.S.											
Weeks Ended:											
JAN. 18, 1985	266	104	162	--	58	232	416	279	292	136	1,679
JAN. 11, 1985	108	31	77	8	59	312	615	292	270	168	1,832
JAN. 4, 1985	101	23	78	--	21	332	521	233	246	290	1,744
JAN. 27, 1984	200	95	105	--	89	234	945	213	345	127	2,153

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

01/11/85	PAGE 1	OPERABLE CAPACITY	OKLA., KANS., MO.	743
			DISTRICT 2 TOTAL	3,421
			INLAND TEXAS	562
			TEXAS GULF COAST	3,760
			LA. GULF COAST	2,535
			N. LA. AND ARK.	293
			NEW MEXICO	75
			DISTRICT 3 TOTAL	7,225
			DISTRICT 4 TOTAL	529
			DISTRICT 5 TOTAL	3,051
			TOTAL U.S.	15,746
			DISTRICTS 1-4	12,695
		% OPERABLE	OKLA., KANS., MO.	84.3
			DISTRICT 2 TOTAL	77.4
			INLAND TEXAS	89.3
			TEXAS GULF COAST	72.4
			LA. GULF COAST	70.3
			N. LA. AND ARK.	56.7
			NEW MEXICO	64.0
			DISTRICT 3 TOTAL	72.3
			DISTRICT 4 TOTAL	82.6
			DISTRICT 5 TOTAL	72.1
			TOTAL U.S.	74.5
			DISTRICTS 1-4	75.0
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	81,882
			TOTAL U.S.	341,699
	PAGE 4 B	TOTAL	PAD DISTRICT 5	81,882
			TOTAL U.S.	341,699
01/18/85	PAGE 1	OPERABLE CAPACITY	OKLA., KANS., MO.	743
			DISTRICT 2 TOTAL	3,421
			INLAND TEXAS	562
			TEXAS GULF COAST	3,760
			LA. GULF COAST	2,535
			N. LA. AND ARK.	293
			NEW MEXICO	75
			DISTRICT 3 TOTAL	7,225
			DISTRICT 4 TOTAL	529
			DISTRICT 5 TOTAL	3,051
			TOTAL U.S.	15,746
			DISTRICTS 1-4	12,695
		% OPERABLE	OKLA., KANS., MO.	84.8
			DISTRICT 2 TOTAL	81.0
			INLAND TEXAS	90.0
			TEXAS GULF COAST	73.0
			LA. GULF COAST	67.2

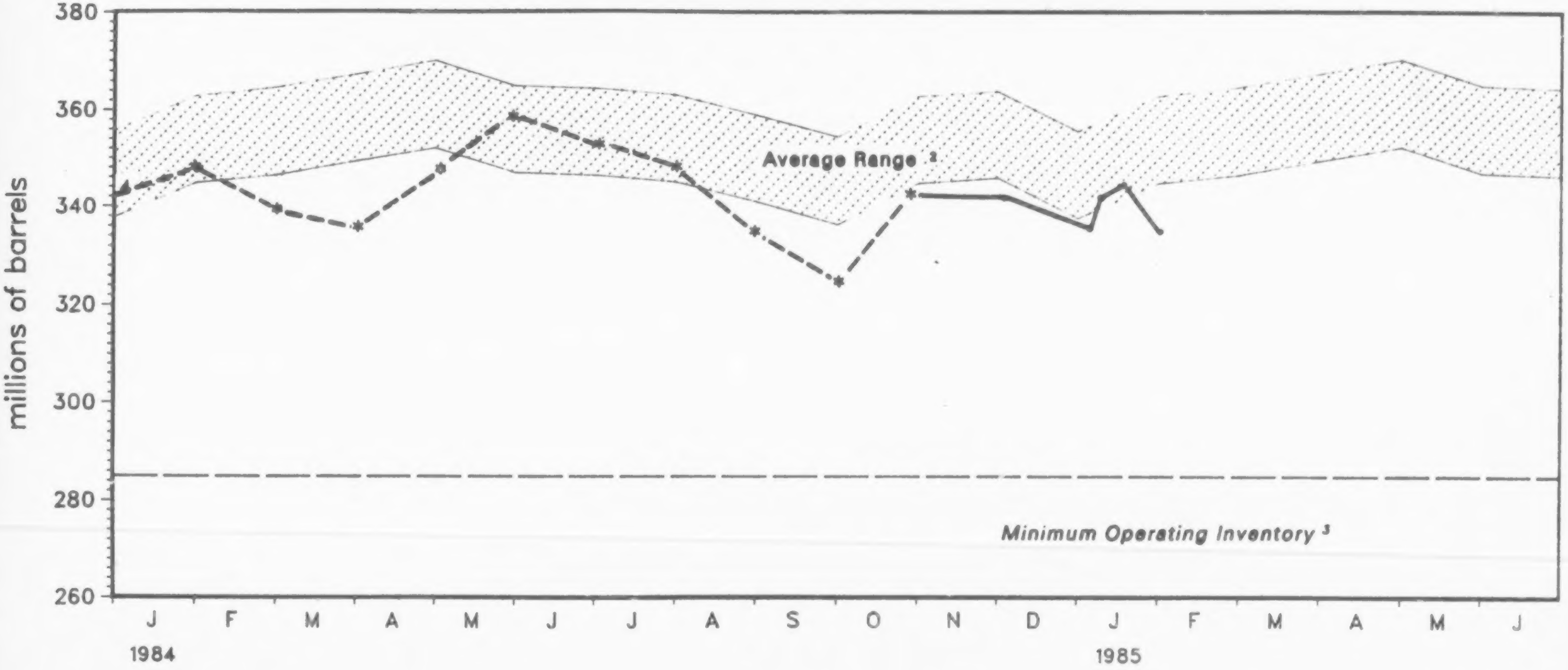
API STATISTICAL BULLETIN
WEEK ENDED: JAN. 25, 1985

REVISIONS

		N. LA. AND ARK.	58.0
		NEW MEXICO	65.3
		DISTRICT 3 TOTAL	71.6
		DISTRICT 4 TOTAL	80.9
		DISTRICT 5 TOTAL	71.6
		TOTAL U.S.	74.0
		DISTRICTS 1-4	74.6
PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	73,193
		DISTRICT 3 TOTAL	61,986
		DISTRICT 5 TOTAL	30,423
		TOTAL U.S.	241,293
	LEADED MGAS	DISTRICT 2 TOTAL	32,989
		DISTRICT 3 TOTAL	19,420
	UNLEADED MGAS	DISTRICT 2 TOTAL	33,227
		DISTRICT 3 TOTAL	27,517
		DISTRICT 5 TOTAL	12,419
		TOTAL U.S.	113,804
	DISTILLATE FUEL	DISTRICT 2 TOTAL	45,145
		DISTRICT 3 TOTAL	27,195
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	259,511
		DISTRICT 5 TOTAL	85,805
		TOTAL U.S.	345,316
PAGE 4 B	TOTAL	PAD DISTRICT 1	16,781
		TOTAL PAD DISTRICTS 1-4	259,511
		PAD DISTRICT 5	85,805
		TOTAL U.S.	345,316

Week Ended: January 25,1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

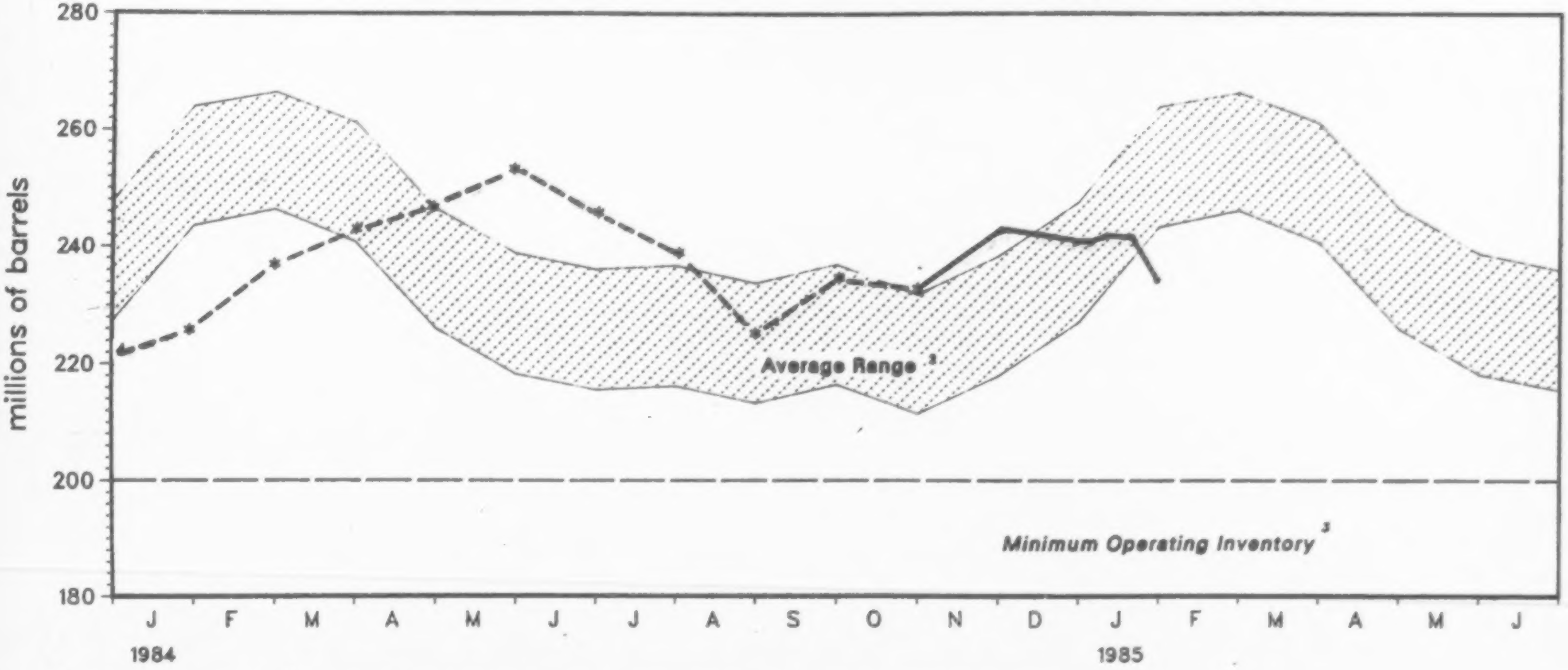
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: January 25,1985

Motor Gasoline Stocks at Primary Level [1,5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

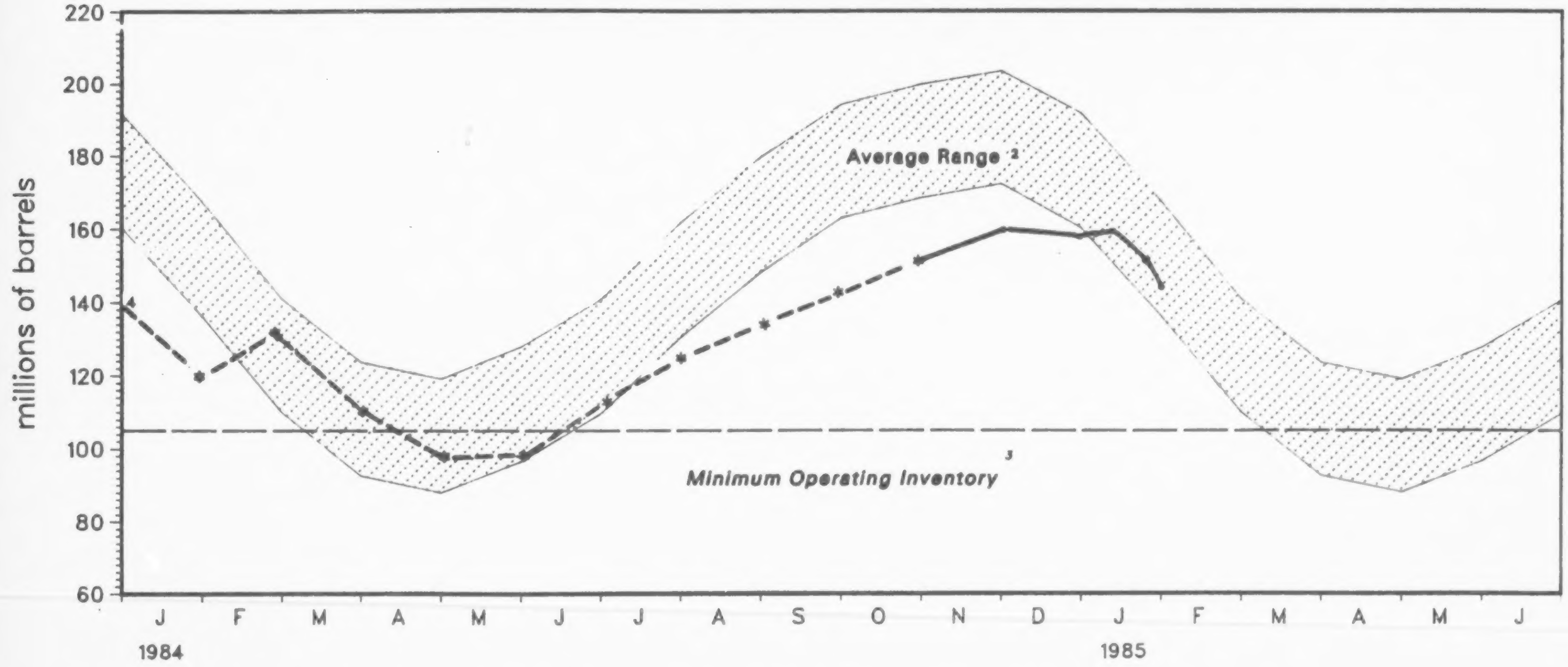
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: January 25,1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: * – – EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** February 1, 1985 **NO.** 5

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/01/85	Last Week Ending: 01/25/85	Last Year Week Ending: 02/03/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,586	11,688	12,452	-102	-866
Operable capacity	15,746	15,746	16,309	0	-563
Percent operated	73.6	74.2	76.4		
Motor Gasoline					
Total motor gasoline production	5,821	5,740	6,131	81	-310
Finished leaded motor gasoline production	2,101	1,944	2,451	157	-350
Finished unleaded motor gasoline production	3,720	3,796	3,680	-76	40
Total motor gasoline stocks	233,499	235,042	225,425	-1,543	8,074
Finished leaded motor gasoline stocks	88,137	89,305	92,745	-1,168	-4,608
Finished unleaded motor gasoline stocks	108,811	109,713	92,233	-902	16,578
Distillate Fuel Oil					
Distillate fuel oil production	2,693	2,632	2,786	61	-93
Distillate fuel oil stocks	142,821	144,238	117,838	-1,417	24,983
Residual Fuel Oil					
Residual fuel oil production	1,061	951	860	110	201
Residual fuel oil stocks	47,635	49,030	43,317	-1,395	4,318
Imports					
Crude oil imports	2,866	1,830	4,148	1,036	-1,282
Product imports	1,642	1,702	2,491	-60	-849
Crude Oil Stocks					
Crude oil stocks	328,849	335,907	344,561	-7,058	-15,712

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended February 1, 1985 NO. 5

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	970	937	955	1,405	68.0
Appal. No. 1	88	85	85	115	73.9
DISTRICT 1 TOTAL	1,058	1,022	1,040	1,520	68.4
Appal. No. 2	65	60	60	66	90.9
Ind., Ill., Ky.	1,823	1,710	1,733	2,309	75.1
Minn., Wis., Daks.	289	273	284	303	93.7
Okla., Kans., Mo.	676	597	611	743	82.2
DISTRICT 2 TOTAL	2,853	2,640	2,688	3,421	78.6
Inland Texas	541	493	505	562	89.9
Texas Gulf Coast	2,997	2,692	2,753	3,760	73.2
La. Gulf Coast	1,880*	1,816*	1,834*	2,535	72.3*
N. La. and Ark.	180	172	178	293	60.8
New Mexico	58	50	50	75	66.7
DISTRICT 3 TOTAL	5,656*	5,223*	5,320*	7,225	73.6*
DISTRICT 4 TOTAL	427	413	416	529	78.6
DISTRICT 5 TOTAL	2,309	2,132	2,122	3,051	69.6
TOTAL U.S.	12,303	11,430	11,586	15,746	73.6
TOTAL U.S.					
Weeks Ended:					
JAN. 25, 1985	12,391*	11,560*	11,688*	15,746	74.2*
FEB. 3, 1984	13,161	12,061	12,452	16,309	76.4
DISTRICTS 1-4					
Weeks Ended:					
FEB. 01, 1985	9,994	9,298	9,464	12,695	74.5
JAN. 25, 1985	10,090*	9,416*	9,544*	12,695	75.2*
FEB. 3, 1984	11,043	9,992	10,331	13,249	78.0

*See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended February 1, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	442	152	290	14	13	217	163
Appal. No. 1	31	12	19	1	1	24	4
DISTRICT 1 TOTAL	473	164	309	15	14	241	167
Appal. No. 2	37	16	21	--	--	17	3
Ind., Ill., Ky.	1,003	343	660	13	100	380	54
Minn., Wis., Daks.	155	76	79	3	10	84	9
Okla., Kans., Mo.	387	191	196	5	26	177	5
DISTRICT 2 TOTAL	1,582	626	956	21	136	658	71
Inland Texas	288	115	173	27	32	126	23
Texas Gulf Coast	1,281	425	856	31	190	676	292
La. Gulf Coast	865*	259	606*	26	246	486	128
N. La. and Ark.	62	24	38	6	--	54	7
New Mexico	33	13	20	8	3	12	--
DISTRICT 3 TOTAL	2,529*	836	1,693*	98	471	1,354	450
DISTRICT 4 TOTAL	241	123	118	13	32	105	9
DISTRICT 5 TOTAL	996	352	644	62	281	335	364
TOTAL U.S.	5,821	2,101	3,720	209	934	2,693	1,061
TOTAL U.S. Weeks Ended:							
JAN. 25, 1985	5,740*	1,944	3,796*	202	878	2,632	951
FEB. 3, 1984	6,131	2,451	3,680	160	944	2,786	860
DISTRICTS 1–4 Weeks Ended:							
FEB. 01, 1985	4,825	1,749	3,076	147	653	2,358	697
JAN. 25, 1985	4,711*	1,602	3,109*	158	588	2,295	619
FEB. 3, 1984	5,171	2,108	3,063	120	698	2,461	583

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

*See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended February 1, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,989	2,415	2,573	1	103	601	8,519	1,116	--
Central Atlantic	30,447	10,815	15,593	4,039	612	4,029	35,508	20,044	10,824
Lower Atlantic	25,888	10,738	14,912	238	240	3,301	14,765	3,654	444
DISTRICT 1 TOTAL	61,324	23,968	33,078	4,278	955	7,931	58,792	24,814	11,268
DISTRICT 2 TOTAL	70,745	30,946	32,369	7,430	1,299	8,209	42,700	3,230	16,321
DISTRICT 3 TOTAL	61,463*	18,891*	27,520*	15,052*	2,136	12,689	26,692*	9,709	44,441*
DISTRICT 4 TOTAL	8,035	3,484	2,591	1,960	321	706	3,622	470	2,573
DISTRICT 5 TOTAL	31,932	10,848	13,253	7,831	1,755	6,185	11,015	9,412	24,497
TOTAL U.S.	233,499	88,137	108,811	36,551	6,466	35,720	142,821	47,635	99,100
TOTAL U.S.									
Weeks Ended:									
JAN. 25, 1985	235,042*	89,305*	109,713*	36,024*	6,607	36,166	144,238*	49,030	99,332*
FEB. 3, 1984	225,425	92,745	92,233	40,447	6,195	31,116	117,838	43,317	106,732
DISTRICTS 1–4									
Weeks Ended:									
FEB. 01, 1985	201,567	77,289	95,558	28,720	4,711	29,535	131,806	38,223	74,603
JAN. 25, 1985	204,747*	79,408*	97,364*	27,975*	4,936	29,933	132,651*	39,933	74,973*
FEB. 3, 1984	197,029	83,362	81,183	32,484	4,692	25,932	107,741	35,589	80,382

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

*See revisions on page 7

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Sept. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 01, 1985	5,959.0	6,033.0	2,657	185	252,665
JAN. 25, 1985	5,959.0	--	1,689*	166	255,911*
JAN. 18, 1985	5,959.0	--	2,262	280	259,511
JAN. 11, 1985	5,959.0	--	2,960	195	259,817
DISTRICT 5 TOTAL					
FEB. 01, 1985	2,910.8	2,900.0	209	21	76,184 ‡
JAN. 25, 1985	2,910.8	--	141	9	79,996
JAN. 18, 1985	2,910.8	--	23	--	85,805
JAN. 11, 1985	2,910.8	--	260	--	81,882
‡INCLUDES 20,302 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
FEB. 01, 1985	8,869.8	8,933.0	2,866	206	328,849 ‡
JAN. 25, 1985	8,869.8	--	1,830*	175	335,907*
JAN. 18, 1985	8,869.8	--	2,285	280	345,316
JAN. 11, 1985	8,869.8	--	3,220	195	341,699
FEB. 3, 1984	8,796.0 /a	--	4,148	480	344,561

/a DOE actual for January 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
FEB. 01, 1985	16,423	72,335	150,739	13,168	252,665	76,184 ‡	328,849 ‡
JAN. 25, 1985	15,762	74,274*	153,094*	12,781	255,911*	79,996	335,907*
FEB. 3, 1984	15,905	73,627	160,477	13,069	263,078	81,483	344,561

---

[1] See definitional notes, Page 6.

*See revisions on page 7

API WEEKLY STATISTICAL BULLETIN
Week Ended February 1, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	55	--	55	--	--	--	160	15	--	--	230
Central Atlantic	204	122	82	--	11	63	242	5	8	22	555
Lower Atlantic	51	51	--	--	43	106	134	--	--	--	334
DISTRICT 1 TOTAL											
FEB. 01, 1985	310	173	137	--	54	169	536	20	8	22	1,119
JAN. 25, 1985	215	97	118	15	36	185	550	100	34	55	1,190
JAN. 18, 1985	231	90	141	--	58	219	319	9	111	69	1,016
JAN. 11, 1985	61	24	37	8	59	301	560	25	11	42	1,067
DISTRICTS 2–4 TOTAL											
FEB. 01, 1985	88	77	11	--	--	--	56	195	81	54	474
JAN. 25, 1985	22	9	13	--	--	--	33	179	138	69	441
JAN. 18, 1985	16	8	8	--	--	9	78	265	175	32	575
JAN. 11, 1985	37	4	33	--	--	7	45	253	256	122	720
DISTRICT 5 TOTAL											
FEB. 01, 1985	20	7	13	--	--	5	8	14	--	2	49
JAN. 25, 1985	26	9	17	--	6	5	8	12	--	14	71
JAN. 18, 1985	19	6	13	--	--	4	19	5	6	35	88
JAN. 11, 1985	10	3	7	--	--	4	10	14	3	4	45
TOTAL U.S.	418	257	161	--	54	174	600	229	89	78	1,642
TOTAL U.S.											
Weeks Ended:											
JAN. 25, 1985	263	115	148	15	42	190	591	291	172	138	1,702
JAN. 18, 1985	266	104	162	--	58	232	416	279	292	136	1,679
JAN. 11, 1985	108	31	77	8	59	312	615	292	270	168	1,832
FEB. 3, 1984	246	72	174	--	97	447	852	223	440	186	2,491

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: FEB. 01, 1985

REVISIONS

01/25/85	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	1,833
			DISTRICT 3 TOTAL	5,695
			TOTAL U.S.	12,391
			DISTRICTS 1-4	10,090
		CRUDE OIL RUNS	LA. GULF COAST	1,782
			DISTRICT 3 TOTAL	5,273
			TOTAL U.S.	11,560
			DISTRICTS 1-4	9,416
		INPUT TO CRUDE OIL	LA. GULF COAST	1,802
			DISTRICT 3 TOTAL	5,352
			TOTAL U.S.	11,688
			DISTRICTS 1-4	9,544
		% OPERABLE	LA. GULF COAST	71.1
			DISTRICT 3 TOTAL	74.1
			TOTAL U.S.	74.2
			DISTRICTS 1-4	75.2
	PAGE 2	TOTAL MGAS	LA. GULF COAST	804
			DISTRICT 3 TOTAL	2,456
			TOTAL U.S.	5,740
			DISTRICTS 1-4	4,711
		UNLEADED MGAS	LA. GULF COAST	578
			DISTRICT 3 TOTAL	1,720
			TOTAL U.S.	3,796
			DISTRICTS 1-4	3,109
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	61,346
			TOTAL U.S.	235,042
			DISTRICTS 1-4	204,747
		LEADED MGAS	DISTRICT 3 TOTAL	19,112
			TOTAL U.S.	89,305
			DISTRICTS 1-4	79,408
		UNLEADED MGAS	DISTRICT 3 TOTAL	28,412
			TOTAL U.S.	109,713
			DISTRICTS 1-4	97,364
		BLENDING COMPS	DISTRICT 3 TOTAL	13,822
			TOTAL U.S.	36,024
			DISTRICTS 1-4	27,975
		DISTILLATE FUEL	DISTRICT 3 TOTAL	25,580
			TOTAL U.S.	144,238
			DISTRICTS 1-4	132,651
		UNFINISHED OILS	DISTRICT 3 TOTAL	45,339
			TOTAL U.S.	99,332
			DISTRICTS 1-4	74,973
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	1,689
			TOTAL U.S.	1,830
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	255,911

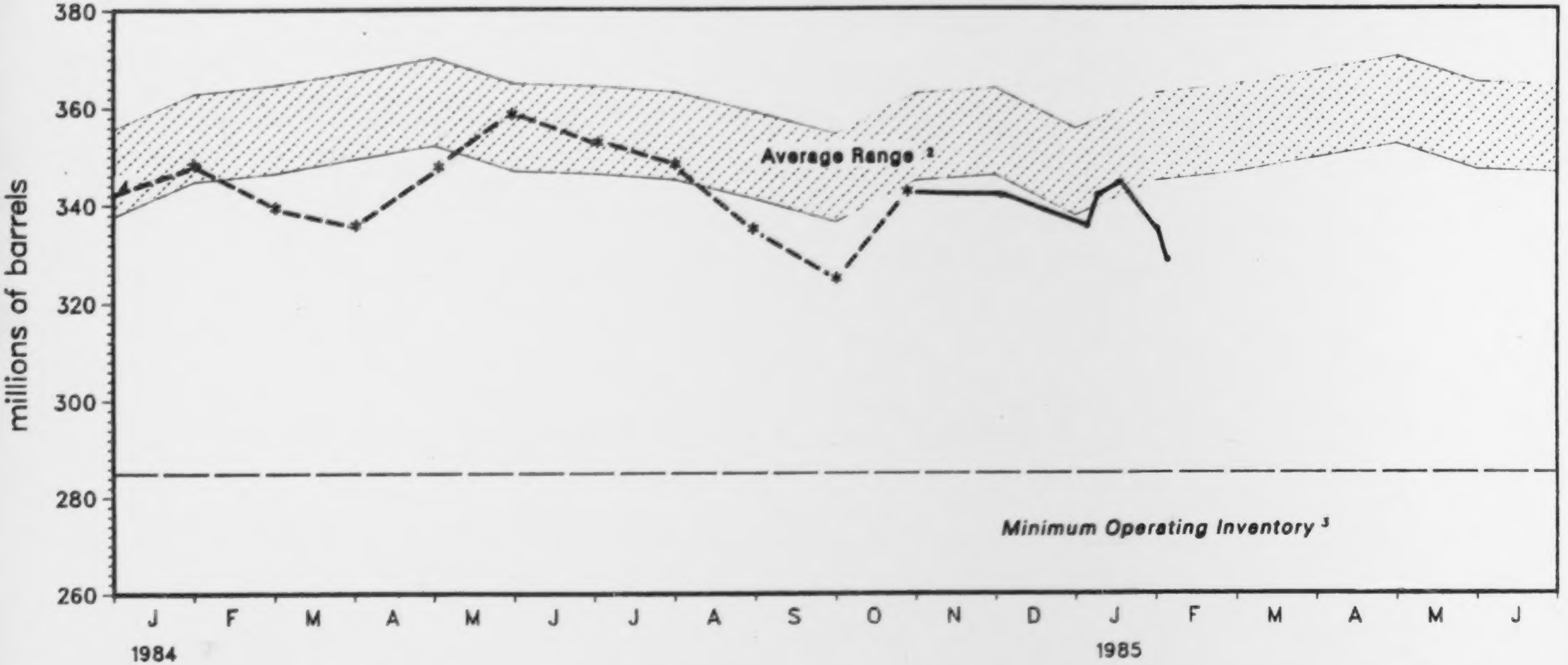
API STATISTICAL BULLETIN
WEEK ENDED: FEB. 01, 1985

REVISIONS

	TOTAL U.S.	335,907
PAGE 4 B TOTAL	PAD DISTRICT 2	74,274
	PAD DISTRICT 3	153,094
	TOTAL PAD DISTRICTS 1-4	255,911
	TOTAL U.S.	335,907

Week Ended: February 1, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

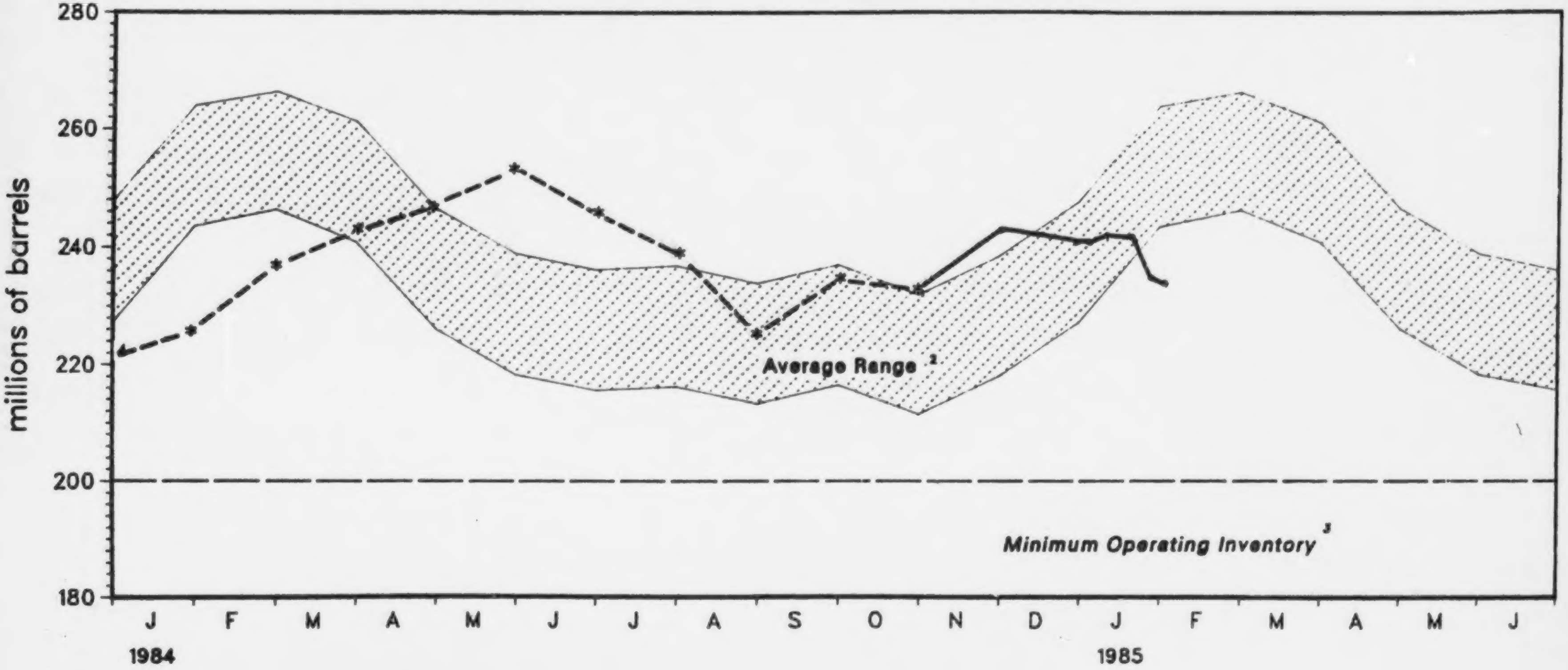
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: February 1, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

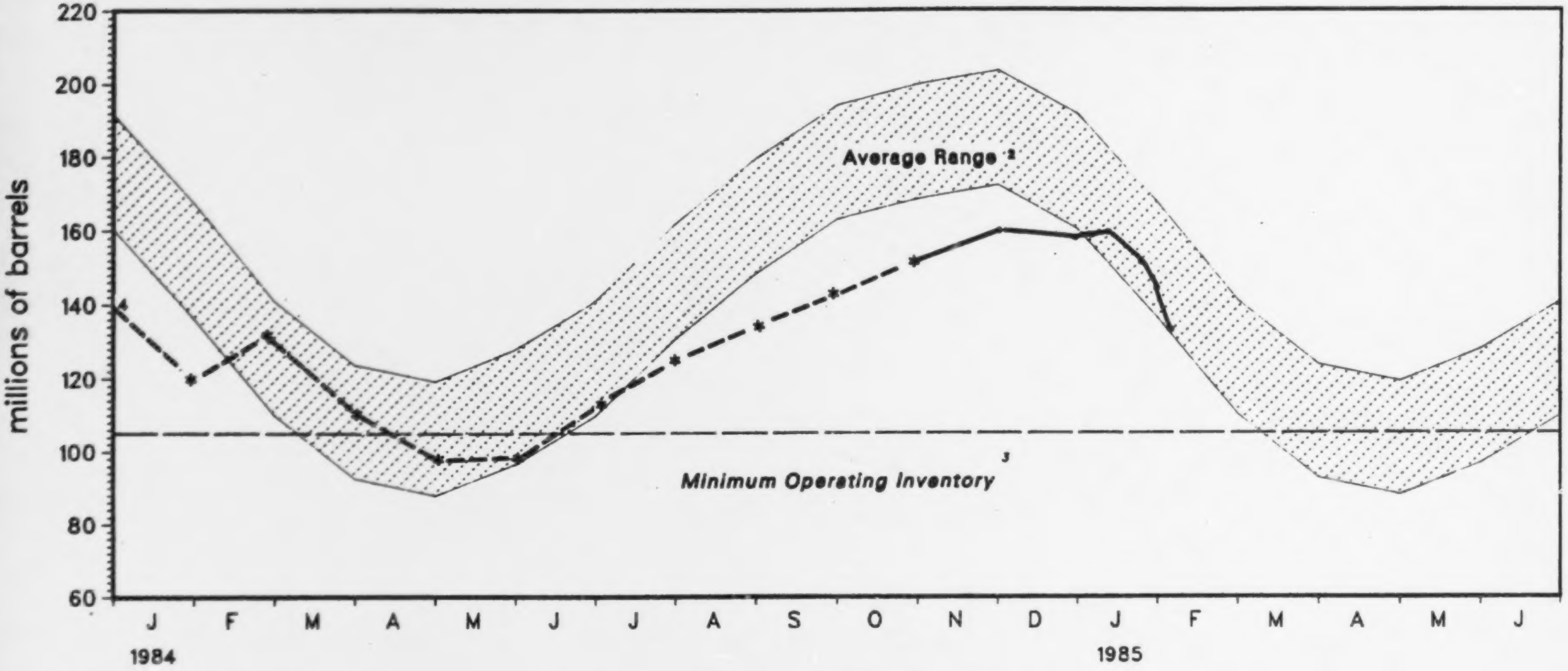
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly—*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: February 1, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** February 8, 1985 **NO.** 6

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/08/85	Last Week Ending: 02/01/85	Last Year Week Ending: 02/10/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,821	11,586	12,131	235	-310
Operable capacity	15,621	15,746	16,309	-125	-688
Percent operated	75.7	73.6	74.4		
Motor Gasoline					
Total motor gasoline production	5,691	5,821	6,135	-130	-444
Finished leaded motor gasoline production	2,030	2,101	2,713	-71	-683
Finished unleaded motor gasoline production	3,661	3,720	3,422	-59	239
Total motor gasoline stocks	232,769	233,118	227,514	-349	5,255
Finished leaded motor gasoline stocks	87,661	87,938	93,281	-277	-5,620
Finished unleaded motor gasoline stocks	108,613	108,629	93,485	-16	15,128
Distillate Fuel Oil					
Distillate fuel oil production	2,630	2,693	2,855	-63	-225
Distillate fuel oil stocks	136,957	141,813	118,368	-4,856	18,589
Residual Fuel Oil					
Residual fuel oil production	981	1,061	1,081	-80	-100
Residual fuel oil stocks	47,773	47,635	44,608	138	3,165
Imports					
Crude oil imports	2,040	2,866	2,872	-826	-832
Product imports	1,573	1,642	2,442	-69	-869
Crude Oil Stocks					
Crude oil stocks	322,609	328,849	338,680	-6,240	-16,071

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** February 8, 1985 **NO.** 6

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	989	919	942	1,405	67.0
Appal. No. 1	90	87	87	115	75.7
DISTRICT 1 TOTAL	1,079	1,006	1,029	1,520	67.7
Appal. No. 2	63	57	57	66	86.4
Ind., Ill., Ky.	1,843	1,693	1,697	2,309	73.5
Minn., Wis., Daks.	296	276	295	303	97.4
Okla., Kans., Mo.	675	602	617	743	83.0
DISTRICT 2 TOTAL	2,877	2,628	2,666	3,421	77.9
Inland Texas	540	476	483	562	85.9
Texas Gulf Coast	3,250	2,860	2,926	3,550	82.4
La. Gulf Coast	1,985	1,871	1,898	2,620	72.4
N. La. and Ark.	178	172	172	293	58.7
New Mexico	57	50	50	75	66.7
DISTRICT 3 TOTAL	6,010	5,429	5,529	7,100	77.9
DISTRICT 4 TOTAL	399	412	417	529	78.8
DISTRICT 5 TOTAL	2,292	2,180	2,180	3,051	71.5
TOTAL U.S.	12,657	11,655	11,821	15,621	75.7
TOTAL U.S. **Weeks Ended:**					
FEB. 1, 1985	12,303	11,430	11,586	15,746	73.6
FEB. 10, 1984	13,002	11,957	12,131	16,309	74.4
DISTRICTS 1–4 **Weeks Ended:**					
FEB. 08, 1985	10,365	9,475	9,641	12,570	76.7
FEB. 1, 1985	9,994	9,298	9,464	12,695	74.5
FEB. 10, 1984	10,727	9,876	10,050	13,249	75.9

API WEEKLY STATISTICAL BULLETIN
Week Ended February 8, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	446	165	281	28	23	265	164
Appal. No. 1	30	10	20	1	--	25	6
DISTRICT 1 TOTAL	476	175	301	29	23	290	170
Appal. No. 2	39	14	25	--	3	12	2
Ind., Ill., Ky.	1,030	361	669	15	74	409	43
Minn., Wis., Daks.	178	58	120	3	19	80	9
Okla., Kans., Mo.	357	162	195	5	25	165	6
DISTRICT 2 TOTAL	1,604	595	1,009	23	121	666	60
Inland Texas	278	139	139	27	34	115	24
Texas Gulf Coast	1,307	360	947	30	266	575	230
La. Gulf Coast	809	310	499	21	265	435	89
N. La. and Ark.	56	26	30	10	--	52	5
New Mexico	33	15	18	9	3	12	--
DISTRICT 3 TOTAL	2,483	850	1,633	97	568	1,189	348
DISTRICT 4 TOTAL	208	114	94	12	18	113	13
DISTRICT 5 TOTAL	920	296	624	53	269	372	390
TOTAL U.S.	5,691	2,030	3,661	214	999	2,630	981
TOTAL U.S. Weeks Ended:							
FEB. 1, 1985	5,821	2,101	3,720	209	934	2,693	1,061
FEB. 10, 1984	6,135	2,713	3,422	168	947	2,855	1,081
DISTRICTS 1–4 Weeks Ended:							
FEB. 08, 1985	4,771	1,734	3,037	161	730	2,258	591
FEB. 1, 1985	4,825	1,749	3,076	147	653	2,358	697
FEB. 10, 1984	5,257	2,310	2,947	125	706	2,478	715

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Motor Gasoline: Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,769	2,370	2,398	1	152	553	7,504*	1,689	--
Central Atlantic	30,437	10,763	15,723	3,951	584	3,604	33,187*	19,440	10,814
Lower Atlantic	26,334	10,614	15,446	274	290	3,275	14,161	3,449	451
DISTRICT 1 TOTAL	61,540	23,747	33,567	4,226	1,026	7,432	54,852*	24,578	11,265
DISTRICT 2 TOTAL	70,918*	31,923	31,516*	7,479	1,359	7,630	42,725	3,162	16,114
DISTRICT 3 TOTAL	61,168*	18,227*	28,328	14,613	2,160	13,202	25,084	9,914	46,434*
DISTRICT 4 TOTAL	8,154	3,622	2,401	2,131	322	736	3,692	495	2,434
DISTRICT 5 TOTAL	30,989	10,142	12,801	8,046	1,875	6,456	10,604	9,624	24,172
TOTAL U.S.	232,769	87,661	108,613	36,495	6,742	35,456	136,957	47,773	100,419
TOTAL U.S.									
Weeks Ended:									
FEB. 1, 1985	233,118*	87,938*	108,629*	36,551	6,466	35,720	141,813*	47,635	98,982*
FEB. 10, 1984	227,514	93,281	93,485	40,748	6,178	30,133	118,368	44,608	106,242
DISTRICTS 1–4									
Weeks Ended:									
FEB. 08, 1985	201,780	77,519	95,812	28,449	4,867	29,000	126,353	38,149	76,247
FEB. 1, 1985	201,186*	77,090*	95,376*	28,720	4,711	29,535	130,798*	38,223	74,485*
FEB. 10, 1984	199,100	83,929	82,693	32,478	4,834	24,968	108,360	36,550	80,227

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended February 8, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Sept. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 08, 1985	5,908.0	6,033.0	1,794	222	242,594
FEB. 1, 1985	5,957.0*	--	2,657	185	252,665
JAN. 25, 1985	5,957.0*	--	1,689	166	255,911
JAN. 18, 1985	5,957.0*	--	2,262	280	259,511
DISTRICT 5 TOTAL					
FEB. 08, 1985	3,003.6	2,900.0	246	17	80,015 ‡
FEB. 1, 1985	2,780.2*	--	209	21	76,184
JAN. 25, 1985	2,780.2*	--	141	9	79,996
JAN. 18, 1985	2,780.2*	--	23	--	85,805

‡INCLUDES 23,488 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
FEB. 08, 1985	8,911.6	8,933.0	2,040	239	322,609 ‡
FEB. 1, 1985	8,737.2*	--	2,866	206	328,849
JAN. 25, 1985	8,737.2*	--	1,830	175	335,907
JAN. 18, 1985	8,737.2*	--	2,285	280	345,316
FEB. 10, 1984	8,887.0/a	--	2,872	294	338,680

/a DOE actual for February 1984.

* Revised as shown above.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location Weeks Ended:	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
FEB. 08, 1985	15,447	70,269	143,644	13,234	242,594	80,015 ‡	322,609 ‡
FEB. 1, 1985	16,423	72,335	150,739	13,168	252,665	76,184	328,849
FEB. 10, 1984	13,037	72,568	154,763	13,949	254,317	84,363	338,680

---

[1] See definitional notes, Page 6.

BEST AVAILABLE COPY

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	95	12	--	--	107
Central Atlantic	94	33	61	3	13	70	334	12	35	58	619
Lower Atlantic	53	31	22	--	--	156	--	--	--	--	209
DISTRICT 1 TOTAL											
FEB. 08, 1985	147	64	83	3	13	226	429	24	35	58	935
FEB. 1, 1985	310	173	137	--	54	169	536	20	8	22	1,119
JAN. 25, 1985	215	97	118	15	36	185	550	100	34	55	1,190
JAN. 18, 1985	231	90	141	--	58	219	319	9	111	69	1,016
DISTRICTS 2–4 TOTAL											
FEB. 08, 1985	90	48	42	--	--	33	36	245	71	99	574
FEB. 1, 1985	88	77	11	--	--	--	56	195	81	54	474
JAN. 25, 1985	22	9	13	--	--	--	33	179	138	69	441
JAN. 18, 1985	16	8	8	--	--	9	78	265	175	32	575
DISTRICT 5 TOTAL											
FEB. 08, 1985	17	6	11	--	4	6	8	19	--	10	64
FEB. 1, 1985	20	7	13	--	--	5	8	14	--	2	49
JAN. 25, 1985	26	9	17	--	6	5	8	12	--	14	71
JAN. 18, 1985	19	6	13	--	--	4	19	5	6	35	88
TOTAL U.S.	254	118	136	3	17	265	473	288	106	167	1,573
TOTAL U.S. Weeks Ended:											
FEB. 1, 1985	418	257	161	--	54	174	600	229	89	78	1,642
JAN. 25, 1985	263	115	148	15	42	190	591	291	172	138	1,702
JAN. 18, 1985	266	104	162	--	58	232	416	279	292	136	1,679
FEB. 10, 1984	110	8	102	--	125	304	1,322	220	193	168	2,442

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	January 1985	December 1984	Sept. 1984
Florida	37.0	37.0	38.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	–	–	–
West Virginia	9.0	9.0	9.0
Illinois	82.0	82.0	80.0
Indiana	14.0	15.0	9.0
Kansas	209.0	207.0	201.0
Kentucky	22.0	22.0	21.0
Michigan	82.0	84.0	81.0
Missouri-Tennessee	3.0	4.0	3.0
Nebraska	18.0	18.0	18.0
Ohio	41.0	41.0	41.0
Oklahoma	445.0	440.0	509.0
North Dakota	144.0	144.0	144.0
South Dakota	4.0	4.0	4.0
Alabama	53.0	53.0	56.0
Arkansas	52.0	52.0	52.0
Mississippi	89.0	89.0	90.0
New Mexico-So. East	196.0	194.0	194.0
New Mexico-Other	19.0	18.0	19.0
North Louisiana	90.0	89.0	90.0
South Louisiana	1,331.0	1,329.0	1,334.0
Total Louisiana	1,421.0	1,418.0	1,424.0
Texas			
District 1	69.0	70.0	72.0
District 2	108.0	108.0	108.0
District 3	334.0	334.0	338.0
District 4	80.0	80.0	81.0
District 5	22.0	22.0	22.0
District 6, East Texas Field	133.0	134.0	132.0
Other	116.0	115.0	122.0
District 7-B	97.0	97.0	98.0
District 7-C	97.0	97.0	99.0
District 8 and 8-A	1,212.0	1,213.0	1,217.0
District 9	108.0	109.0	111.0
District 10	58.0	59.0	59.0
Total Texas	2,434.0	2,438.0	2,459.0
Colorado	78.0	78.0	78.0
Montana	77.0	78.0	75.0
Utah	88.0	88.0	88.0
Wyoming	326.0	326.0	326.0
Total Dists. 1-4	5,957.0	5,953.0	6,033.0
Alaska	1,647.7	1,718.9	1,760.0
Arizona	1.0	1.0	1.0
California	1,125.0	1,118.0	1,132.0
Nevada	6.5	5.0	7.0
Total Dist. 5	2,780.2	2,842.9	2,900.0
Total U.S.	8,737.2	8,795.9	8,933.0

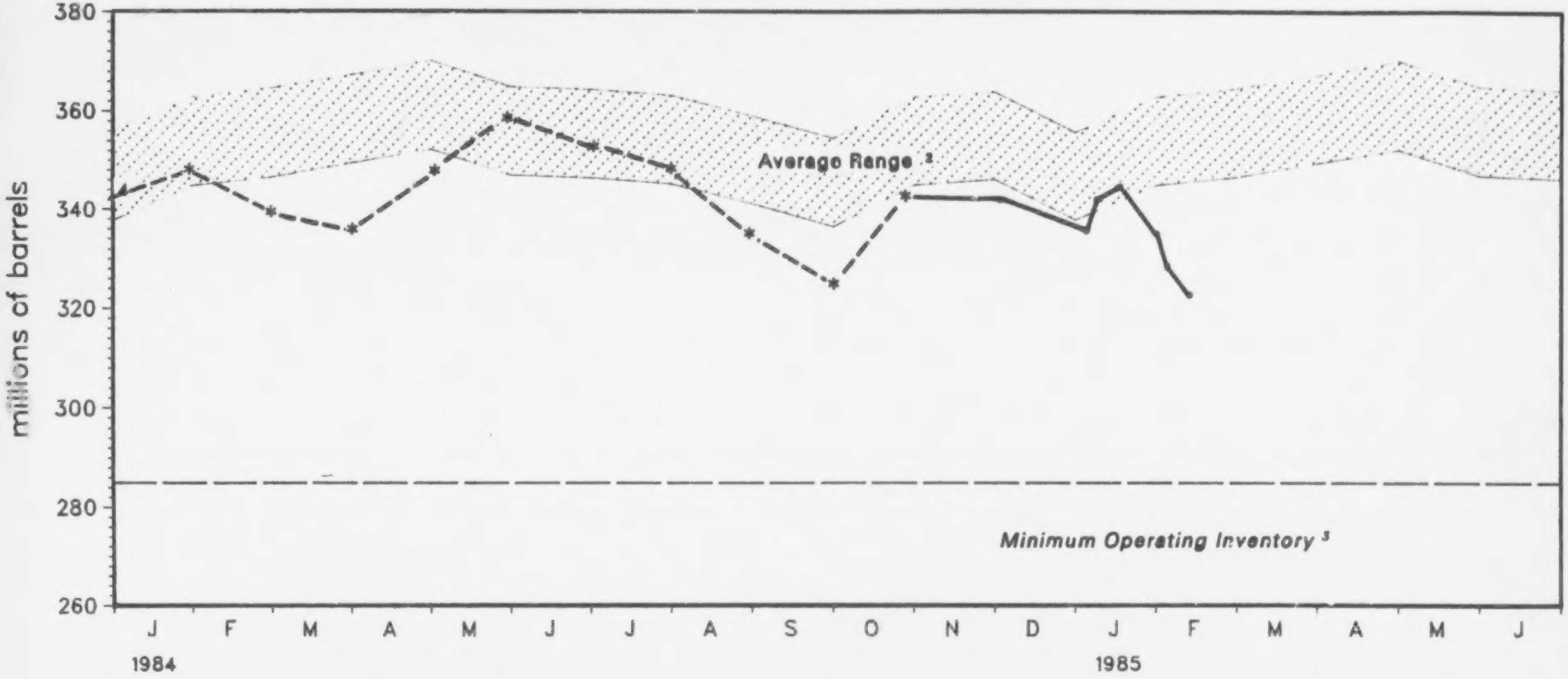
API STATISTICAL BULLETIN
WEEK ENDED: FEB. 08, 1985

REVISIONS

02/01/85	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	70,563
			DISTRICT 3 TOTAL	61,264
			TOTAL U.S.	233,118
			DISTRICTS 1-4	201,186
		LEADED MGAS	DISTRICT 3 TOTAL	18,692
			TOTAL U.S.	87,938
			DISTRICTS 1-4	77,090
		UNLEADED MGAS	DISTRICT 2 TOTAL	32,187
			TOTAL U.S.	108,629
			DISTRICTS 1-4	95,376
		DISTILLATE FUEL	NEW ENGLAND	8,651
			CENTRAL ATLANTIC	34,368
			DISTRICT 1 TOTAL	57,784
			TOTAL U.S.	141,813
			DISTRICTS 1-4	130,798
		UNFINISHED OILS	DISTRICT 3 TOTAL	44,323
			TOTAL U.S.	98,982
			DISTRICTS 1-4	74,485

Week Ended: February 8, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

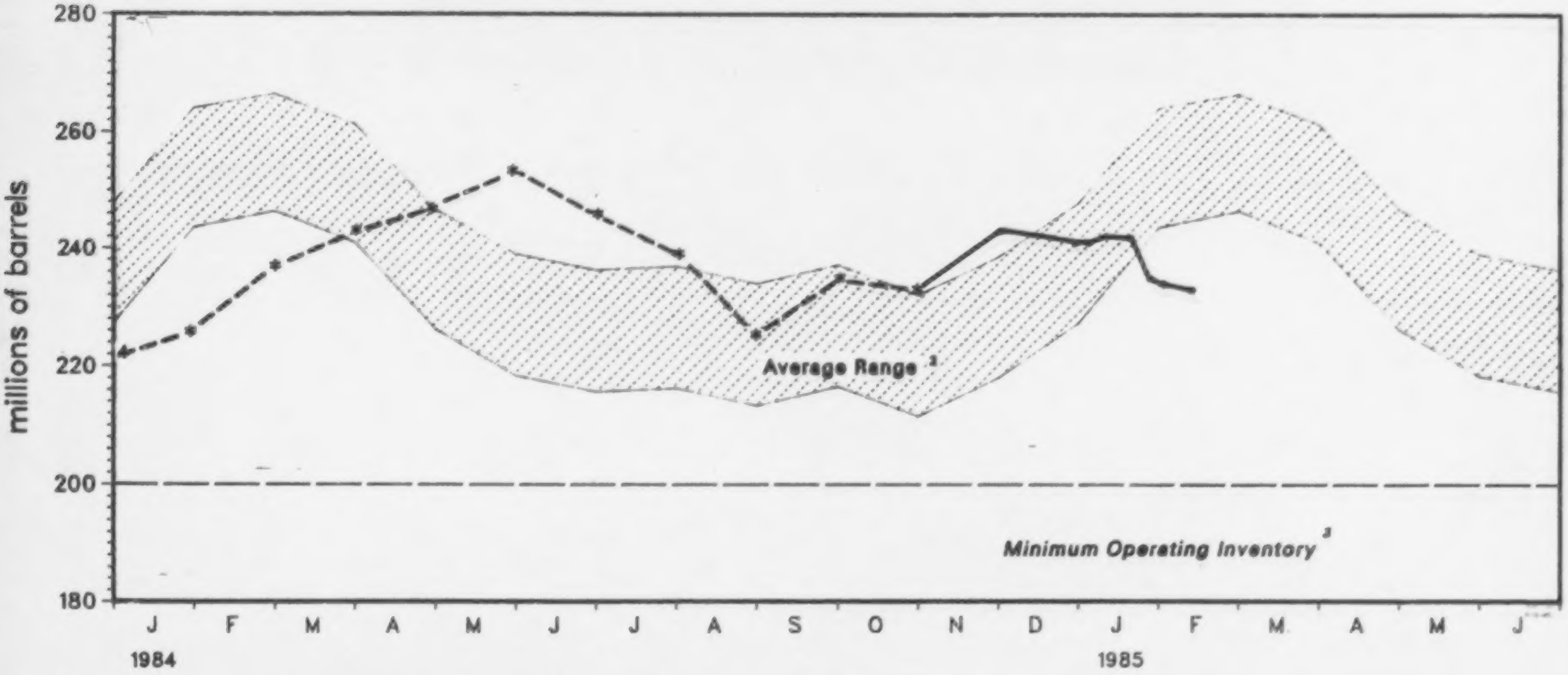
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * – – EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: February 8, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

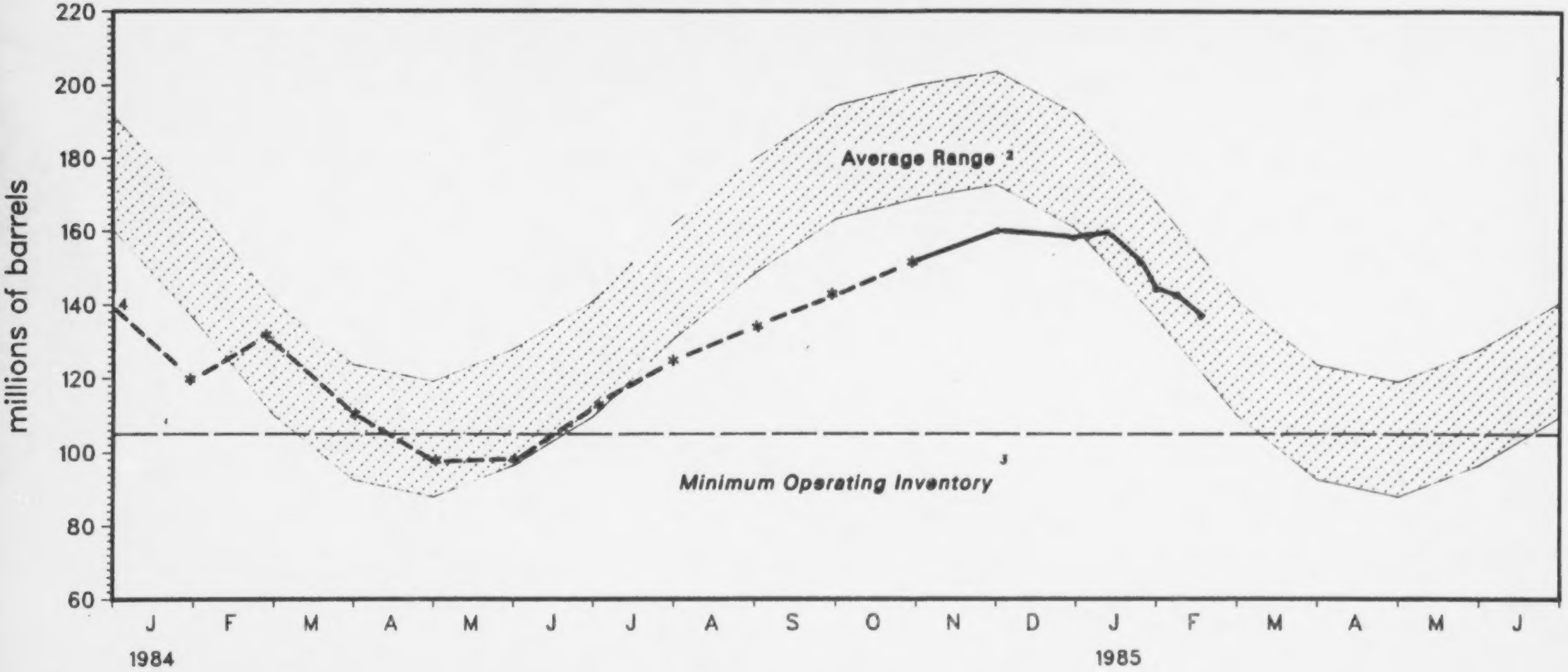
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended Febrary 8, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source:* * *-- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
* *— API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** February 15, 1985 **NO.** 7

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/15/85	**Last Week Ending:** 02/08/85	**Last Year Week Ending:** 02/17/84	**Change From Last Week**	**Change From Last Year**
Refinery Operations					
Input to crude oil distillation units *	11,653	11,821	12,121	-168	-468
Operable capacity	15,621	15,621	16,309	0	-688
Percent operated	74.6	75.7	74.3		
Motor Gasoline					
Total motor gasoline production	5,817	5,654	6,302	163	-485
Finished leaded motor gasoline production	2,198	2,005	2,597	193	-399
Finished unleaded motor gasoline production	3,619	3,649	3,705	-30	-86
Total motor gasoline stocks	230,956	231,745	230,559	-789	397
Finished leaded motor gasoline stocks	86,759	87,309	94,149	-550	-7,390
Finished unleaded motor gasoline stocks	106,537	107,849	94,322	-1,312	12,215
Distillate Fuel Oil					
Distillate fuel oil production	2,620	2,627	3,001	-7	-381
Distillate fuel oil stocks	133,117	136,723	125,440	-3,606	7,677
Residual Fuel Oil					
Residual fuel oil production	1,146	980	1,088	166	58
Residual fuel oil stocks	47,289	47,862	47,130	-573	159
Imports					
Crude oil imports	1,349	2,071	3,463	-722	-2,114
Product imports	1,882	1,573	2,189	309	-307
Crude Oil Stocks					
Crude oil stocks	315,840	321,925	341,211	-6,085	-25,371

*Scheduled and unscheduled shutdowns caused a decrease of 179,000 bbl. per day in the Texas Gulf Coast District.

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** February 15, 1985 **NO.** 7

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,074	994	1,028	1,405	73.2
Appal. No. 1	101	98	98	115	85.2
DISTRICT 1 TOTAL	1,175	1,092	1,126	1,520	74.1
Appal. No. 2	65	59	59	66	89.4
Ind., Ill., Ky.	1,847	1,700	1,703	2,309	73.8
Minn., Wis., Daks.	295	273	292	303	96.4
Okla., Kans., Mo.	624	561	571	743	76.9
DISTRICT 2 TOTAL	2,831	2,593	2,625	3,421	76.7
Inland Texas	551	482	490	562	87.2
Texas Gulf Coast	3,094	2,694	2,747	3,550	77.4
La. Gulf Coast	2,056	1,905	1,919	2,620	73.2
N. La. and Ark.	183	174	174	293	59.4
New Mexico	56	50	50	75	66.7
DISTRICT 3 TOTAL	5,940	5,305	5,380	7,100	75.8
DISTRICT 4 TOTAL	411	407	411	529	77.7
DISTRICT 5 TOTAL	2,161	2,111	2,111	3,051	69.2
TOTAL U.S.	12,518	11,508	11,653	15,621	74.6
TOTAL U.S.					
Weeks Ended:					
FEB. 8, 1985	12,657	11,655	11,821	15,621	75.7
FEB. 17, 1984	12,972	11,890	12,121	16,309	74.3
DISTRICTS 1-4					
Weeks Ended:					
FEB. 15, 1985	10,357	9,397	9,542	12,570	75.9
FEB. 8, 1985	10,365	9,475	9,641	12,570	76.7
FEB. 17, 1984	10,597	9,730	9,951	13,249	75.1

API WEEKLY STATISTICAL BULLETIN
Week Ended February 15, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	470	138	332	23	35*	193	156
Appal. No. 1	35	12	23	--	--	28	7
DISTRICT 1 TOTAL	505	150	355	23	35*	221	163
Appal. No. 2	38	15	23	--	--	13	3
Ind., Ill., Ky.	1,047*	398*	649*	20	106*	368*	62*
Minn., Wis., Daks.	166	81	85	6	12	80	10
Okla., Kans., Mo.	342	169	173	3	23	145	4
DISTRICT 2 TOTAL	1,593*	663*	930*	29	141*	606*	79*
Inland Texas	293	129	164	28	35	115	38
Texas Gulf Coast	1,275	480	795	37	205	658	312
La. Gulf Coast	920*	296*	624	16	247*	463	106
N. La. and Ark.	57	27	30	10	--	54	5
New Mexico	32	13	19	9	4	11	--
DISTRICT 3 TOTAL	2,577*	945*	1,632	100	491*	1,301	461
DISTRICT 4 TOTAL	218	109	109	16	22	100	12
DISTRICT 5 TOTAL	924	331	593	47	218	392*	431
TOTAL U.S.	5,817	2,198	3,619	215	907	2,620	1,146
TOTAL U.S. Weeks Ended:							
FEB. 8, 1985	5,654*	2,005*	3,649*	214	993*	2,627*	980*
FEB. 17, 1984	6,302	2,597	3,705	214	963	3,001	1,088
DISTRICTS 1-4 Weeks Ended:							
FEB. 15, 1985	4,893	1,867	3,026	168	689	2,228	715
FEB. 8, 1985	4,734*	1,709*	3,025*	161	724*	2,242*	590*
FEB. 17, 1984	5,360	2,210	3,150	159	722	2,607	687

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended February 15, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,125	2,240	2,859	26	166	629	7,024	1,443	--
Central Atlantic	28,600*	9,724*	14,676*	4,200	571	3,821*	30,977*	18,411	10,433
Lower Atlantic	26,804	11,059	15,380	365	291	3,007	13,804	2,964	472
DISTRICT 1 TOTAL	60,529*	23,023*	32,915*	4,591	1,028	7,457*	51,805*	22,818	10,905
DISTRICT 2 TOTAL	69,567*	30,973*	31,114*	7,480*	1,328	8,085	41,577	3,410*	16,080*
DISTRICT 3 TOTAL	61,541*	19,178*	26,852*	15,511*	2,339	12,319*	24,980*	10,294	45,671*
DISTRICT 4 TOTAL	7,940	3,346	2,430	2,164	349	627	3,467	500	2,483
DISTRICT 5 TOTAL	31,379*	10,239	13,226*	7,914	1,752	5,844	11,288	10,267	24,918
TOTAL U.S.	230,956	86,759	106,537	37,660	6,796	34,332	133,117	47,289	100,057
TOTAL U.S. **Weeks Ended:**									
FEB. 8, 1985	231,745*	87,309*	107,849*	36,587*	6,742	34,855*	136,723*	47,862*	100,367*
FEB. 17, 1984	230,559	94,149	94,322	42,088	5,976	31,719	125,440	47,130	103,899
DISTRICTS 1-4 **Weeks Ended:**									
FEB. 15, 1985	199,577	76,520	93,311	29,746	5,044	28,488	121,829	37,022	75,139
FEB. 8, 1985	200,780*	77,167*	95,072*	28,541*	4,867	28,399*	126,119*	38,238*	76,195*
FEB. 17, 1984	201,456	84,328	83,519	33,611	4,563	26,042	115,079	38,862	78,052

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Sept. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 15, 1985	5,908.0	6,033.0	1,256	163	233,968
FEB. 8, 1985	5,908.0	--	1,825*	222	242,066*
FEB. 1, 1985	5,957.0	--	2,657	185	252,665
JAN. 25, 1985	5,957.0	--	1,689	166	255,911
DISTRICT 5 TOTAL					
FEB. 15, 1985	3,003.6	2,900.0	93	23	81,872 ‡
FEB. 8, 1985	3,003.6	--	246	17	79,859*
FEB. 1, 1985	2,780.2	--	209	21	76,184
JAN. 25, 1985	2,780.2	--	141	9	79,996

‡INCLUDES 23,398 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
FEB. 15, 1985	8,911.6	8,933.0	1,349	186	315,840 ‡
FEB. 8, 1985	8,911.6	--	2,071*	239	321,925*
FEB. 1, 1985	8,737.2	--	2,866	206	328,849
JAN. 25, 1985	8,737.2	--	1,830	175	335,907
FEB. 17, 1984	8,887.0/a	--	3,463	190	341,211

/a DOE actual for February 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
FEB. 15, 1985	12,579	68,709	139,489	13,191	233,968	81,872 ‡	315,840 ‡
FEB. 8, 1985	15,153*	70,035*	143,644	13,234	242,066*	79,859*	321,925*
FEB. 17, 1984	12,624	73,022	156,302	13,986	255,934	85,277	341,211

[1] See definitional notes, Page 6.
* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	9	4	5	--	--	48	39	10	--	79	185
Central Atlantic	220	103	117	--	3	156	388	7	15	--	789
Lower Atlantic	12	6	6	--	--	16	57	--	--	--	85
DISTRICT 1 TOTAL											
FEB. 15, 1985	241	113	128	--	3	220	484	17	15	79	1,059
FEB. 8, 1985	147	64	83	3	13	226	429	24	35	58	935
FEB. 1, 1985	310	173	137	--	54	169	536	20	8	22	1,119
JAN. 25, 1985	215	97	118	15	36	185	550	100	34	55	1,190
DISTRICTS 2–4 TOTAL											
FEB. 15, 1985	117	50	67	--	--	29	138	165	147	143	739
FEB. 8, 1985	90	48	42	--	--	33	36	245	71	99	574
FEB. 1, 1985	88	77	11	--	--	--	56	195	81	54	474
JAN. 25, 1985	22	9	13	--	--	--	33	179	138	69	441
DISTRICT 5 TOTAL											
FEB. 15, 1985	18	6	12	--	--	11	10	16	--	29	84
FEB. 8, 1985	17	6	11	--	4	6	8	19	--	10	64
FEB. 1, 1985	20	7	13	--	--	5	8	14	--	2	49
JAN. 25, 1985	26	9	17	--	6	5	8	12	--	14	71
TOTAL U.S.	376	169	207	--	3	260	632	198	162	251	1,882
TOTAL U.S. Weeks Ended:											
FEB. 8, 1985	254	118	136	3	17	265	473	288	106	167	1,573
FEB. 1, 1985	418	257	161	--	54	174	600	229	89	78	1,642
JAN. 25, 1985	263	115	148	15	42	190	591	291	172	138	1,702
FEB. 17, 1984	230	20	210	--	46	436	1,004	205	137	131	2,189

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: FEB. 15, 1985

REVISIONS

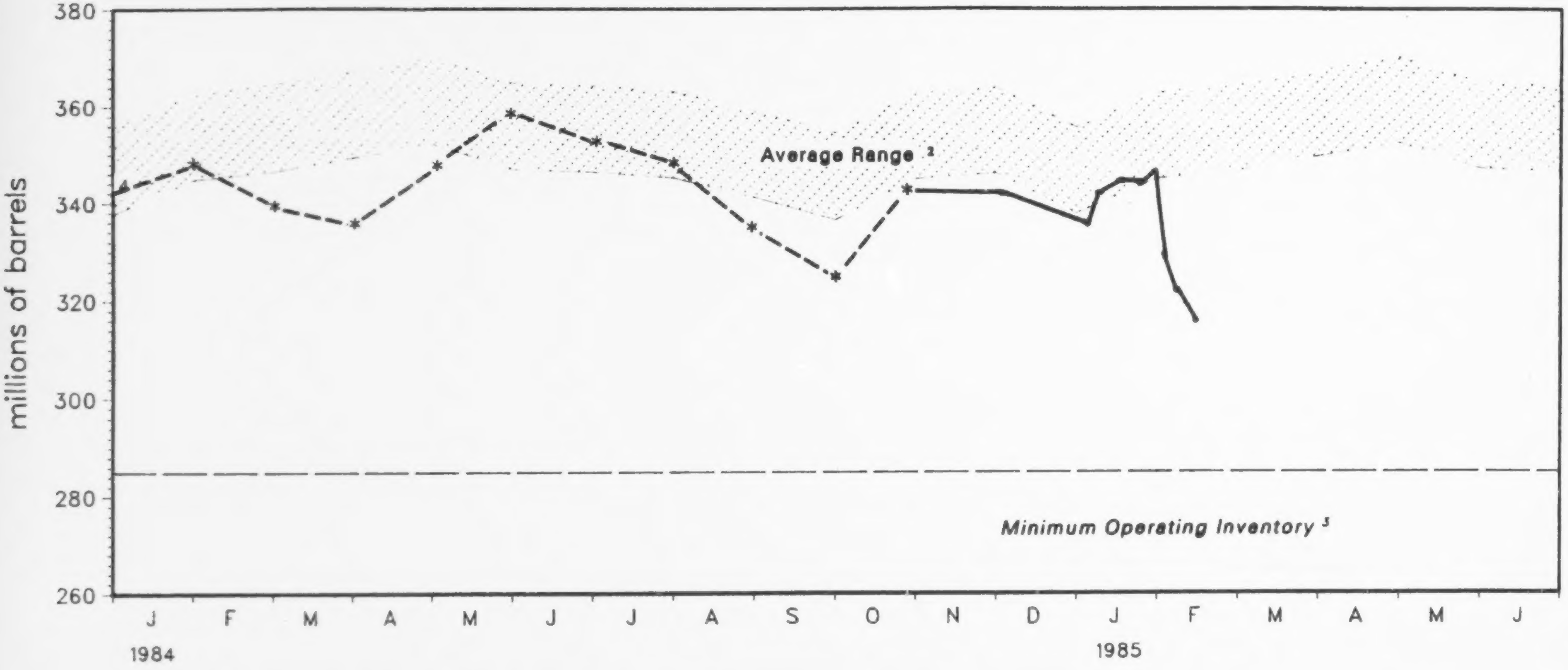
02/08/85	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,014
			DISTRICT 2 TOTAL	1,588
			LA. GULF COAST	788
			DISTRICT 3 TOTAL	2,462
			TOTAL U.S.	5,654
			DISTRICTS 1-4	4,734
		LEADED MGAS	IND., ILL., KY	357
			DISTRICT 2 TOTAL	591
			LA. GULF COAST	289
			DISTRICT 3 TOTAL	829
			TOTAL U.S.	2,005
			DISTRICTS 1-4	1,709
		UNLEADED MGAS	IND., ILL., KY	657
			DISTRICT 2 TOTAL	997
			TOTAL U.S.	3,649
			DISTRICTS 1-4	3,025
		KEROSINE JET	EAST COAST	25
			DISTRICT 1 TOTAL	25
			IND., ILL., KY	90
			DISTRICT 2 TOTAL	137
			LA. GULF COAST	241
			DISTRICT 3 TOTAL	544
			TOTAL U.S.	993
			DISTRICTS 1-4	724
		DISTILLATE FUEL	IND., ILL., KY	393
			DISTRICT 2 TOTAL	650
			DISTRICT 5 TOTAL	385
			TOTAL U.S.	2,627
			DISTRICTS 1-4	2,242
		RESIDUAL FUEL	IND., ILL., KY	42
			DISTRICT 2 TOTAL	59
			TOTAL U.S.	980
			DISTRICTS 1-4	590
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	29,540
			DISTRICT 1 TOTAL	60,643
			DISTRICT 2 TOTAL	70,802
			DISTRICT 3 TOTAL	61,181
			DISTRICT 5 TOTAL	30,965
			TOTAL U.S.	231,745
			DISTRICTS 1-4	200,780
		LEADED MGAS	CENTRAL ATLANTIC	10,525
			DISTRICT 1 TOTAL	23,509
			DISTRICT 2 TOTAL	31,907
			DISTRICT 3 TOTAL	18,129
			TOTAL U.S.	87,309
			DISTRICTS 1-4	77,167

API STATISTICAL BULLETIN
WEEK ENDED: FEB. 15, 1985

REVISIONS

	UNLEADED MGAS	CENTRAL ATLANTIC	15,064
		DISTRICT 1 TOTAL	32,908
		DISTRICT 2 TOTAL	31,228
		DISTRICT 3 TOTAL	28,535
		DISTRICT 5 TOTAL	12,777
		TOTAL U.S.	107,849
		DISTRICTS 1-4	95,072
	BLENDING COMPS	DISTRICT 2 TOTAL	7,667
		DISTRICT 3 TOTAL	14,517
		TOTAL U.S.	36,587
		DISTRICTS 1-4	28,541
	KEROSINE JET	CENTRAL ATLANTIC	3,481
		DISTRICT 1 TOTAL	7,309
		DISTRICT 3 TOTAL	12,724
		TOTAL U.S.	34,855
		DISTRICTS 1-4	28,399
	DISTILLATE FUEL	CENTRAL ATLANTIC	33,231
		DISTRICT 1 TOTAL	54,896
		DISTRICT 3 TOTAL	24,806
		TOTAL U.S.	136,723
		DISTRICTS 1-4	126,119
	RESIDUAL FUEL	DISTRICT 2 TOTAL	3,251
		TOTAL U.S.	47,862
		DISTRICTS 1-4	38,238
	UNFINISHED OILS	DISTRICT 2 TOTAL	15,869
		DISTRICT 3 TOTAL	46,627
		TOTAL U.S.	100,367
		DISTRICTS 1-4	76,195
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	1,825
		TOTAL U.S.	2,071
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	242,066
		DISTRICT 5 TOTAL	79,859
		TOTAL U.S.	321,925
PAGE 4 B	TOTAL	PAD DISTRICT 1	15,153
		PAD DISTRICT 2	70,035
		TOTAL PAD DISTRICTS 1-4	242,066
		PAD DISTRICT 5	79,859
		TOTAL U.S.	321,925

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

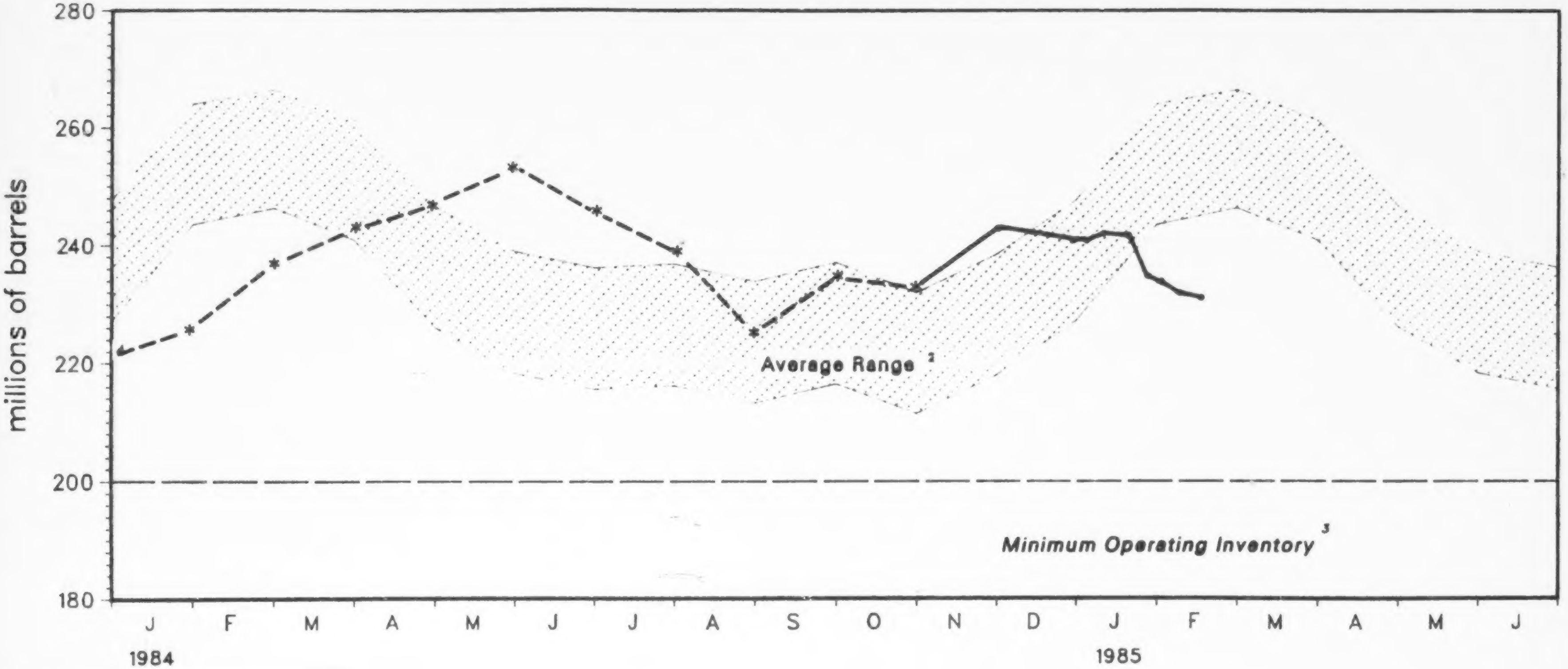
[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

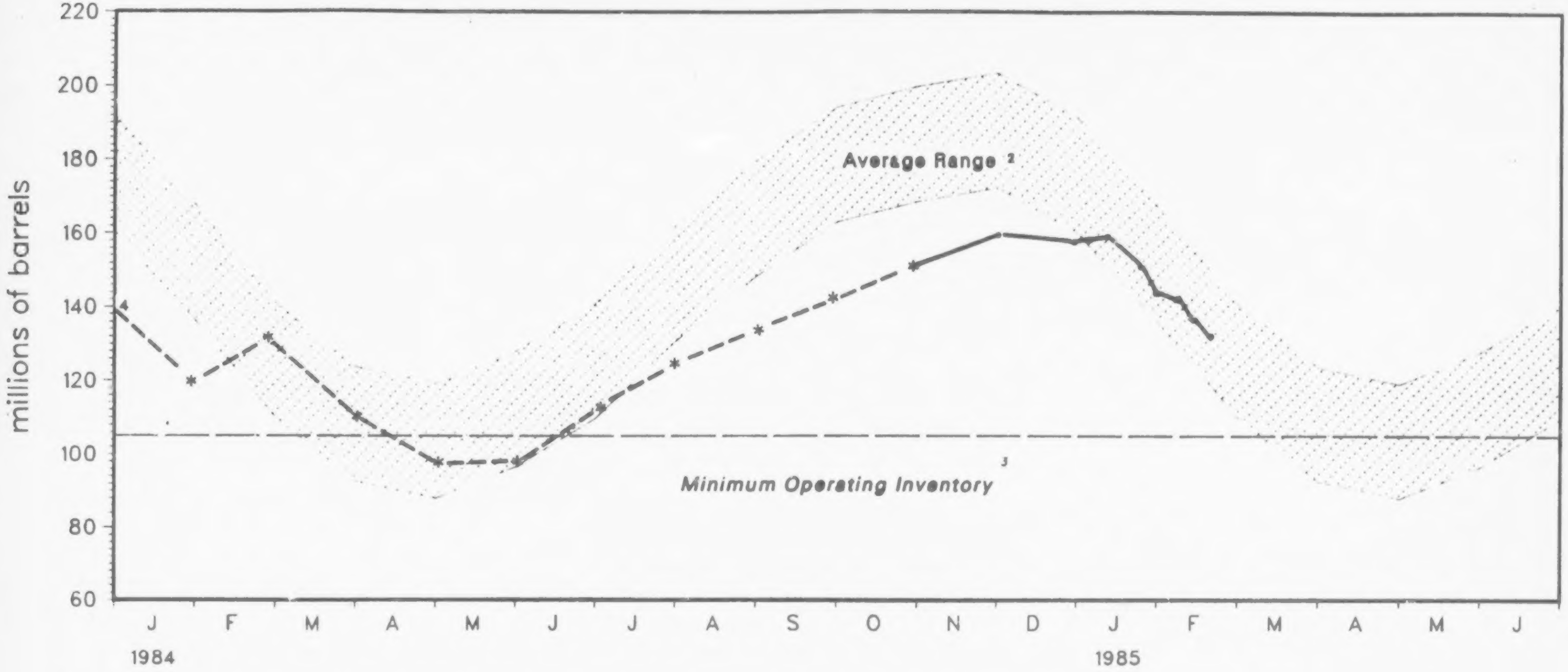
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Distillate Fuel Oil Stocks at Primary Level[1][5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

3/4/85 A2575 - 1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** February 22, 1985 **NO.** 8

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 02/22/85	Last Week Ending: 02/15/85	Last Year Week Ending: 02/24/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,638	11,570	12,407	68	-769
Operable capacity	15,621	15,621	16,309	0	-688
Percent operated	74.5	74.1	76.1		
Motor Gasoline					
Total motor gasoline production	5,956	5,817	6,333	139	-377
Finished leaded motor gasoline production	1,977	2,198	2,612	-221	-635
Finished unleaded motor gasoline production	3,979	3,619	3,721	360	258
Total motor gasoline stocks	226,977	231,112	236,308	-4,135	-9,331
Finished leaded motor gasoline stocks	83,484	86,759	96,339	-3,275	-12,855
Finished unleaded motor gasoline stocks	105,742	106,693	97,433	-951	8,309
Distillate Fuel Oil					
Distillate fuel oil production	2,446	2,620	2,822	-174	-376
Distillate fuel oil stocks	127,440	132,989	131,107	-5,549	-3,667
Residual Fuel Oil					
Residual fuel oil production	1,139	1,146	1,001	-7	138
Residual fuel oil stocks	45,933	47,462	50,453	-1,529	-4,520
Imports					
Crude oil imports	2,534	1,349	3,338	1,185	-804
Product imports	1,803	1,882	2,598	-79	-795
Crude Oil Stocks					
Crude oil stocks	316,237	315,840	335,860	397	-19,623

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** February 22, 1985 **NO.** 8

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,127	1,011	1,037	1,405	73.8
Appal. No. 1	100	96	97	115	84.3
DISTRICT 1 TOTAL	1,227	1,107	1,134	1,520	74.6
Appal. No. 2	55	49	49	66	74.2
Ind., Ill., Ky.	1,733	1,622	1,622	2,309	70.2
Minn., Wis., Daks.	296	274	293	303	96.7
Okla., Kans., Mo.	618	554	562	743	75.6
DISTRICT 2 TOTAL	2,702	2,499	2,526	3,421	73.8
Inland Texas	549	486	486	562	86.5
Texas Gulf Coast	3,105*	2,727*	2,782*	3,550	78.4*
La. Gulf Coast	2,113	1,970	2,000	2,620	76.3
N. La. and Ark.	180	170	170	293	58.0
New Mexico	54	50	50	75	66.7
DISTRICT 3 TOTAL	6,001*	5,403*	5,488*	7,100	77.3*
DISTRICT 4 TOTAL	423	418	422	529	79.8
DISTRICT 5 TOTAL	2,118*	2,060	2,068	3,051	67.8
TOTAL U.S.	12,471	11,487	11,638	15,621	74.5
TOTAL U.S. Weeks Ended:					
FEB. 15, 1985	12,372*	11,425*	11,570*	15,621	74.1*
FEB. 24, 1984	13,274	12,163	12,407	16,309	76.1
DISTRICTS 1-4 Weeks Ended:					
FEB. 22, 1985	10,353	9,427	9,570	12,570	76.1
FEB. 15, 1985	10,234*	9,314*	9,459*	12,570	75.3*
FEB. 24, 1984	10,921	10,062	10,271	13,249	77.5

API WEEKLY STATISTICAL BULLETIN
Week Ended February 22, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	524	159	365	18	49	236	183
Appal. No. 1	35	14	21	--	--	28	7
DISTRICT 1 TOTAL	559	173	386	18	49	264	190
Appal. No. 2	30	8	22	--	--	10	2
Ind., Ill., Ky.	1,049	340	709	14	85	337	51
Minn., Wis., Daks.	167	59	108	1	25	70	9
Okla., Kans., Mo.	392	182	210	3	32	143	6
DISTRICT 2 TOTAL	1,638	589	1,049	18	142	560	68
Inland Texas	270	108	162	31	37	118	39
Texas Gulf Coast	1,295	328	967	33	238	583	251
La. Gulf Coast	982	309	673	26	270	422	135
N. La. and Ark.	56	19	37	9	--	52	6
New Mexico	35	16	19	8	3	11	--
DISTRICT 3 TOTAL	2,638	780	1,858	107	548	1,186	431
DISTRICT 4 TOTAL	226	127	99	13	27	100	10
DISTRICT 5 TOTAL	895	308	587	38	252	336	440
TOTAL U.S.	5,956	1,977	3,979	194	1,018	2,446	1,139
TOTAL U.S. **Weeks Ended:**							
FEB. 15, 1985	5,817	2,198	3,619	215	907	2,620	1,146
FEB. 24, 1984	6,333	2,612	3,721	223	929	2,822	1,001
DISTRICTS 1–4 **Weeks Ended:**							
FEB. 22, 1985	5,061	1,669	3,392	156	766	2,110	699
FEB. 15, 1985	4,893	1,867	3,026	168	689	2,228	715
FEB. 24, 1984	5,413	2,178	3,235	146	706	2,458	638

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended February 22, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,923	2,364	2,557	2	159	491	6,773	1,264	--
Central Atlantic	28,012	9,173	15,156	3,683	447	3,379	29,042	16,844	10,449
Lower Atlantic	25,327	10,282	14,670	375	258	3,213	13,496*	2,820	509
DISTRICT 1 TOTAL	58,262	21,819	32,383	4,060	864	7,083	49,311*	20,928	10,958
DISTRICT 2 TOTAL	69,391*	30,074	31,185*	8,132	1,538	7,968	41,337	3,114	15,747*
DISTRICT 3 TOTAL	60,145	18,294	27,060	14,791	1,944	12,780	22,594	10,551	45,963
DISTRICT 4 TOTAL	7,929	3,287	2,430	2,212	357	709	3,523	960	2,375
DISTRICT 5 TOTAL	31,250	10,010	12,684	8,556	1,670	6,124	10,675	10,380*	25,428
TOTAL U.S.	226,977	83,484	105,742	37,751	6,373	34,664	127,440	45,933	100,471
TOTAL U.S.									
Weeks Ended:									
FEB. 15, 1985	231,112*	86,759	106,693*	37,660	6,796	34,332	132,989*	47,462*	100,174*
FEB. 24, 1984	236,308	96,339	97,433	42,536	6,184	32,791	131,107	50,453	104,868
DISTRICTS 1–4									
Weeks Ended:									
FEB. 22, 1985	195,727	73,474	93,058	29,195	4,703	28,540	116,765	35,553	75,043
FEB. 15, 1985	199,733*	76,520	93,467*	29,746	5,044	28,488	121,701*	37,022	75,256*
FEB. 24, 1984	206,202	85,993	86,482	33,727	4,566	27,121	120,852	41,248	78,892

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended February 22, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
FEB. 22, 1985	5,908.0	5,996.0	2,316	305	233,478
FEB. 15, 1985	5,908.0	--	1,256	163	233,968
FEB. 8, 1985	5,908.0	--	1,825	222	242,066
FEB. 1, 1985	5,957.0	--	2,657	185	252,665
DISTRICT 5 TOTAL					
FEB. 22, 1985	3,003.6	2,888.0	218	53	82,759 ‡
FEB. 15, 1985	3,003.6	--	93	23	81,872
FEB. 8, 1985	3,003.6	--	246	17	79,859
FEB. 1, 1985	2,780.2	--	209	21	76,184
‡INCLUDES 25,901 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
FEB. 22, 1985	8,911.6	8,884.0	2,534	358	316,237 ‡
FEB. 15, 1985	8,911.6	--	1,349	186	315,840
FEB. 8, 1985	8,911.6	--	2,071	239	321,925
FEB. 1, 1985	8,737.2	--	2,866	206	328,849
FEB. 24, 1984	8,887.0 /a	--	3,338	274	335,860

/a -- DOE actual for February 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
FEB. 22, 1985	14,326	68,858	137,002	13,292	233,478	82,759 ‡	316,237 ‡
FEB. 15, 1985	12,579	68,709	139,489	13,191	233,968	81,872	315,840
FEB. 24, 1984	15,213	73,800	152,566	13,721	255,300	80,560	335,860

---

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	--	5	--	--	5
Central Atlantic	274	160	114	--	--	62	544	3	76	101	1,060
Lower Atlantic	18	--	18	--	22	80	50	--	--	--	170
DISTRICT 1 TOTAL											
FEB. 22, 1985	292	160	132	--	22	142	594	8	76	101	1,235
FEB. 15, 1985	241	113	128	--	3	220	484	17	15	79	1,059
FEB. 8, 1985	147	64	83	3	13	226	429	24	35	58	935
FEB. 1, 1985	310	173	137	--	54	169	536	20	8	22	1,119
DISTRICTS 2–4 TOTAL											
FEB. 22, 1985	15	6	9	--	--	63	62	188	89	34	451
FEB. 15, 1985	117	50	67	--	--	29	138	165	147	143	739
FEB. 8, 1985	90	48	42	--	--	33	36	245	71	99	574
FEB. 1, 1985	88	77	11	--	--	--	56	195	81	54	474
DISTRICT 5 TOTAL											
FEB. 22, 1985	72	60	12	--	--	6	10	20	--	9	117
FEB. 15, 1985	18	6	12	--	--	11	10	16	--	29	84
FEB. 8, 1985	17	6	11	--	4	6	8	19	--	10	64
FEB. 1, 1985	20	7	13	--	--	5	8	14	--	2	49
TOTAL U.S.	379	226	153	--	22	211	666	216	165	144	1,803
TOTAL U.S. **Weeks Ended:**											
FEB. 15, 1985	376	169	207	--	3	260	632	198	162	251	1,882
FEB. 8, 1985	254	118	136	3	17	265	473	288	106	167	1,573
FEB. 1, 1985	418	257	161	--	54	174	600	229	89	78	1,642
FEB. 24, 1984	411	127	284	39	70	564	934	226	164	190	2,598

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

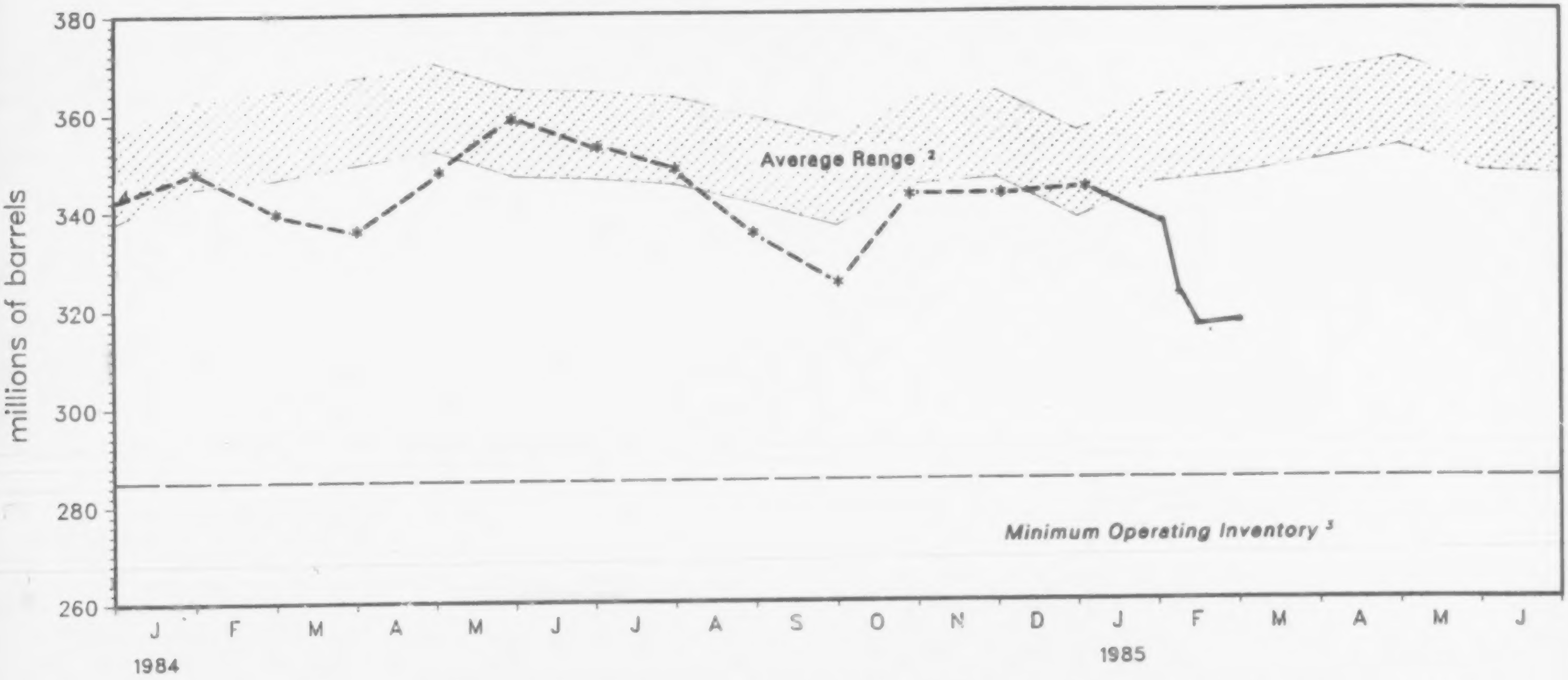
API STATISTICAL BULLETIN
WEEK ENDED: FEB. 22, 1985

REVISIONS

02/15/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	2,971
			DISTRICT 3 TOTAL	5,817
			DISTRICT 5 TOTAL	2,138
			TOTAL U.S.	12,372
			DISTRICTS 1-4	10,234
		CRUDE OIL RUNS	TEXAS GULF COAST	2,611
			DISTRICT 3 TOTAL	5,222
			TOTAL U.S.	11,425
			DISTRICTS 1-4	9,314
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,664
			DISTRICT 3 TOTAL	5,297
			TOTAL U.S.	11,570
			DISTRICTS 1-4	9,459
		% OPERABLE	TEXAS GULF COAST	75.0
			DISTRICT 3 TOTAL	74.6
			TOTAL U.S.	74.1
			DISTRICTS 1-4	75.3
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	69,723
			TOTAL U.S.	231,112
			DISTRICTS 1-4	199,733
		UNLEADED MGAS	DISTRICT 2 TOTAL	31,270
			TOTAL U.S.	106,693
			DISTRICTS 1-4	93,467
		DISTILLATE FUEL	LOWER ATLANTIC	13,676
			DISTRICT 1 TOTAL	51,677
			TOTAL U.S.	132,989
			DISTRICTS 1-4	121,701
		RESIDUAL FUEL	DISTRICT 5 TOTAL	10,440
			TOTAL U.S.	47,462
		UNFINISHED OILS	DISTRICT 2 TOTAL	16,197
			TOTAL U.S.	100,174
			DISTRICTS 1-4	75,256

Week Ended; February 22, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

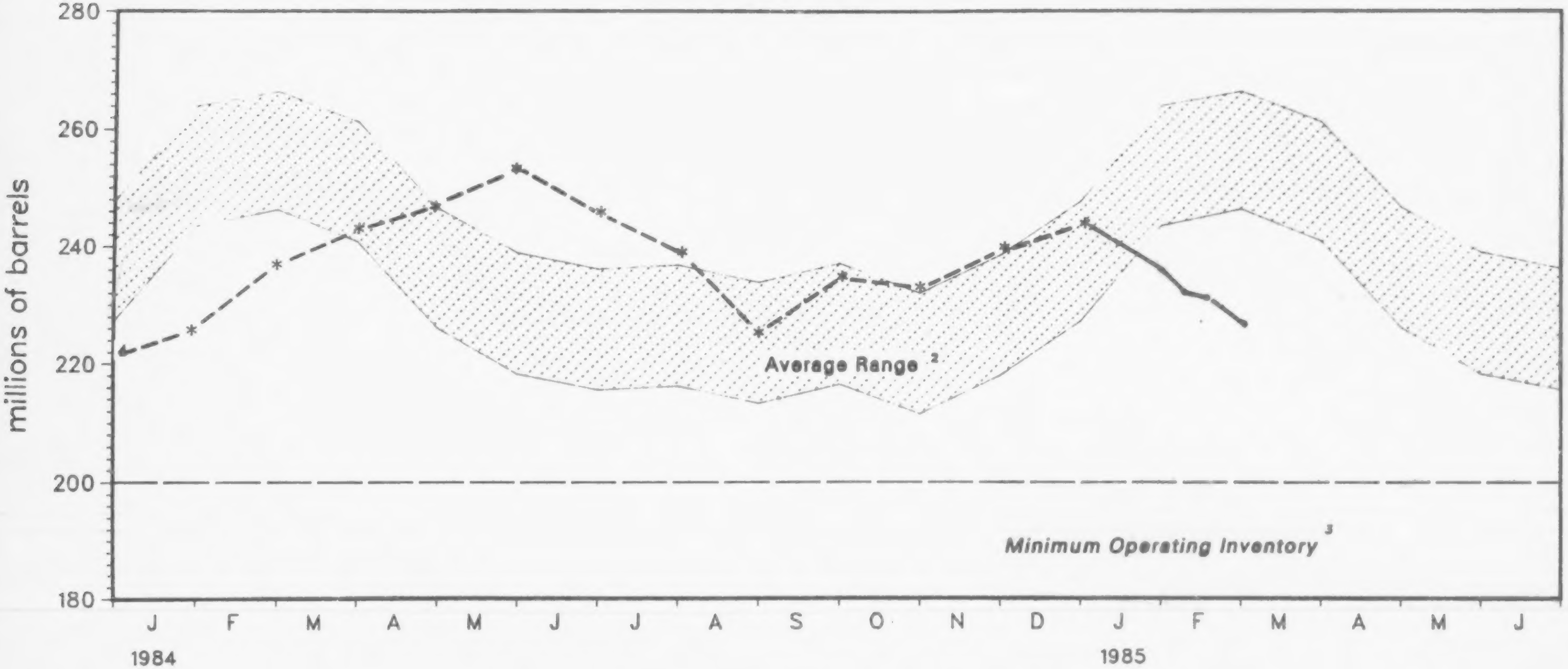
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended; February 22, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

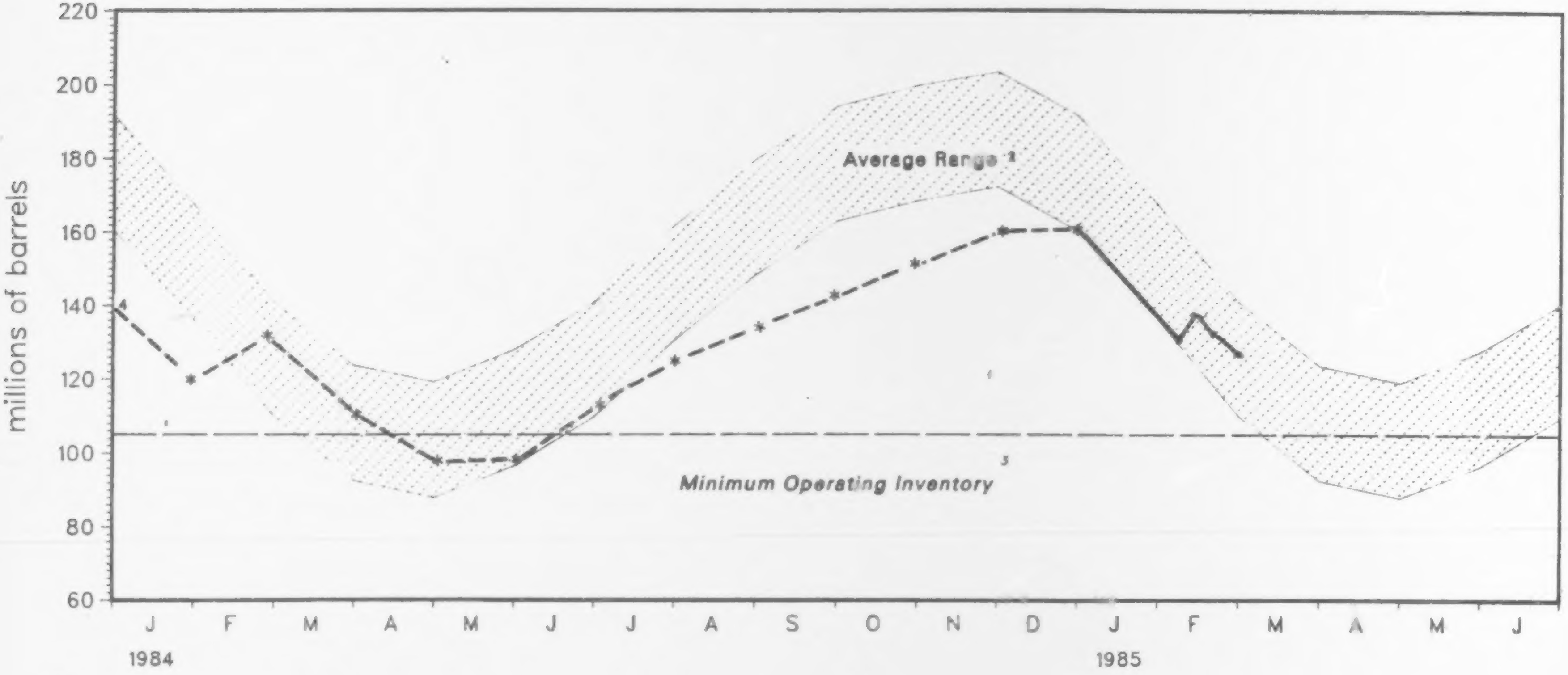
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
● — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: February 22, 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: • -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** March 1, 1985 **NO.** 9

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/01/85	Last Week Ending: 02/22/85	Last Year Week Ending: 03/02/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,574	11,638	12,246	-64	-672
Operable capacity	15,621	15,621	16,309	0	-688
Percent operated	74.1	74.5	75.1		
Motor Gasoline					
Total motor gasoline production	5,912	5,956	6,187	-44	-275
Finished leaded motor gasoline production	2,260	1,977	2,619	283	-359
Finished unleaded motor gasoline production	3,652	3,979	3,568	-327	84
Total motor gasoline stocks	226,807	226,977	235,579	-170	-8,772
Finished leaded motor gasoline stocks	83,409	83,484	96,841	-75	-13,432
Finished unleaded motor gasoline stocks	107,394	105,742	97,284	1,652	10,110
Distillate Fuel Oil					
Distillate fuel oil production	2,416	2,446	2,510	-30	-94
Distillate fuel oil stocks	123,288	127,440	129,550	-4,152	-6,262
Residual Fuel Oil					
Residual fuel oil production	1,018	1,139	1,081	-121	-63
Residual fuel oil stocks	47,079	45,933	52,382	1,146	-5,303
Imports					
Crude oil imports	2,685	2,534	2,737	151	-52
Product imports	1,357	1,803	2,232	-446	-875
Crude Oil Stocks					
Crude oil stocks	319,351	316,520	337,356	2,831	-18,005

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) **289-6949**

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** March 1, 1985 **NO.** 9

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,186	1,061	1,093	1,405	77.8
Appal. No. 1	96	92	93	115	80.9
DISTRICT 1 TOTAL	1,282	1,153	1,186	1,520	78.0
Appal. No. 2	66	60	60	66	90.9
Ind., Ill., Ky.	1,775	1,657	1,657	2,309	71.8
Minn., Wis., Daks.	296	274	287	303	94.7
Okla., Kans., Mo.	539	526	531	743	71.5
DISTRICT 2 TOTAL	2,676	2,517	2,535	3,421	74.1
Inland Texas	553	485	485	562	86.3
Texas Gulf Coast	3,054	2,644	2,712	3,550	76.4
La. Gulf Coast	1,976	1,900	1,921	2,620	73.3
N. La. and Ark.	180	171	171	293	58.4
New Mexico	54	49	49	75	65.3
DISTRICT 3 TOTAL	5,817	5,249	5,338	7,100	75.2
DISTRICT 4 TOTAL	415	413	417	529	78.8
DISTRICT 5 TOTAL	2,219	2,098	2,098	3,051	68.8
TOTAL U.S.	12,409	11,430	11,574	15,621	74.1
TOTAL U.S. Weeks Ended:					
FEB. 22, 1985	12,471	11,487	11,638	15,621	74.5
MAR. 2, 1984	12,948	11,979	12,246	16,309	75.1
DISTRICTS 1-4 Weeks Ended:					
MAR. 01, 1985	10,190	9,332	9,476	12,570	75.4
FEB. 22, 1985	10,353	9,427	9,570	12,570	76.1
MAR. 2, 1984	10,655	9,809	10,049	13,249	75.8

API WEEKLY STATISTICAL BULLETIN
Week Ended March 1, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residu Fuel Oi
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	576	183	393	24	29	292	170
Appal. No. 1	39	18	21	--	--	28	6
DISTRICT 1 TOTAL	615	201	414	24	29	320	176
Appal. No. 2	32	14	18	--	-1	13	3
Ind., Ill., Ky.	996	379	617	17	92	328	65
Minn., Wis., Daks.	169	74	95	2	18	73	7
Okla., Kans., Mo.	368	203	165	4	28	113	6
DISTRICT 2 TOTAL	1,565	670	895	23	137	527	81
Inland Texas	298	157	141	33	34	110	27
Texas Gulf Coast	1,312	475	837	19	248	588	182
La. Gulf Coast	975	297	678	16	257	354	107
N. La. and Ark.	59	21	38	8	--	51	6
New Mexico	32	13	19	8	2	11	--
DISTRICT 3 TOTAL	2,676	963	1,713	84	541	1,114	322
DISTRICT 4 TOTAL	230	139	91	20	19	110	11
DISTRICT 5 TOTAL	826	287	539	41	287	345	428
TOTAL U.S.	5,912	2,260	3,652	192	1,013	2,416	1,018
TOTAL U.S. **Weeks Ended:**							
FEB. 22, 1985	5,956	1,977	3,979	194	1,018	2,446	1,139
MAR. 2, 1984	6,187	2,619	3,568	201	900	2,510	1,081
DISTRICTS 1–4 **Weeks Ended:**							
MAR. 01, 1985	5,086	1,973	3,113	151	726	2,071	590
FEB. 22, 1985	5,061	1,669	3,392	156	766	2,110	699
MAR. 2, 1984	5,241	2,227	3,014	167	666	2,149	649

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended March 1, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,114	2,423	2,690	1	144	554	6,897	1,288	--
Central Atlantic	27,610	9,301	14,490	3,819	425	3,016	27,550	16,771	10,294
Lower Atlantic	26,888	10,719	15,814	355	283	4,059	12,776	2,945	544
DISTRICT 1 TOTAL	59,612	22,443	32,994	4,175	852	7,629	47,223	21,004	10,838
DISTRICT 2 TOTAL	67,881	29,831	30,854	7,196	1,328	7,598	39,669	3,505	15,708
DISTRICT 3 TOTAL	60,795	18,030	28,695	14,070	1,944	12,722	22,737	11,759	44,239
DISTRICT 4 TOTAL	7,986	3,362	2,446	2,178	368	623	3,377	494	2,329
DISTRICT 5 TOTAL	30,533	9,743	12,405	8,385	1,466	6,183	10,282	10,317	25,308
TOTAL U.S.	226,807	83,409	107,394	36,004	5,958	34,755	123,288	47,079	98,422
TOTAL U.S. **Weeks Ended:**									
FEB. 22, 1985	226,977	83,484	105,742	37,751	6,373	34,664	127,440	45,933	100,471
MAR. 2, 1984	235,579	96,841	97,284	41,454	6,242	33,179	129,550	52,382	105,970
DISTRICTS 1–4 **Weeks Ended:**									
MAR. 01, 1985	196,274	73,666	94,989	27,619	4,492	28,572	113,006	36,762	73,114
FEB. 22, 1985	195,727	73,474	93,058	29,195	4,703	28,540	116,765	35,553	75,043
MAR. 2, 1984	206,982	87,561	86,601	32,820	4,799	27,352	119,279	43,686	79,998

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 1, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Oct. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 01, 1985	5,908.0	5,996.0	2,501	352	232,025
FEB. 22, 1985	5,908.0	--	2,316	305	233,761*
FEB. 15, 1985	5,908.0	--	1,256	163	233,968
FEB. 8, 1985	5,908.0	--	1,825	222	242,066
DISTRICT 5 TOTAL					
MAR. 01, 1985	3,003.6	2,888.0	184	29	87,326 #
FEB. 22, 1985	3,003.6	--	218	53	82,759
FEB. 15, 1985	3,003.6	--	93	23	81,872
FEB. 8, 1985	3,003.6	--	246	17	79,859

#INCLUDES 28,479 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
MAR. 01, 1985	8,911.6	8,884.0	2,685	381	319,351 #
FEB. 22, 1985	8,911.6	--	2,534	358	316,520*
FEB. 15, 1985	8,911.6	--	1,349	186	315,840
FEB. 8, 1985	8,911.6	--	2,071	239	321,925
MAR. 2, 1984	8,887.0 /a	--	2,737	154	337,356

/a - DOE actual for February 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 01, 1985	13,443	68,523	136,490	13,569	232,025	87,326 #	319,35
FEB. 22, 1985	14,326	68,858	137,285*	13,292	233,761*	82,759	316,52
MAR. 2, 1984	15,094	74,666	147,546	14,795	252,101	85,255	337,35

[1] See definitional notes, Page 6.

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 1, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	34	2	--	--	36
Central Atlantic	142	70	72	--	--	126	335	9	16	42	670
Lower Atlantic	102	61	41	--	21	21	64	10	--	--	218
DISTRICT 1 TOTAL											
MAR. 01, 1985	244	131	113	--	21	147	433	21	16	42	924
FEB. 22, 1985	292	160	132	--	22	142	594	8	76	101	1,235
FEB. 15, 1985	241	113	128	--	3	220	484	17	15	79	1,059
FEB. 8, 1985	147	64	83	3	13	226	429	24	35	58	935
DISTRICTS 2–4 TOTAL											
MAR. 01, 1985	15	10	5	--	--	--	28	154	76	73	346
FEB. 22, 1985	15	6	9	--	--	63	62	188	89	34	451
FEB. 15, 1985	117	50	67	--	--	29	138	165	147	143	739
FEB. 8, 1985	90	48	42	--	--	33	36	245	71	99	574
DISTRICT 5 TOTAL											
MAR. 01, 1985	42	30	12	--	--	6	12	14	--	13	87
FEB. 22, 1985	72	60	12	--	--	6	10	20	--	9	117
FEB. 15, 1985	18	6	12	--	--	11	10	16	--	29	84
FEB. 8, 1985	17	6	11	--	4	6	8	19	--	10	64
TOTAL U.S.	301	171	130	--	21	153	473	189	92	128	1,357
TOTAL U.S. Weeks Ended:											
FEB. 22, 1985	379	226	153	--	22	211	666	216	165	144	1,803
FEB. 15, 1985	376	169	207	--	3	260	632	198	162	251	1,882
FEB. 8, 1985	254	118	136	3	17	265	473	288	106	167	1,573
MAR. 2, 1984	256	46	210	--	66	416	833	177	379	105	2,232

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

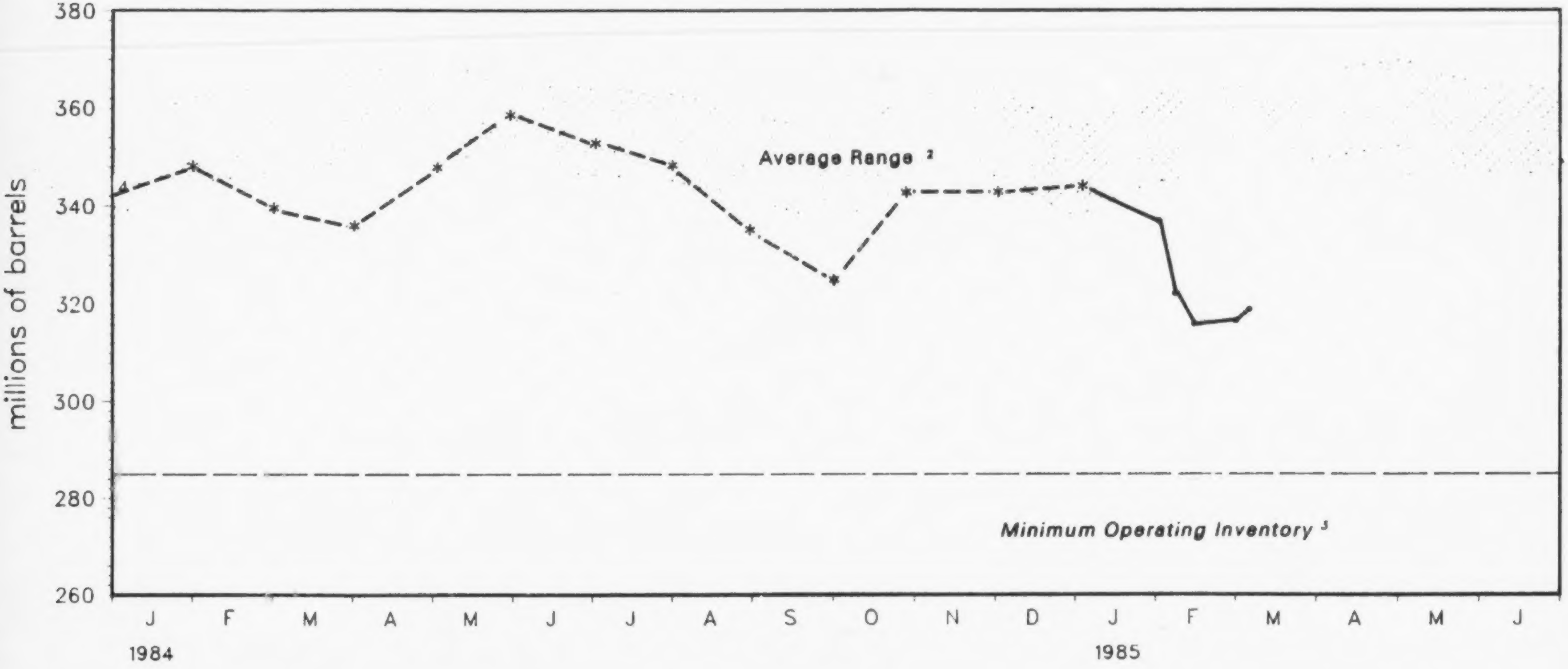
API STATISTICAL BULLETIN
WEEK ENDED: MAR. 01, 1985

REVISIONS

02/22/85	PAGE 4	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	233,761
			TOTAL U.S.	316,520
	PAGE 4 B	TOTAL	PAD DISTRICT 3	137,285
			TOTAL PAD DISTRICTS 1-4	233,761
			TOTAL U.S.	316,520

Week Ended March 1, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seve years of monthly data: January 1977 – December 1983.*

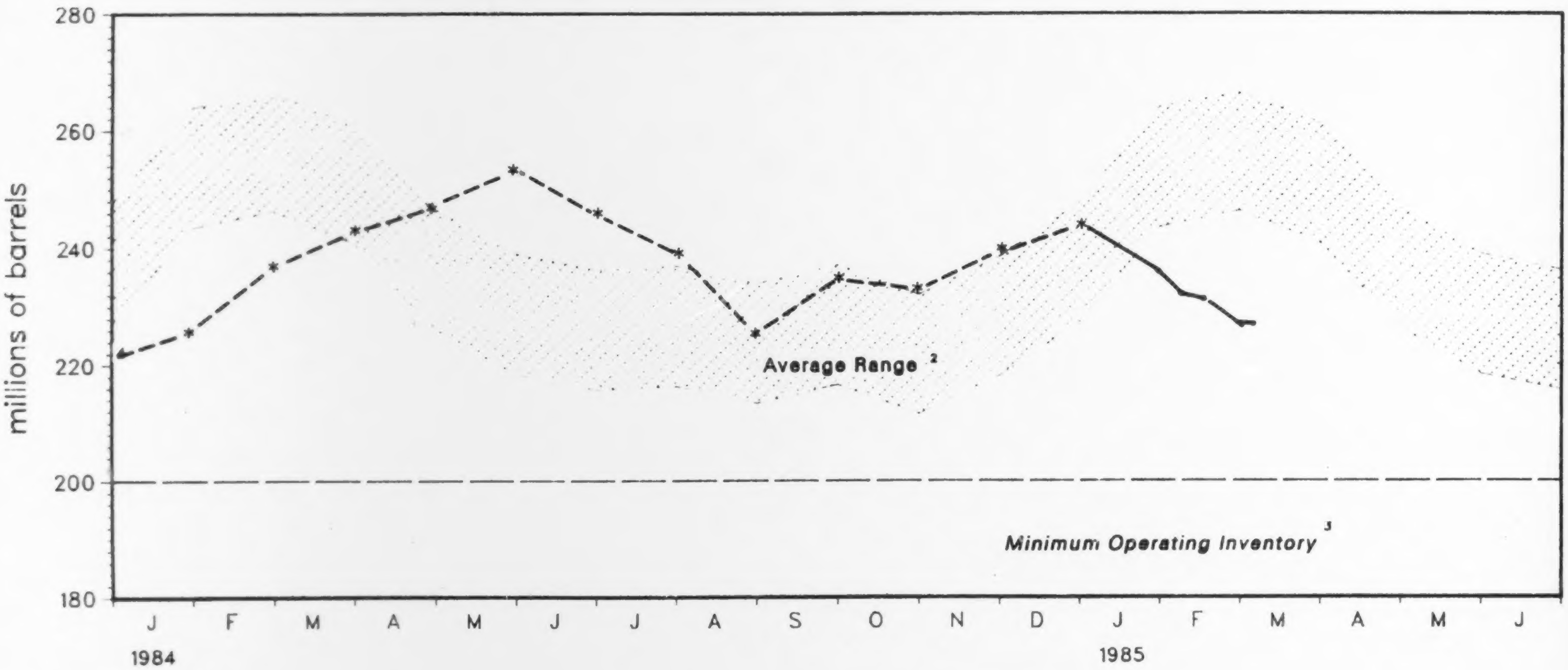
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended March 1, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

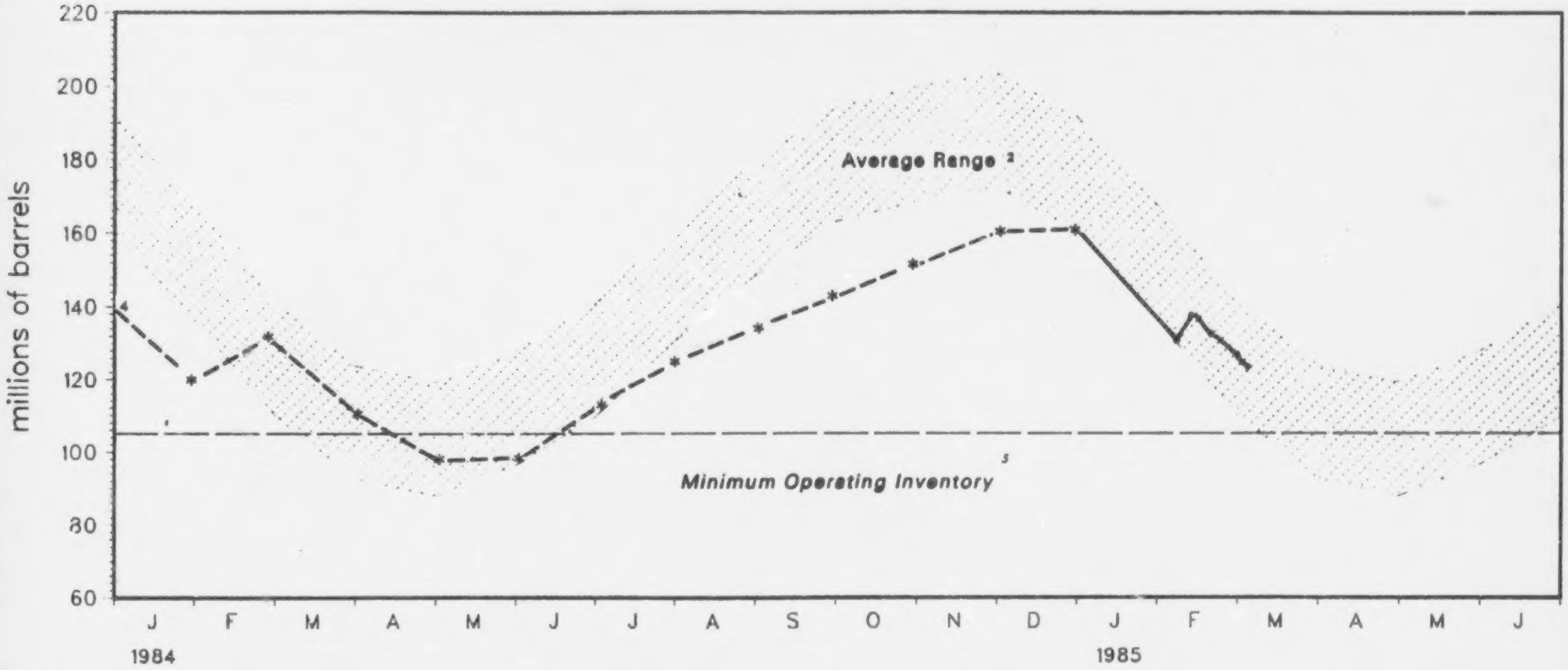
[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Distillate Fuel Oil Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1.

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** March 8, 1985 **NO.** 10

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/08/85	Last Week Ending: 03/01/85	Last Year Week Ending: 03/09/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,454	11,574	12,223	-120	-769
Operable capacity	15,621	15,621	16,309	0	-688
Percent operated	73.3	74.1	74.9		
Motor Gasoline					
Total motor gasoline production	6,076	5,895	6,186	181	-110
Finished leaded motor gasoline production	2,254	2,243	2,509	11	-255
Finished unleaded motor gasoline production	3,822	3,652	3,677	170	145
Total motor gasoline stocks	224,791	227,278	237,466	-2,487	-12,675
Finished leaded motor gasoline stocks	83,513	83,476	96,949	37	-13,436
Finished unleaded motor gasoline stocks	104,891	107,092	99,491	-2,201	5,400
Distillate Fuel Oil					
Distillate fuel oil production	2,294	2,416	2,585	-122	-291
Distillate fuel oil stocks	118,595	123,402	126,587	-4,807	-7,992
Residual Fuel Oil					
Residual fuel oil production	1,056	1,069	948	-13	108
Residual fuel oil stocks	48,519	47,079	51,735	1,440	-3,216
Imports					
Crude oil imports	2,299	2,685	3,757	-386	-1,458
Product imports	1,602	1,423	1,589	179	13
Crude Oil Stocks					
Crude oil stocks	324,939	320,166	330,408	4,773	-5,469

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** March 8, 1985 **NO.** 10

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,127	1,017	1,037	1,405	73.8
Appal. No. 1	70	67	67	115	58.3
DISTRICT 1 TOTAL	1,197	1,084	1,104	1,520	72.6
Appal. No. 2	66	60	60	66	90.9
Ind., Ill., Ky.	1,846	1,735	1,743	2,309	75.5
Minn., Wis., Daks.	289	271	284	303	93.7
Okla., Kans., Mo.	549	512	519	743	69.9
DISTRICT 2 TOTAL	2,750	2,578	2,606	3,421	76.2
Inland Texas	565	488	497	562	88.4
Texas Gulf Coast	2,980*	2,509	2,557	3,550	72.0
La. Gulf Coast	1,957	1,869	1,896	2,620	72.4
N. La. and Ark.	202	189	189	293	64.5
New Mexico	54	47	47	75	62.7
DISTRICT 3 TOTAL	5,758*	5,102	5,186	7,100	73.0
DISTRICT 4 TOTAL	399	400	403	529	76.2
DISTRICT 5 TOTAL	2,155	2,148	2,155	3,051	70.6
TOTAL U.S.	12,259	11,312	11,454	15,621	73.3
TOTAL U.S. **Weeks Ended:**					
MAR. 1, 1985	12,448*	11,430	11,574	15,621	74.1
MAR. 9, 1984	12,990	11,991	12,223	16,309	74.9
DISTRICTS 1-4 **Weeks Ended:**					
MAR. 08, 1985	10,104	9,164	9,299	12,570	74.0
MAR. 1, 1985	10,229*	9,332	9,476	12,570	75.4
MAR. 9, 1984	10,756	9,844	10,065	13,249	76.0

* See revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 8, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residu Fuel Oi
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	563	154	409	22	26	220	174
Appal. No. 1	36	14	22	--	--	21	3
DISTRICT 1 TOTAL	599	168	431	22	26	241	177
Appal. No. 2	35	15	20	3	3	12	4
Ind., Ill., Ky.	1,097	431	666	19	89	349	58
Minn., Wis., Daks.	171	76	95	1	13	73	7
Okla., Kans., Mo.	304	160	144	7	35	113	9
DISTRICT 2 TOTAL	1,607	682	925	30	140	547	78
Inland Texas	276	137	139	26	37	112	27
Texas Gulf Coast	1,466*	477*	989	35	187	510	201*
La. Gulf Coast	949	326	623	71	195	328	92
N. La. and Ark.	58	20	38	8	--	53	6
New Mexico	29	14	15	8	2	10	--
DISTRICT 3 TOTAL	2,778*	974*	1,804	148	421	1,013	326*
DISTRICT 4 TOTAL	252	127	125	16	22	106	10
DISTRICT 5 TOTAL	840	303	537	27	240	387	465
TOTAL U.S.	6,076	2,254	3,822	243	849	2,294	1,056
TOTAL U.S. Weeks Ended:							
MAR. 1, 1985	5,895*	2,243*	3,652	192	1,013	2,416	1,069*
MAR. 9, 1984	6,186	2,509	3,677	216	859	2,585	948
DISTRICTS 1–4 Weeks Ended:							
MAR. 08, 1985	5,236	1,951	3,285	216	609	1,907	591
MAR. 1, 1985	5,069*	1,956*	3,113	151	726	2,071	641*
MAR. 9, 1984	5,209	2,128	3,081	163	632	2,186	613

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,765	2,470	3,294	1	129	513	6,266	1,107	--
Central Atlantic	27,521	9,080	14,565	3,876	439	2,990	25,782	17,288	10,744
Lower Atlantic	27,161	10,979	15,958	224	305	3,924	12,816	3,328	566
DISTRICT 1 TOTAL	60,447	22,529	33,817	4,101	873	7,427	44,864	21,723	11,310
DISTRICT 2 TOTAL	67,398*	29,630*	30,122*	7,646	1,292	7,589	38,645	3,652	15,834
DISTRICT 3 TOTAL	59,923*	18,208*	27,469*	14,246*	2,299	12,250	20,997*	11,155	45,119
DISTRICT 4 TOTAL	8,241	3,576	2,526	2,139	353	671	3,374	489	2,358
DISTRICT 5 TOTAL	28,782	9,570	10,957	8,255	1,552	6,572	10,715	11,500	25,839
TOTAL U.S.	224,791	83,513	104,891	36,387	6,369	34,509	118,595	48,519	100,460
TOTAL U.S. **Weeks Ended:**									
MAR. 1, 1985	227,278*	83,476*	107,092*	36,710*	5,958	34,755	123,402*	47,079	98,422
MAR. 9, 1984	237,466	96,949	99,491	41,026	5,990	33,531	126,587	51,735	107,893
DISTRICTS 1–4 **Weeks Ended:**									
MAR. 08, 1985	196,009	73,943	93,934	28,132	4,817	27,937	107,880	37,019	74,621
MAR. 1, 1985	196,745*	73,733*	94,687*	28,325*	4,492	28,572	113,120*	36,762	73,114
MAR. 9, 1984	209,316	88,005	88,570	32,741	4,373	27,861	115,961	42,432	81,157

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 8, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 08, 1985	5,950.0	5,996.0	2,214	223	232,151
MAR. 1, 1985	5,892.0*	--	2,501	352	232,025
FEB. 22, 1985	5,892.0*	--	2,316	305	233,761
FEB. 15, 1985	5,892.0*	--	1,256	163	233,968
DISTRICT 5 TOTAL					
MAR. 08, 1985	3,009.1	2,888.0	85	39	92,788 #
MAR. 1, 1985	3,018.8*	--	184	29	88,141*
FEB. 22, 1985	3,018.8*	--	218	53	82,759
FEB. 15, 1985	3,018.8*	--	93	23	81,872

#INCLUDES 29,203 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *

TOTAL U.S.					
MAR. 08, 1985	8,959.1	8,884.0	2,299	262	324,939 #
MAR. 1, 1985	8,910.8*	--	2,685	381	320,166*
FEB. 22, 1985	8,910.8*	--	2,534	358	316,520
FEB. 15, 1985	8,910.8*	--	1,349	186	315,840
MAR. 9, 1984	8,580.0/a	--	3,757	393	330,408

/a - DOE actual for March 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 08, 1985	13,497	68,094	136,698	13,862	232,151	92,788 #	324,939 #
MAR. 1, 1985	13,443	68,523	136,490	13,569	232,025	88,141*	320,166*
MAR. 9, 1984	15,553	74,255	146,052	14,449	250,309	80,099	330,408

---

[1] See definitional notes, Page 6.

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel							
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	60*	60	--*	--	--	--	--	7	--	--	67*
Central Atlantic	195*	17	178*	--	4	135	343	10	34	72	793*
Lower Atlantic	88	44	44	--	--	15	114	--	--	--	217
DISTRICT 1 TOTAL											
MAR. 08, 1985	343	121	222	--	4	150	457	17	34	72	1,077
MAR. 1, 1985	310*	131	179*	--	21	147	433	21	16	42	990*
FEB. 22, 1985	292	160	132	--	22	142	594	8	76	101	1,235
FEB. 15, 1985	241	113	128	--	3	220	484	17	15	79	1,059
DISTRICTS 2–4 TOTAL											
MAR. 08, 1985	17	12	5	--	--	65	22	217	73	49	443
MAR. 1, 1985	15	10	5	--	--	--	28	154	76	73	346
FEB. 22, 1985	15	6	9	--	--	63	62	188	89	34	451
FEB. 15, 1985	117	50	67	--	--	29	138	165	147	143	739
DISTRICT 5 TOTAL											
MAR. 08, 1985	46	32	14	--	4	5	9	10	--	8	82
MAR. 1, 1985	42	30	12	--	--	6	12	14	--	13	87
FEB. 22, 1985	72	60	12	--	--	6	10	20	--	9	117
FEB. 15, 1985	18	6	12	--	--	11	10	16	--	29	84
TOTAL U.S.	406	165	241	--	8	220	488	244	107	129	1,602
TOTAL U.S. **Weeks Ended:**											
MAR. 1, 1985	367*	171	196*	--	21	153	473	189	92	128	1,423*
FEB. 22, 1985	379	226	153	--	22	211	666	216	165	144	1,803
FEB. 15, 1985	376	169	207	--	3	260	632	198	162	251	1,882
MAR. 9, 1984	202	54	148	--	42	154	509	135	194	353	1,589

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	February 1985	January 1985	Oct. 1984
Florida	36.0	37.0	37.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	9.0	9.0	11.0
Illinois	82.0	82.0	85.0
Indiana	14.0	14.0	21.0
Kansas	208.0	209.0	214.0
Kentucky	21.0	22.0	23.0
Michigan	80.0	82.0	80.0
Missouri-Tennessee	3.0	3.0	4.0
Nebraska	17.0	18.0	18.0
Ohio	41.0	41.0	41.0
Oklahoma	450.0	445.0	450.0
North Dakota	143.0	144.0	146.0
South Dakota	4.0	4.0	4.0
Alabama	53.0	53.0	54.0
Arkansas	52.0	52.0	52.0
Mississippi	89.0	89.0	88.0
New Mexico-So. East	196.0	196.0	197.0
New Mexico-Other	19.0	19.0	21.0
North Louisiana	89.0	90.0	91.0
South Louisiana	1,329.0	1,331.0	1,327.0
Total Louisiana	1,418.0	1,421.0	1,418.0
Texas			
District 1	66.0	69.0	72.0
District 2	105.0	108.0	107.0
District 3	328.0	334.0	334.0
District 4	76.0	80.0	81.0
District 5	20.0	22.0	26.0
District 6, East Texas Field	129.0	133.0	131.0
Other	113.0	116.0	115.0
District 7-B	94.0	97.0	98.0
District 7-C	94.0	97.0	98.0
District 8 and 8-A	1,198.0	1,212.0	1,217.0
District 9	105.0	108.0	111.0
District 10	55.0	58.0	57.0
Total Texas	2,383.0	2,434.0	2,447.0
Colorado	78.0	78.0	78.0
Montana	76.0	77.0	79.0
Utah	80.0	88.0	88.0
Wyoming	326.0	326.0	326.0
Total Dists. 1-4	5,892.0	5,957.0	5,996.0
Alaska	1,881.3	1,647.7	1,731.0
Arizona	1.0	1.0	1.0
California	1,130.0	1,125.0	1,148.0
Nevada	6.5	6.5	8.0
Total Dist. 5	3,018.8	2,780.2	2,888.0
Total U.S.	8,910.8	8,737.2	8,884.0

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 08, 1985

REVISIONS

03/01/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,093
			DISTRICT 3 TOTAL	5,856
			TOTAL U.S.	12,448
			DISTRICTS 1-4	10,229
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,295
			DISTRICT 3 TOTAL	2,659
			TOTAL U.S.	5,895
			DISTRICTS 1-4	5,069
		LEADED MGAS	TEXAS GULF COAST	458
			DISTRICT 3 TOTAL	946
			TOTAL U.S.	2,243
			DISTRICTS 1-4	1,956
		RESIDUAL FUEL	TEXAS GULF COAST	233
			DISTRICT 3 TOTAL	373
			TOTAL U.S.	1,069
			DISTRICTS 1-4	641
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	67,575
			DISTRICT 3 TOTAL	61,572
			TOTAL U.S.	227,278
			DISTRICTS 1-4	196,745
		LEADED MGAS	DISTRICT 2 TOTAL	29,724
			DISTRICT 3 TOTAL	18,204
			TOTAL U.S.	83,476
			DISTRICTS 1-4	73,733
		UNLEADED MGAS	DISTRICT 2 TOTAL	30,655
			DISTRICT 3 TOTAL	28,592
			TOTAL U.S.	107,092
			DISTRICTS 1-4	94,687
		BLENDING COMPS	DISTRICT 3 TOTAL	14,776
			TOTAL U.S.	36,710
			DISTRICTS 1-4	28,325
		DISTILLATE FUEL	DISTRICT 3 TOTAL	22,851
			TOTAL U.S.	123,402
			DISTRICTS 1-4	113,120
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	88,141
			TOTAL U.S.	320,166
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	28,136
	PAGE 4 B	TOTAL	PAD DISTRICT 5	88,141
			TOTAL U.S.	320,166
	PAGE 5	TOTAL MGAS	NEW ENGLAND	32
			CENTRAL ATLANTIC	176
			DISTRICT 1 TOTAL	310

BEST AVAILABLE COPY

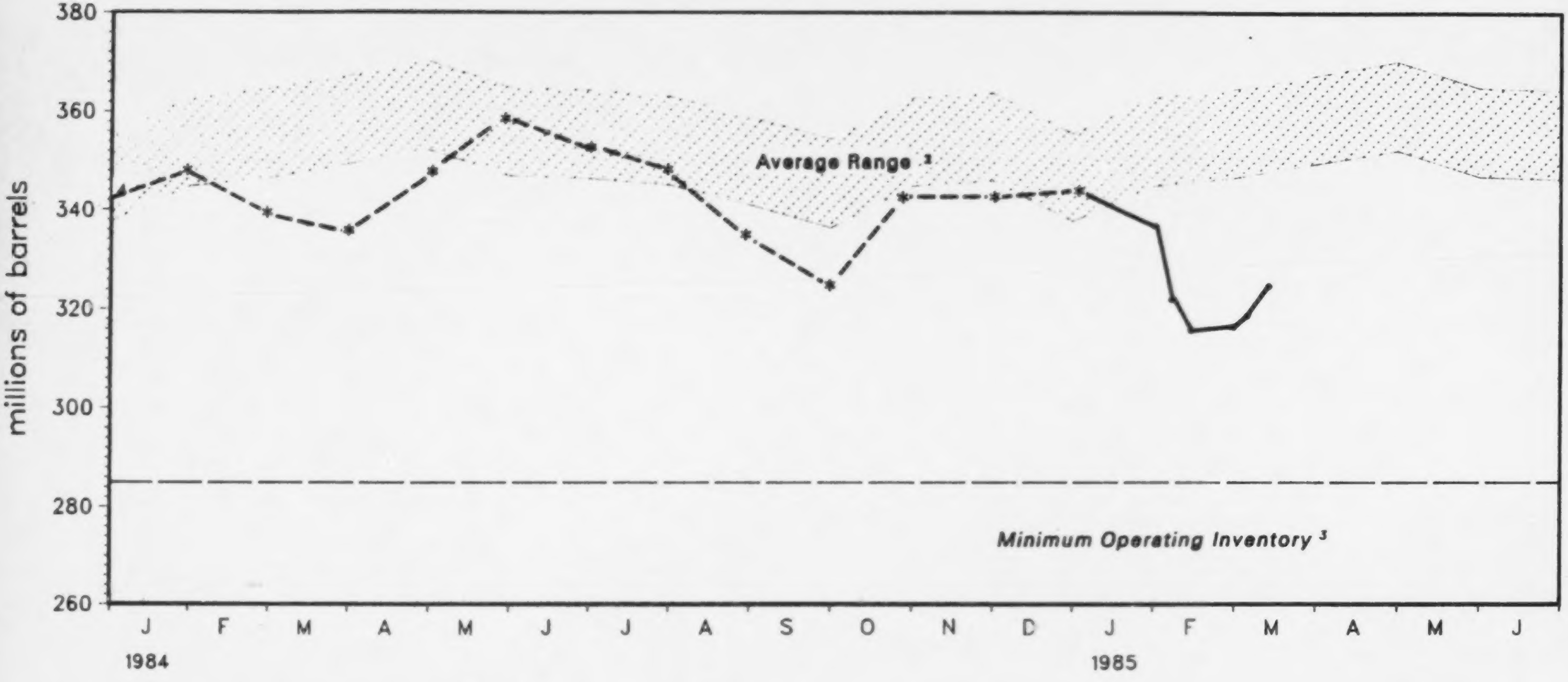
API STATISTICAL BULLETIN
WEEK ENDED: MAR. 08, 1985

REVISIONS

	TOTAL U.S.	367
UNLEADED MGAS	NEW ENGLAND	32
	CENTRAL ATLANTIC	106
	DISTRICT 1 TOTAL	179
	TOTAL U.S.	196
TOTAL	NEW ENGLAND	68
	CENTRAL ATLANTIC	704
	DISTRICT 1 TOTAL	990
	TOTAL U.S.	1,423

Week Ended: March 8, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

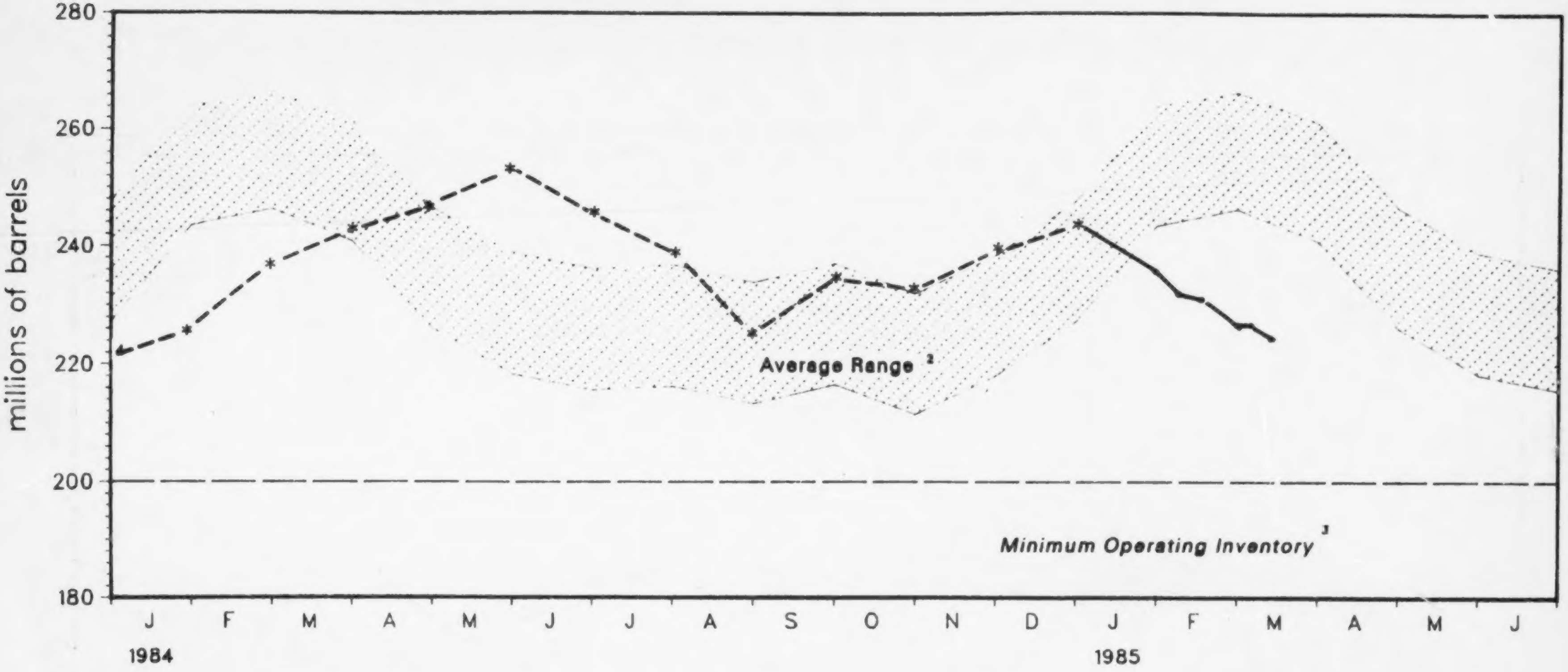
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: March 8, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

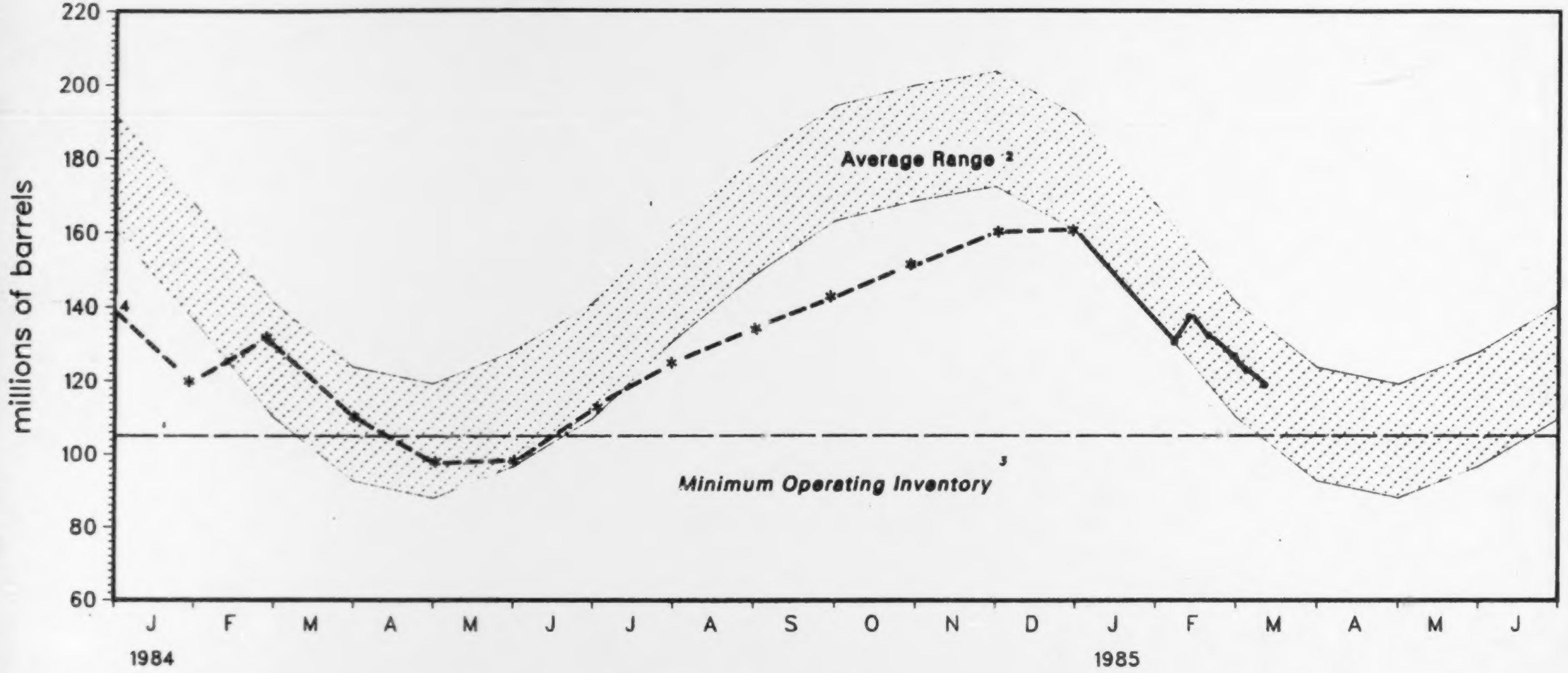
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: March 8, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** March 15, 1985 **NO.** 11

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/15/85	Last Week Ending: 03/08/85	Last Year Week Ending: 03/16/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,493	11,454	12,160	39	-667
Operable capacity	15,621	15,621	16,309	0	-688
Percent operated	73.6	73.3	74.6		
Motor Gasoline					
Total motor gasoline production	5,846	6,091	6,238	-245	-392
Finished leaded motor gasoline production	2,037	2,254	2,625	-217	-588
Finished unleaded motor gasoline production	3,809	3,837	3,613	-28	196
Total motor gasoline stocks	220,407	223,329	238,148	-2,922	-17,741
Finished leaded motor gasoline stocks	81,976	82,914	98,158	-938	-16,182
Finished unleaded motor gasoline stocks	102,763	104,028	98,293	-1,265	4,470
Distillate Fuel Oil					
Distillate fuel oil production	2,138	2,294	2,469	-156	-331
Distillate fuel oil stocks	112,204	118,169	120,112	-5,965	-7,908
Residual Fuel Oil					
Residual fuel oil production	977	1,056	905	-79	72
Residual fuel oil stocks	47,302	48,519	49,084	-1,217	-1,782
Imports					
Crude oil imports	2,481	2,299	3,192	182	-711
Product imports	1,849	1,602	1,434	247	415
Crude Oil Stocks					
Crude oil stocks	332,264	325,350	329,395	6,914	2,869

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly
statistical
bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended March 15, 1985 NO. 11

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,092	979	1,007	1,405	71.7
Appal. No. 1	101	95	95	115	82.6
DISTRICT 1 TOTAL	1,193	1,074	1,102	1,520	72.5
Appal. No. 2	67	61	61	66	92.4
Ind., Ill., Ky.	1,788	1,693	1,711	2,309	74.1
Minn., Wis., Daks.	285	269	282	303	93.1
Okla., Kans., Mo.	574	532	538	743	72.4
DISTRICT 2 TOTAL	2,714	2,555	2,592	3,421	75.8
Inland Texas	544	482	488	562	86.8
Texas Gulf Coast	2,967	2,558	2,608	3,550	73.5
La. Gulf Coast	1,925	1,895	1,917	2,620	73.2
N. La. and Ark.	202	185	185	293	63.1
New Mexico	43	31	31	75	41.3
DISTRICT 3 TOTAL	5,681	5,151	5,229	7,100	73.6
DISTRICT 4 TOTAL	445	431	434	529	82.0
DISTRICT 5 TOTAL	2,136	2,136	2,136	3,051	70.0
TOTAL U.S.	12,169	11,347	11,493	15,621	73.6
TOTAL U.S.					
Weeks Ended:					
MAR. 8, 1985	12,259	11,312	11,454	15,621	73.3
MAR. 16, 1984	12,765	11,952	12,160	16,309	74.6
DISTRICTS 1–4					
Weeks Ended:					
MAR. 15, 1985	10,033	9,211	9,357	12,570	74.4
MAR. 8, 1985	10,104	9,164	9,299	12,570	74.0
MAR. 16, 1984	10,503	9,798	9,964	13,249	75.2

API WEEKLY STATISTICAL BULLETIN
Week Ended March 15, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residua Fuel Oil
East Coast	521	126	395	14	45	220	168
Appal. No. 1	37	16	21	--	--	26	6
DISTRICT 1 TOTAL	558	142	416	14	45	246	174
Appal. No. 2	36	11	25	2	--	14	3
Ind., Ill., Ky.	1,066	388	678	15	133	321	55
Minn., Wis., Daks.	159	73	86	4	16	60	7
Okla., Kans., Mo.	328	157	171	8	29	123	9
DISTRICT 2 TOTAL	1,589	629	960	29	178	518	74
Inland Texas	288	126	162	32	23	109	27
Texas Gulf Coast	1,347	418	929	19	280	412	163
La. Gulf Coast	874	287	587	11	268*	304	73
N. La. and Ark.	56	21	35	9	--	51	6
New Mexico	24	14	10	3	2	6	--
DISTRICT 3 TOTAL	2,589	866	1,723	74	573*	882	269
DISTRICT 4 TOTAL	222	108	114	18	28	102	11
DISTRICT 5 TOTAL	888*	292	596*	70	247	390	449
TOTAL U.S.	5,846	2,037	3,809	205	1,071	2,138	977
TOTAL U.S. Weeks Ended:							
MAR. 8, 1985	6,091*	2,254	3,837*	243	905*	2,294	1,056
MAR. 16, 1984	6,238	2,625	3,613	233	864	2,469	905
DISTRICTS 1–4 Weeks Ended:							
MAR. 15, 1985	4,958	1,745	3,213	135	824	1,748	528
MAR. 8, 1985	5,236	1,951	3,285	216	665*	1,907	591
MAR. 16, 1984	5,324	2,263	3,061	165	641	2,092	585

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended March 15, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,760	2,527	3,232	1	109	588	5,779	1,114	--
Central Atlantic	28,409*	9,462*	14,951*	3,996	428	2,844*	22,364*	17,034	10,671
Lower Atlantic	25,294*	9,754*	15,268*	272	280	4,372	13,374*	3,423	576
DISTRICT 1 TOTAL	59,463*	21,743*	33,451*	4,269	817	7,804*	41,517*	21,571	11,247
DISTRICT 2 TOTAL	67,501	29,762	30,649	7,090	1,277	8,270	36,617	3,400	16,024
DISTRICT 3 TOTAL	57,948	17,784	25,935	14,229	2,222	12,002*	19,603*	10,792	45,924
DISTRICT 4 TOTAL	8,009	3,357	2,504	2,148	411	673	3,248	472	2,405
DISTRICT 5 TOTAL	27,486	9,330	10,224	7,932	1,512	6,493	11,219	11,067	26,453*
TOTAL U.S.	220,407	81,976	102,763	35,668	6,239	35,242	112,204	47,302	102,053
TOTAL U.S. **Weeks Ended:**									
MAR. 8, 1985	223,329*	82,914*	104,028*	36,387	6,369	34,796*	118,169*	48,519	100,321*
MAR. 16, 1984	238,148	98,158	98,293	41,697	6,422	33,558	120,112	49,084	110,408
DISTRICTS 1–4 **Weeks Ended:**									
MAR. 15, 1985	192,921	72,646	92,539	27,736	4,727	28,749	100,985	36,235	75,600
MAR. 8, 1985	194,547*	73,344*	93,071*	28,132	4,817	28,224*	107,454*	37,019	74,621
MAR. 16, 1984	210,962	89,713	87,520	33,729	4,542	27,585	109,040	40,350	83,604

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 15, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Oct. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 15, 1985	5,950.0	5,996.0	2,208	306	239,221
MAR. 8, 1985	5,950.0	--	2,214	223	232,151
MAR. 1, 1985	5,892.0	--	2,501	352	232,025
FEB. 22, 1985	5,892.0	--	2,316	305	233,761
DISTRICT 5 TOTAL					
MAR. 15, 1985	3,009.1	2,888.0	273	38	93,043 #
MAR. 8, 1985	3,009.1	--	85	39	93,199*
MAR. 1, 1985	3,018.8	--	184	29	88,141
FEB. 22, 1985	3,018.8	--	218	53	82,759
#INCLUDES 31,150 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAR. 15, 1985	8,959.1	8,884.0	2,481	344	332,264 #
MAR. 8, 1985	8,959.1	--	2,299	262	325,350*
MAR. 1, 1985	8,910.8	--	2,685	381	320,166
FEB. 22, 1985	8,910.8	--	2,534	358	316,520
MAR. 16, 1984	8,580.0 /a	--	3,192	248	329,395

/a - DOE actual for March 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 15, 1985	14,413	68,630	142,330	13,848	239,221	93,043 #	332,264
MAR. 8, 1985	13,497	68,094	136,698	13,862	232,151	93,199*	325,350*
MAR. 16, 1984	14,772	73,360	146,744	14,023	248,899	80,496	329,395

---

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	13	--	13	--	--	66	--	14	--	--	93
Central Atlantic	242	109	133	--	--	--	465	14	55	57	833
Lower Atlantic	81	43	38	--	--	24	198	--	--	59	362
DISTRICT 1 TOTAL											
MAR. 15, 1985	336	152	184	--	--	90	663	28	55	116	1,288
MAR. 8, 1985	343	121	222	--	4	150	457	17	34	72	1,077
MAR. 1, 1985	310	131	179	--	21	147	433	21	16	42	990
FEB. 22, 1985	292	160	132	--	22	142	594	8	76	101	1,235
DISTRICTS 2–4 TOTAL											
MAR. 15, 1985	84	69	15	--	12	4	89	180	39	73	481
MAR. 8, 1985	17	12	5	--	--	65	22	217	73	49	443
MAR. 1, 1985	15	10	5	--	--	--	28	154	76	73	346
FEB. 22, 1985	15	6	9	--	--	63	62	188	89	34	451
DISTRICT 5 TOTAL											
MAR. 15, 1985	26	6	20	--	--	6	15	24	--	9	80
MAR. 8, 1985	46	32	14	--	4	5	9	10	--	8	82
MAR. 1, 1985	42	30	12	--	--	6	12	14	--	13	87
FEB. 22, 1985	72	60	12	--	--	6	10	20	--	9	117
TOTAL U.S.	446	227	219	--	12	100	767	232	94	198	1,849
TOTAL U.S. Weeks Ended:											
MAR. 8, 1985	406	165	241	--	8	220	488	244	107	129	1,602
MAR. 1, 1985	367	171	196	--	21	153	473	189	92	128	1,423
FEB. 22, 1985	379	226	153	--	22	211	666	216	165	144	1,803
MAR. 16, 1984	133	21	112	--	53	143	590	129	260	126	1,434

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

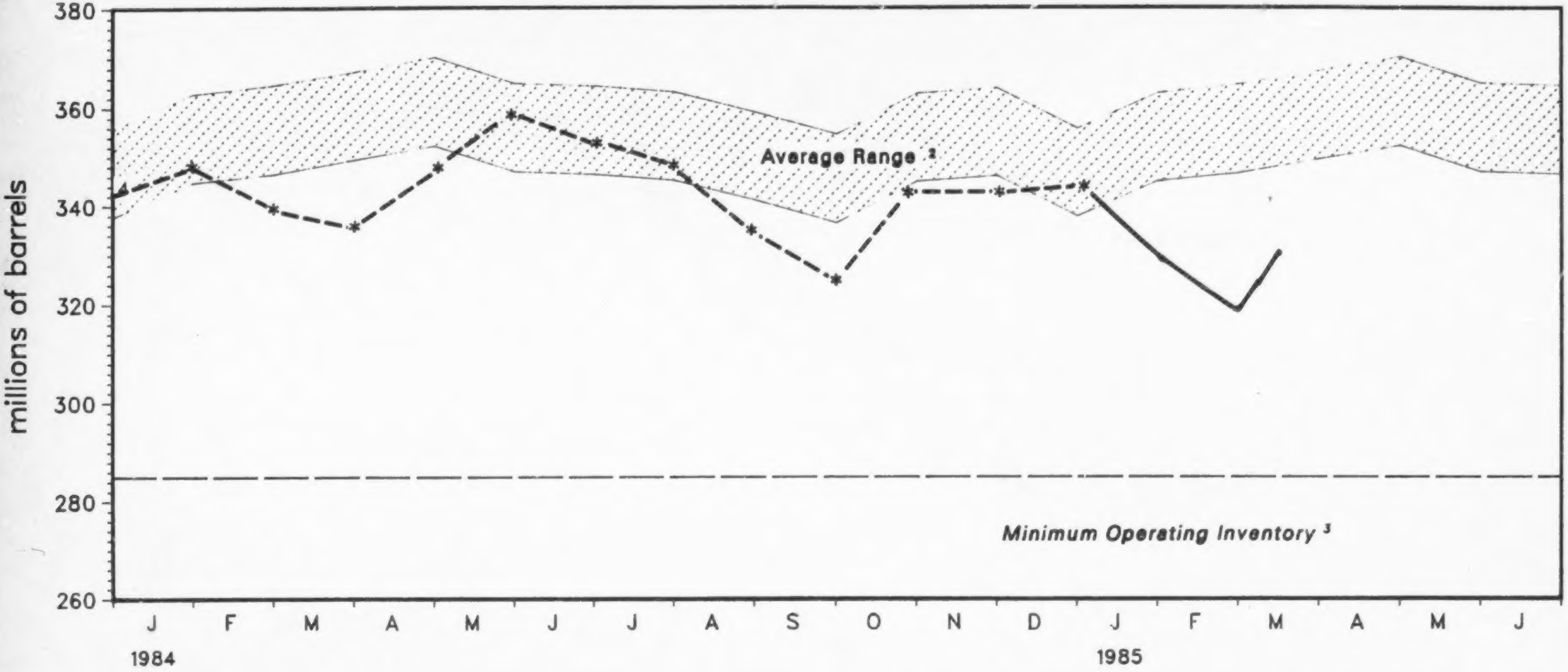
Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: MAR. 15, 1985

REVISIONS

03/08/85	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	855
			TOTAL U.S.	6,091
		UNLEADED MGAS	DISTRICT 5 TOTAL	552
			TOTAL U.S.	3,837
		KEROSINE JET	LA. GULF COAST	251
			DISTRICT 3 TOTAL	477
			TOTAL U.S.	905
			DISTRICTS 1-4	665
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,989
			LOWER ATLANTIC	26,231
			DISTRICT 1 TOTAL	58,985
			TOTAL U.S.	223,329
			DISTRICTS 1-4	194,547
		LEADED MGAS	CENTRAL ATLANTIC	8,977
			LOWER ATLANTIC	10,483
			DISTRICT 1 TOTAL	21,930
			TOTAL U.S.	82,914
			DISTRICTS 1-4	73,344
		UNLEADED MGAS	CENTRAL ATLANTIC	14,136
			LOWER ATLANTIC	15,524
			DISTRICT 1 TOTAL	32,954
			TOTAL U.S.	104,028
			DISTRICTS 1-4	93,071
		KEROSINE JET	CENTRAL ATLANTIC	3,371
			DISTRICT 1 TOTAL	7,808
			DISTRICT 3 TOTAL	12,156
			TOTAL U.S.	34,796
			DISTRICTS 1-4	28,224
		DISTILLATE FUEL	CENTRAL ATLANTIC	24,824
			LOWER ATLANTIC	13,093
			DISTRICT 1 TOTAL	44,183
			DISTRICT 3 TOTAL	21,252
			TOTAL U.S.	118,169
			DISTRICTS 1-4	107,454
		UNFINISHED OILS	DISTRICT 5 TOTAL	25,700
			TOTAL U.S.	100,321
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	93,199
			TOTAL U.S.	325,350
	PAGE 4 B	TOTAL	PAD DISTRICT 5	93,199
			TOTAL U.S.	325,350

Crude Oil Stocks at Primary Level[1][5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

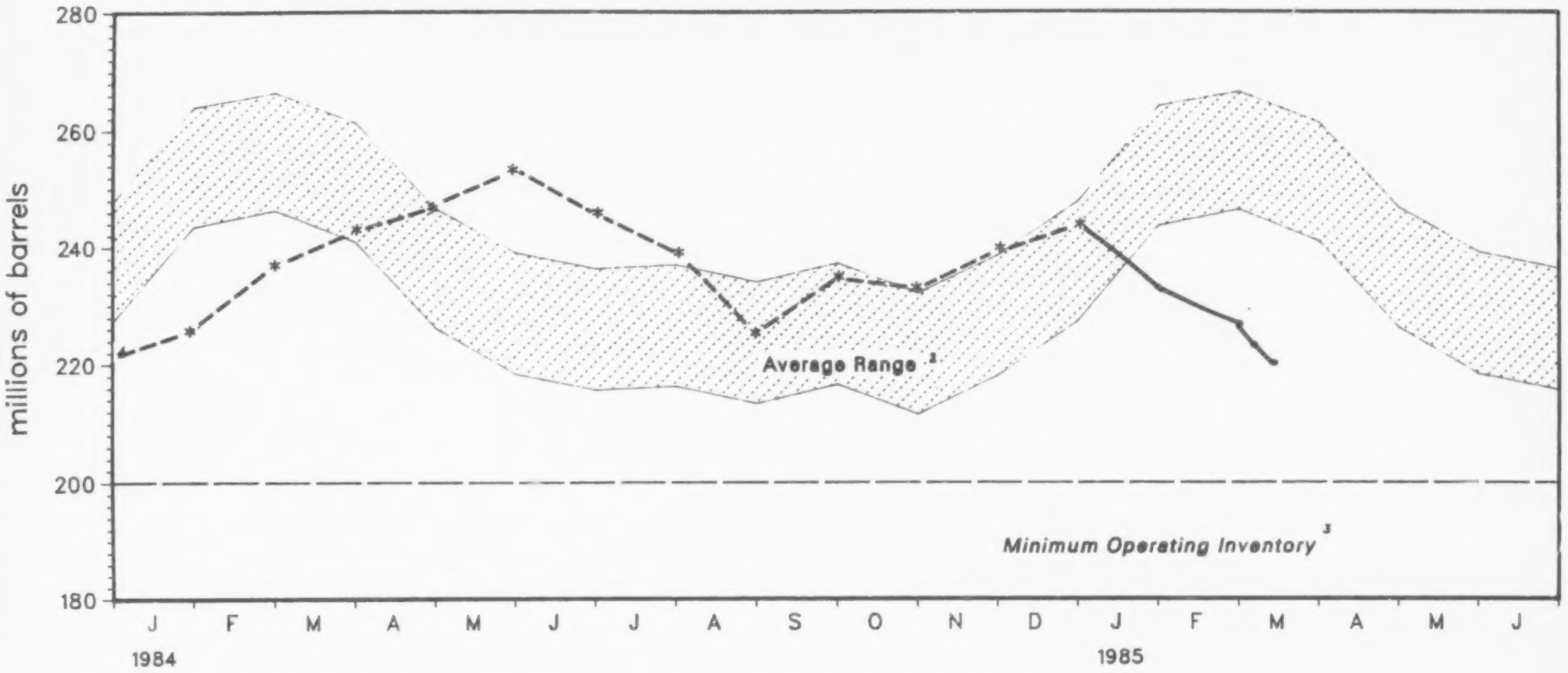
[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
*— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Motor Gasoline Stocks at Primary Level[1][5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

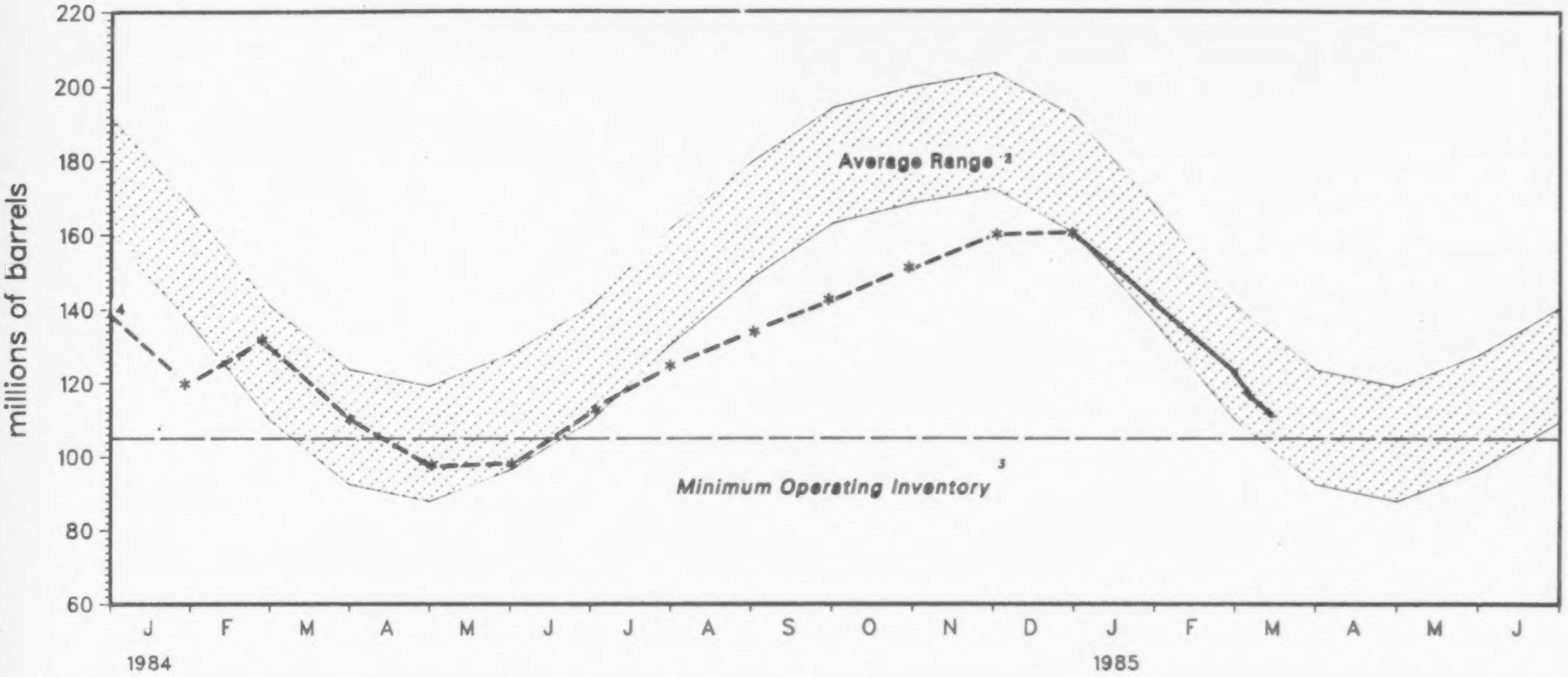
[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** March 22, 1985 **NO.** 12

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending:	Last Week Ending:	Last Year Week Ending:	Change From Last Week	Change From Last Year
	03/22/85	03/15/85	03/23/84		
Refinery Operations					
Input to crude oil distillation units	11,515	11,493	11,939	22	-424
Operable capacity	15,621	15,621	16,309	0	-688
Percent operated	73.7	73.6	73.2		
Motor Gasoline					
Total motor gasoline production	6,019	5,846	6,454	173	-435
Finished leaded motor gasoline production	2,124	2,037	2,637	87	-513
Finished unleaded motor gasoline production	3,895	3,809	3,817	86	78
Total motor gasoline stocks	220,065	220,407	237,826	-342	-17,761
Finished leaded motor gasoline stocks	81,200	81,976	98,049	-776	-16,849
Finished unleaded motor gasoline stocks	103,031	102,763	97,804	268	5,227
Distillate Fuel Oil					
Distillate fuel oil production	2,238	2,158	2,394	80	-156
Distillate fuel oil stocks	106,658	112,000	114,809	-5,342	-8,151
Residual Fuel Oil					
Residual fuel oil production	1,002	977	884	25	118
Residual fuel oil stocks	46,878	46,851	48,799	27	-1,921
Imports					
Crude oil imports	2,710	2,481	3,408	229	-698
Product imports	2,114	1,849	1,821	265	293
Crude Oil Stocks					
Crude oil stocks	334,208	332,220	326,030	1,988	8,178

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** March 22, 1985 **NO.** 12

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,115	997	1,029	1,405	73.2
Appal. No. 1	102	96	97	115	84.3
DISTRICT 1 TOTAL	1,217	1,093	1,126	1,520	74.1
Appal. No. 2	66	60	60	66	90.9
Ind., Ill., Ky.	1,596	1,509	1,525	2,309	66.0
Minn., Wis., Daks.	265	250	261	303	86.1
Okla., Kans., Mo.	653	564	574	743	77.3
DISTRICT 2 TOTAL	2,580	2,383	2,420	3,421	70.7
Inland Texas	556	490	497	562	88.4
Texas Gulf Coast	2,913	2,536	2,561	3,550	72.1
La. Gulf Coast	2,116	2,016	2,056	2,620	78.5
N. La. and Ark.	186	169	170	293	58.0
New Mexico	59	53	54	75	72.0
DISTRICT 3 TOTAL	5,830	5,264	5,338	7,100	75.2
DISTRICT 4 TOTAL	428	410	413	529	78.1
DISTRICT 5 TOTAL	2,218	2,207	2,218	3,051	72.7
TOTAL U.S.	12,273	11,357	11,515	15,621	73.7
TOTAL U.S. **Weeks Ended:**					
MAR. 15, 1985	12,169	11,347	11,493	15,621	73.6
MAR. 23, 1984	12,613	11,721	11,939	16,309	73.2
DISTRICTS 1-4 **Weeks Ended:**					
MAR. 22, 1985	10,055	9,150	9,297	12,570	74.0
MAR. 15, 1985	10,033	9,211	9,357	12,570	74.4
MAR. 23, 1984	10,463	9,634	9,842	13,249	74.3

API WEEKLY STATISTICAL BULLETIN
Week Ended March 22, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	590	151	439	28	57	197	161
Appal. No. 1	44	14	30	--	--	29	4
DISTRICT 1 TOTAL	634	165	469	28	57	226	165
Appal. No. 2	35	14	21	4	--	12	4
Ind., Ill., Ky.	964	372	592	10	77	272	58
Minn., Wis., Daks.	156	44	112	2	18	53	6
Okla., Kans., Mo.	348	166	182	8	21	130	10
DISTRICT 2 TOTAL	1,503	596	907	24	116	467	78
Inland Texas	287	143	144	22	32	101	25
Texas Gulf Coast	1,411	488	923	34	245	536*	166
La. Gulf Coast	984	288	696	20	264	387	107
N. La. and Ark.	59	22	37	9	--	47	7
New Mexico	31	14	17	9	2	9	--
DISTRICT 3 TOTAL	2,772	955	1,817	94	543	1,080*	305
DISTRICT 4 TOTAL	206	108	98	14	33	110	8
DISTRICT 5 TOTAL	904	300	604	62	255	355	446
TOTAL U.S.	6,019	2,124	3,895	222	1,004	2,238	1,002
TOTAL U.S. **Weeks Ended:**							
MAR. 15, 1985	5,846	2,037	3,809	205	1,071	2,158*	977
MAR. 23, 1984	6,454	2,637	3,817	222	889	2,394	884
DISTRICTS 1–4 **Weeks Ended:**							
MAR. 22, 1985	5,115	1,824	3,291	160	749	1,883	556
MAR. 15, 1985	4,958	1,745	3,213	135	824	1,768*	528
MAR. 23, 1984	5,460	2,224	3,236	185	653	2,024	509

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,674	2,646	3,027	1	46	574	4,986	1,177	--
Central Atlantic	27,905	9,719	14,004	4,182	408	3,168	20,131*	16,398*	11,144*
Lower Atlantic	26,978	10,492	16,272	214	308	3,358	12,150	3,463	436
DISTRICT 1 TOTAL	60,557	22,857	33,303	4,397	762	7,100	37,267*	21,038*	11,580*
DISTRICT 2 TOTAL	66,032	29,179	29,655	7,198	1,139	8,401	34,511*	3,914	17,126
DISTRICT 3 TOTAL	58,471	16,897	27,102	14,472	2,184	11,886	21,013*	10,596	48,292
DISTRICT 4 TOTAL	8,111	3,325	2,497	2,289	404	725	3,097	460	2,567
DISTRICT 5 TOTAL	26,894	8,942	10,474	7,478	1,436	6,497	10,770	10,870*	26,937
TOTAL U.S.	220,065	81,200	103,031	35,834	5,925	34,609	106,658	46,878	106,502
TOTAL U.S.									
Weeks Ended:									
MAR. 15, 1985	220,407	81,976	102,763	35,668	6,239	35,242	112,000*	46,851*	102,175*
MAR. 23, 1984	237,826	98,049	97,804	41,973	6,686	33,950	114,809	48,799	111,629
DISTRICTS 1–4									
Weeks Ended:									
MAR. 22, 1985	193,171	72,258	92,557	28,356	4,489	28,112	95,888	36,008	79,565
MAR. 15, 1985	192,921	72,646	92,539	27,736	4,727	28,749	100,781*	36,029*	75,722*
MAR. 23, 1984	211,507	89,337	87,583	34,587	5,100	28,265	104,105	39,693	85,013

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 22, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
	API Monthly	Latest Dept. of Energy Oct. 1985	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 22, 1985	5,950.0	5,996.0	2,541	315	239,844
MAR. 15, 1985	5,950.0	--	2,208	306	239,503*
MAR. 8, 1985	5,950.0	--	2,214	223	232,151
MAR. 1, 1985	5,892.0	--	2,501	352	232,025
DISTRICT 5 TOTAL					
MAR. 22, 1985	3,009.1	2,888.0	169	20	94,364 #
MAR. 15, 1985	3,009.1	--	273	38	92,717*
MAR. 8, 1985	3,009.1	--	85	39	93,199
MAR. 1, 1985	3,018.8	--	184	29	88,141
TOTAL U.S.					
MAR. 22, 1985	8,959.1	8,884.0	2,710	335	334,208 #
MAR. 15, 1985	8,959.1	--	2,481	344	332,220*
MAR. 8, 1985	8,959.1	--	2,299	262	325,350
MAR. 1, 1985	8,910.8	--	2,685	381	320,166
MAR. 23, 1984	8,580.0 /a	--	3,408	379	326,030

#INCLUDES 33,064 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for March 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 22, 1985	15,354	70,405	140,438	13,647	239,844	94,364 #	334,208 #
MAR. 15, 1985	14,695*	68,630	142,330	13,848	239,503*	92,717*	332,220*
MAR. 23, 1984	15,770	74,249	145,889	13,631	249,539	76,491	326,030

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 22, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	71	71	--	--	--	77	--	7	--	--	155
Central Atlantic	162	30	132	32	19	62	632	6	80	60	1,053
Lower Atlantic	37	27	10	--	35	--	--	--	--	--	72
DISTRICT 1 TOTAL											
MAR. 22, 1985	270	128	142	32	54	139	632	13	80	60	1,280
MAR. 15, 1985	336	152	184	--	--	90	663	28	55	116	1,288
MAR. 8, 1985	343	121	222	--	4	150	457	17	34	72	1,077
MAR. 1, 1985	310	131	179	--	21	147	433	21	16	42	990
DISTRICTS 2–4 TOTAL											
MAR. 22, 1985	64	13	51	--	--	69	74	182	283	88	760
MAR. 15, 1985	84	69	15	--	12	4	89	180	39	73	481
MAR. 8, 1985	17	12	5	--	--	65	22	217	73	49	443
MAR. 1, 1985	15	10	5	--	--	--	28	154	76	73	346
DISTRICT 5 TOTAL											
MAR. 22, 1985	15	3	12	--	--	2	19	18	--	20	74
MAR. 15, 1985	26	6	20	--	--	6	15	24	--	9	80
MAR. 8, 1985	46	32	14	--	4	5	9	10	--	8	82
MAR. 1, 1985	42	30	12	--	--	6	12	14	--	13	87
TOTAL U.S.	349	144	205	32	54	210	725	213	363	168	2,114
TOTAL U.S. Weeks Ended:											
MAR. 15, 1985	446	227	219	--	12	100	767	232	94	198	1,849
MAR. 8, 1985	406	165	241	--	8	220	488	244	107	129	1,602
MAR. 1, 1985	367	171	196	--	21	153	473	189	92	128	1,423
MAR. 23, 1984	334	153	181	--	42	135	582	229	215	284	1,821

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:
New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

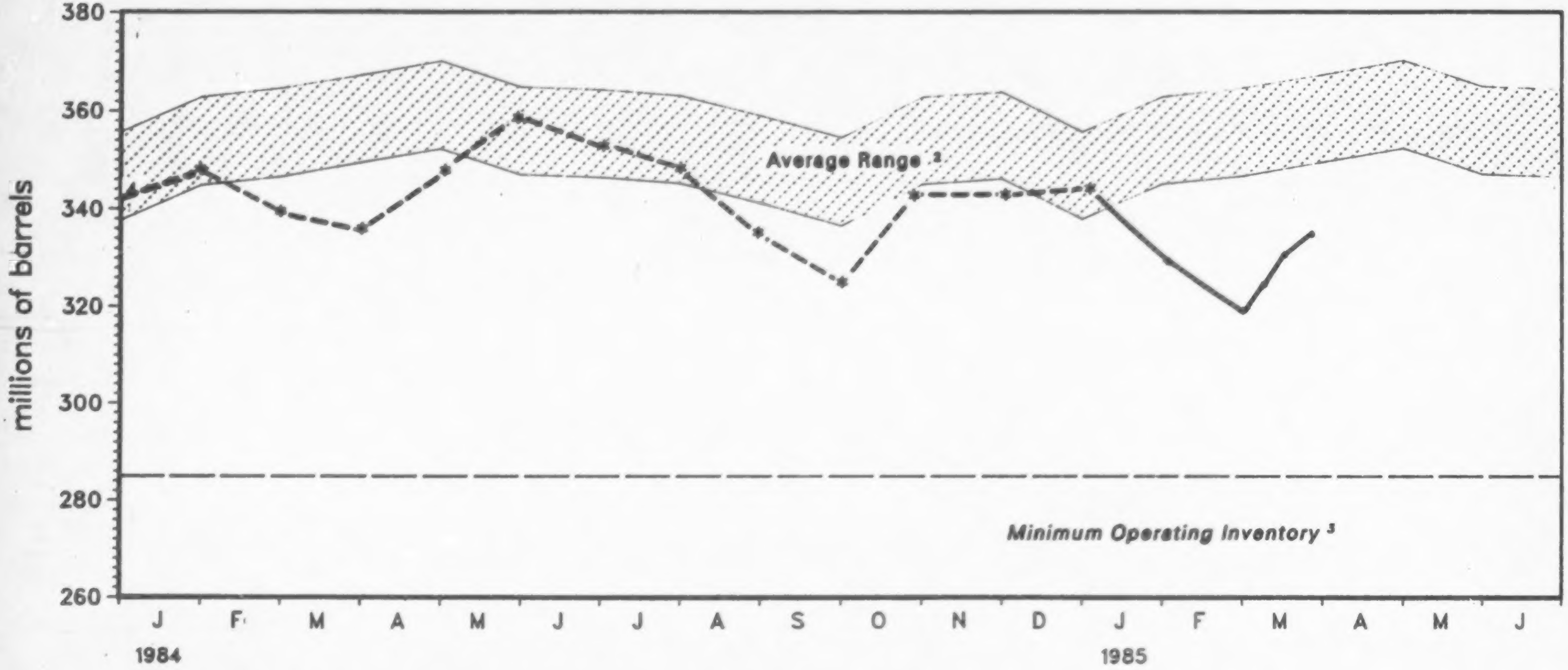
API STATISTICAL BULLETIN
WEEK ENDED: MAR. 22, 1985

REVISIONS

03/15/85	PAGE 2	DISTILLATE FUEL	TEXAS GULF COAST	432
			DISTRICT 3 TOTAL	902
			TOTAL U.S.	2,158
			DISTRICTS 1-4	1,768
	PAGE 3	DISTILLATE FUEL	CENTRAL ATLANTIC	22,222
			DISTRICT 1 TOTAL	41,375
			DISTRICT 2 TOTAL	36,393
			DISTRICT 3 TOTAL	19,765
			TOTAL U.S.	112,000
			DISTRICTS 1-4	100,781
		RESIDUAL FUEL	CENTRAL ATLANTIC	16,828
			DISTRICT 1 TOTAL	21,365
			DISTRICT 5 TOTAL	10,822
			TOTAL U.S.	46,851
			DISTRICTS 1-4	36,029
		UNFINISHED OILS	CENTRAL ATLANTIC	10,793
			DISTRICT 1 TOTAL	11,369
			TOTAL U.S.	102,175
			DISTRICTS 1-4	75,722
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	239,503
			DISTRICT 5 TOTAL	92,717
			TOTAL U.S.	332,220
	PAGE 4 B	TOTAL	PAD DISTRICT 1	14,695
			TOTAL PAD DISTRICTS 1-4	239,503
			PAD DISTRICT 5	92,717
			TOTAL U.S.	332,220

Week Ended: March 22, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

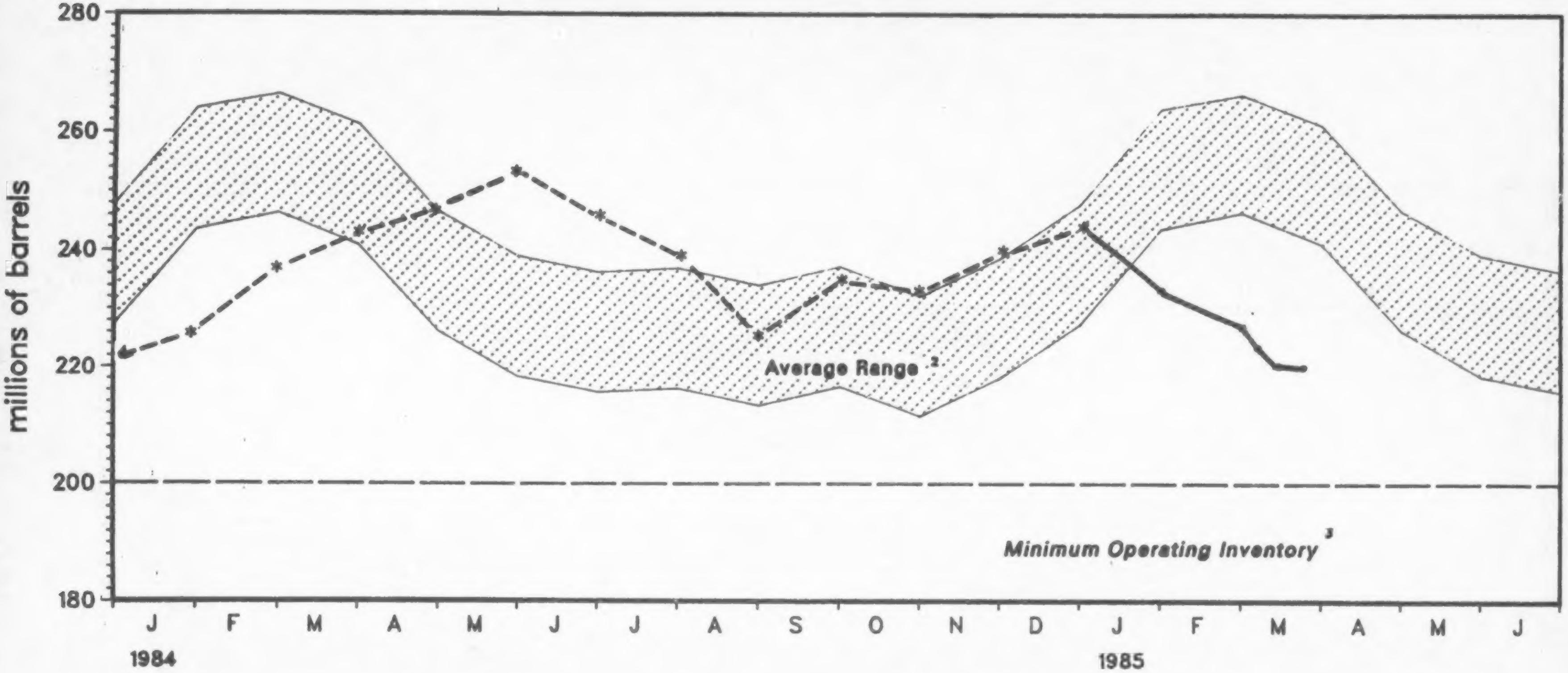
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: March 22, 1985

Motor Gasoline Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

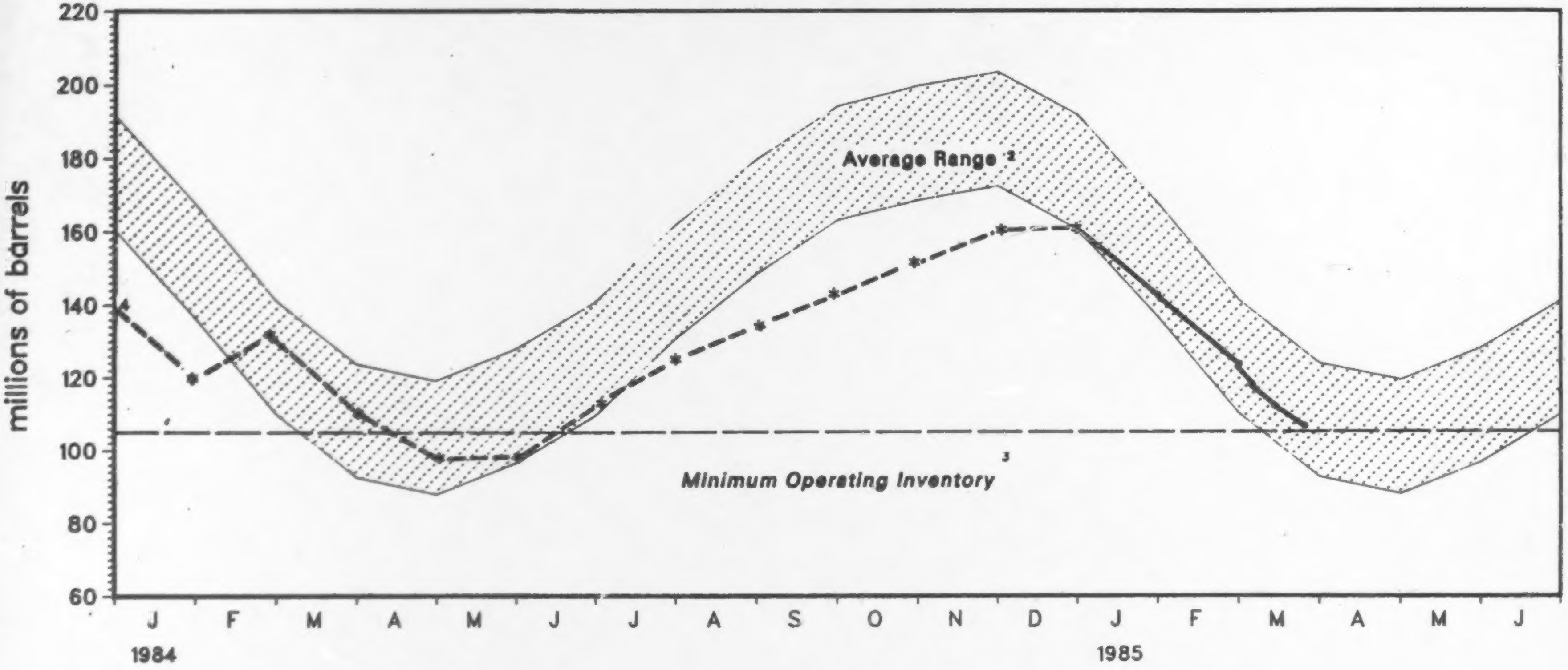
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * –– EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: March 22, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * –– EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** March 29, 1985 **NO.** 13

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 03/29/85	Last Week Ending: 03/22/85	Last Year Week Ending: 03/30/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,605	11,544	12,222	61	-617
Operable capacity	15,621	15,621	16,309	0	-688
Percent operated	74.3	73.9	74.9		
Motor Gasoline					
Total motor gasoline production	6,216	6,019	6,362	197	-146
Finished leaded motor gasoline production	2,330	2,124	2,616	206	-286
Finished unleaded motor gasoline production	3,886	3,895	3,746	-9	140
Total motor gasoline stocks	221,051	219,993	245,051	1,058	-24,000
Finished leaded motor gasoline stocks	82,776	81,365	101,303	1,411	-18,527
Finished unleaded motor gasoline stocks	102,281	102,794	101,880	-513	401
Distillate Fuel Oil					
Distillate fuel oil production	2,359	2,238	2,360	121	-1
Distillate fuel oil stocks	100,320	106,401	111,445	-6,081	-11,125
Residual Fuel Oil					
Residual fuel oil production	1,083	1,002	815	81	268
Residual fuel oil stocks	44,607	46,343	48,452	-1,736	-3,845
Imports					
Crude oil imports	2,976	2,710	3,203	266	-227
Product imports	1,798	2,114	1,795	-316	3
Crude Oil Stocks					
Crude oil stocks	337,281	334,208	331,316	3,073	5,965

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** March 29, 1985 **NO.** 13

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,057	954	970	1,405	69.0
Appal. No. 1	108	102	102	115	88.7
DISTRICT 1 TOTAL	1,165	1,056	1,072	1,520	70.5
Appal. No. 2	66	60	60	66	90.9
Ind., Ill., Ky.	1,682	1,545	1,558	2,309	67.5
Minn., Wis., Daks.	289	275	286	303	94.4
Okla., Kans., Mo.	601	581	588	743	79.1
DISTRICT 2 TOTAL	2,638	2,461	2,492	3,421	72.8
Inland Texas	528	471	472	562	84.0
Texas Gulf Coast	2,875	2,500	2,536	3,550	71.4
La. Gulf Coast	2,200	2,078	2,105	2,620	80.3
N. La. and Ark.	182	172	172	293	58.7
New Mexico	58	53	54	75	72.0
DISTRICT 3 TOTAL	5,843	5,274	5,339	7,100	75.2
DISTRICT 4 TOTAL	446*	416*	418*	529	79.0*
DISTRICT 5 TOTAL	2,395	2,260	2,284	3,051	74.9
TOTAL U.S.	12,487	11,467	11,605	15,621	74.3
TOTAL U.S. Weeks Ended:					
MAR. 22, 1985	12,302*	11,386*	11,544*	15,621	73.9*
MAR. 30, 1984	12,934	11,996	12,222	16,309	74.9
DISTRICTS 1–4 Weeks Ended:					
MAR. 29, 1985	10,092	9,207	9,321	12,570	74.2
MAR. 22, 1985	10,084*	9,179*	9,326*	12,570	74.2*
MAR. 30, 1984	10,698	9,805	10,028	13,249	75.7

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 29, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	613	236	377	17	33	240	151
Appal. No. 1	43	16	27	--	--	30	4
DISTRICT 1 TOTAL	656	252	404	17	33	270	155
Appal. No. 2	37	14	23	2	--	12	1
Ind., Ill., Ky.	933	331	602	23	72	260	76
Minn., Wis., Daks.	160	58	102	2	15	59	10
Okla., Kans., Mo.	351	179	172	8	27	138	8
DISTRICT 2 TOTAL	1,481	582	899	35	114	469	95
Inland Texas	278	134	144	25	29	104	19
Texas Gulf Coast	1,428	531	897	14	237	559	216
La. Gulf Coast	999	318	681	24	247	432	116
N. La. and Ark.	53	22	31	10	--	47	5
New Mexico	34	15	19	11	1	8	--
DISTRICT 3 TOTAL	2,792	1,020	1,772	84	514	1,150	356
DISTRICT 4 TOTAL	243	143	100	13	26	110	9
DISTRICT 5 TOTAL	1,044	333	711	88	248	360	468
TOTAL U.S.	6,216	2,330	3,886	237	935	2,359	1,083
TOTAL U.S. **Weeks Ended:**							
MAR. 22, 1985	6,019	2,124	3,895	222	1,004	2,238	1,002
MAR. 30, 1984	6,362	2,616	3,746	227	874	2,360	815
DISTRICTS 1–4 **Weeks Ended:**							
MAR. 29, 1985	5,172	1,997	3,175	149	687	1,999	615
MAR. 22, 1985	5,115	1,824	3,291	160	749	1,883	556
MAR. 30, 1984	5,449	2,280	3,169	181	633	1,997	521

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended March 29, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,112	3,003	3,108	1	118	466	4,098	1,212	--
Central Atlantic	27,643*	10,009*	13,514*	4,120	435	3,359	17,777*	15,912*	9,922
Lower Atlantic	26,721	9,897	16,572	252	304	3,760	11,674	3,453	436
DISTRICT 1 TOTAL	60,476*	22,909*	33,194*	4,373	857	7,585	33,549*	20,577*	10,358
DISTRICT 2 TOTAL	65,195	28,812	29,741	6,642	1,485	8,031	32,315*	3,905	17,026
DISTRICT 3 TOTAL	59,876	18,593	26,379	14,904	2,193	12,040	20,777*	10,714	48,835
DISTRICT 4 TOTAL	8,219	3,513	2,311	2,395	395	780	3,181	469	2,661
DISTRICT 5 TOTAL	27,285	8,949	10,656	7,680	1,411	6,297	10,498	8,942*	26,668
TOTAL U.S.	221,051	82,776	102,281	35,994	6,341	34,733	100,320	44,607	105,548
TOTAL U.S. Weeks Ended:									
MAR. 22, 1985	219,993*	81,365*	102,794*	35,834	5,925	34,609	106,401*	46,343*	106,502
MAR. 30, 1984	245,051	101,303	101,880	41,868	6,747	34,183	111,445	48,452	113,846
DISTRICTS 1-4 Weeks Ended:									
MAR. 29, 1985	193,766	73,827	91,625	28,314	4,930	28,436	89,822	35,665	78,880
MAR. 22, 1985	193,099*	72,423*	92,320*	28,356	4,489	28,112	95,631*	35,934*	79,565
MAR. 30, 1984	218,097	92,910	90,954	34,233	5,002	28,226	100,329	39,521	86,750

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended March 29, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Nov. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAR. 29, 1985	5,950.0	6,013.0	2,716	485	245,129
MAR. 22, 1985	5,950.0	--	2,541	315	239,844
MAR. 15, 1985	5,950.0	--	2,208	306	239,503
MAR. 8, 1985	5,950.0	--	2,214	223	232,151
DISTRICT 5 TOTAL					
MAR. 29, 1985	3,009.1	2,936.0	260	--	92,152 ‡
MAR. 22, 1985	3,009.1	--	169	20	94,364
MAR. 15, 1985	3,009.1	--	273	38	92,717
MAR. 8, 1985	3,009.1	--	85	39	93,199

‡INCLUDES 28,758 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAR. 29, 1985	8,959.1	8,949.0	2,976	485	337,281 ‡
MAR. 22, 1985	8,959.1	--	2,710	335	334,208
MAR. 15, 1985	8,959.1	--	2,481	344	332,220
MAR. 8, 1985	8,959.1	--	2,299	262	325,350
MAR. 30, 1984	8,580.0 /a	--	3,203	380	331,316

/a - DOE actual for March 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAR. 29, 1985	15,676	69,535	146,236	13,682	245,129	92,152 ‡	337,281 ‡
MAR. 22, 1985	15,354	70,405	140,438	13,647	239,844	94,364	334,208
MAR. 30, 1984	14,952	76,084	146,746	14,395	252,177	79,139	331,316

---

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended March 29, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	56	56	--	--	--	--	37	5	--	--	98
Central Atlantic	339	177	162	--	--	107	299	3	60	56	864
Lower Atlantic	--	--	--	--	--	--	--	--	--	169	169
DISTRICT 1 TOTAL											
MAR. 29, 1985	395	233	162	--	--	107	336	8	60	225	1,131
MAR. 22, 1985	270	128	142	32	54	139	632	13	80	60	1,280
MAR. 15, 1985	336	152	184	--	--	90	663	28	55	116	1,288
MAR. 8, 1985	343	121	222	--	4	150	457	17	34	72	1,077
DISTRICTS 2–4 TOTAL											
MAR. 29, 1985	16	4	12	35	--	4	35	105	289	75	559
MAR. 22, 1985	64	13	51	--	--	69	74	182	283	88	760
MAR. 15, 1985	84	69	15	--	12	4	89	180	39	73	481
MAR. 8, 1985	17	12	5	--	--	65	22	217	73	49	443
DISTRICT 5 TOTAL											
MAR. 29, 1985	26	5	21	--	9	2	14	16	--	41	108
MAR. 22, 1985	15	3	12	--	--	2	19	18	--	20	74
MAR. 15, 1985	26	6	20	--	--	6	15	24	--	9	80
MAR. 8, 1985	46	32	14	--	4	5	9	10	--	8	82
TOTAL U.S.	437	242	195	35	9	113	385	129	349	341	1,798
TOTAL U.S. **Weeks Ended:**											
MAR. 22, 1985	349	144	205	32	54	210	725	213	363	168	2,114
MAR. 15, 1985	446	227	219	--	12	100	767	232	94	198	1,849
MAR. 8, 1985	406	165	241	--	8	220	488	244	107	129	1,602
MAR. 30, 1984	375	134	241	--	30	118	702	282	267	21	1,795

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

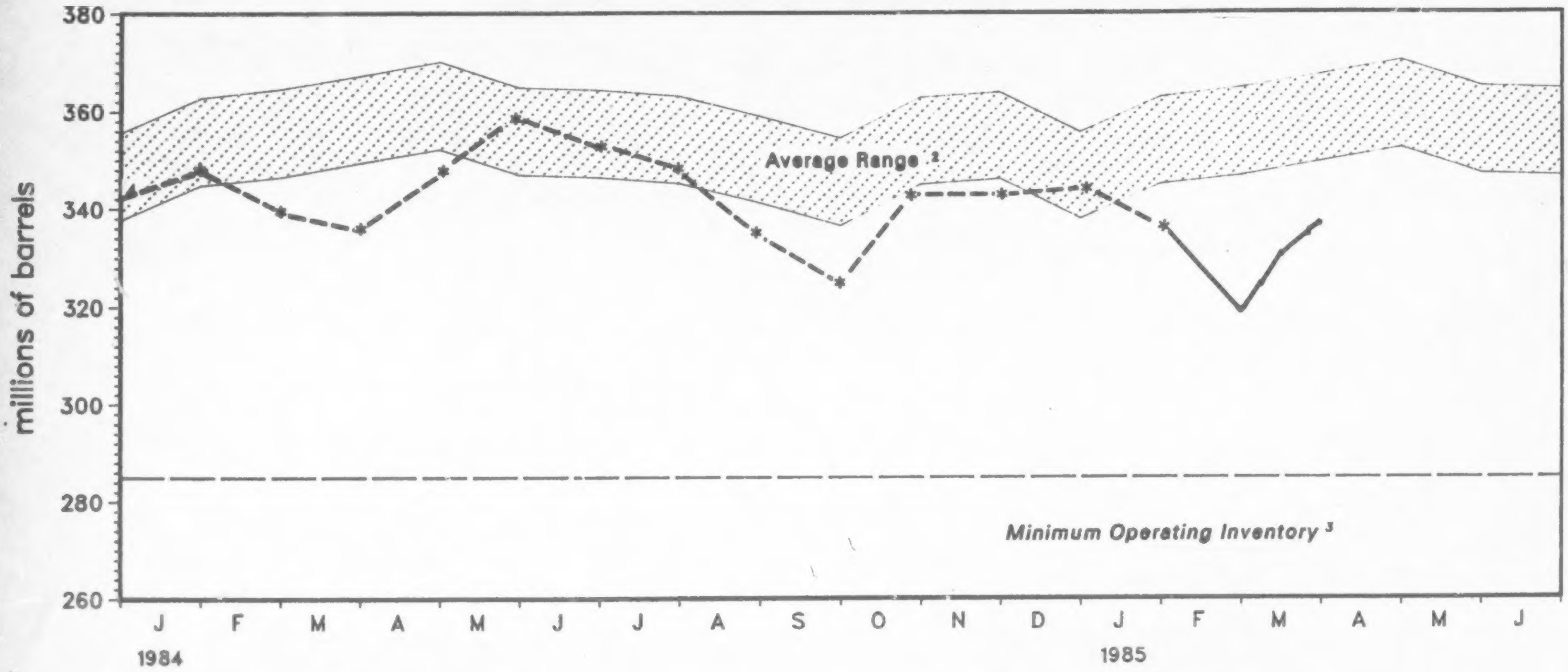
API STATISTICAL BULLETIN
WEEK ENDED: MAR. 29, 1985

REVISIONS

03/22/85	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 4 TOTAL	457
			TOTAL U.S.	12,302
			DISTRICTS 1-4	10,084
		CRUDE OIL RUNS	DISTRICT 4 TOTAL	439
			TOTAL U.S.	11,386
			DISTRICTS 1-4	9,179
		INPUT TO CRUDE OIL	DISTRICT 4 TOTAL	442
			TOTAL U.S.	11,544
			DISTRICTS 1-4	9,326
		% OPERABLE	DISTRICT 4 TOTAL	83.6
			TOTAL U.S.	73.9
			DISTRICTS 1-4	74.2
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	27,833
			DISTRICT 1 TOTAL	60,485
			TOTAL U.S.	219,993
			DISTRICTS 1-4	193,099
		LEADED MGAS	CENTRAL ATLANTIC	9,884
			DISTRICT 1 TOTAL	23,022
			TOTAL U.S.	81,365
			DISTRICTS 1-4	72,423
		UNLEADED MGAS	CENTRAL ATLANTIC	13,767
			DISTRICT 1 TOTAL	33,066
			TOTAL U.S.	102,794
			DISTRICTS 1-4	92,320
		DISTILLATE FUEL	CENTRAL ATLANTIC	19,928
			DISTRICT 1 TOTAL	37,064
			DISTRICT 2 TOTAL	34,608
			DISTRICT 3 TOTAL	20,862
			TOTAL U.S.	106,401
			DISTRICTS 1-4	95,631
		RESIDUAL FUEL	CENTRAL ATLANTIC	16,324
			DISTRICT 1 TOTAL	20,964
			DISTRICT 5 TOTAL	10,409
			TOTAL U.S.	46,343
			DISTRICTS 1-4	35,934

Week Ended March 29, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

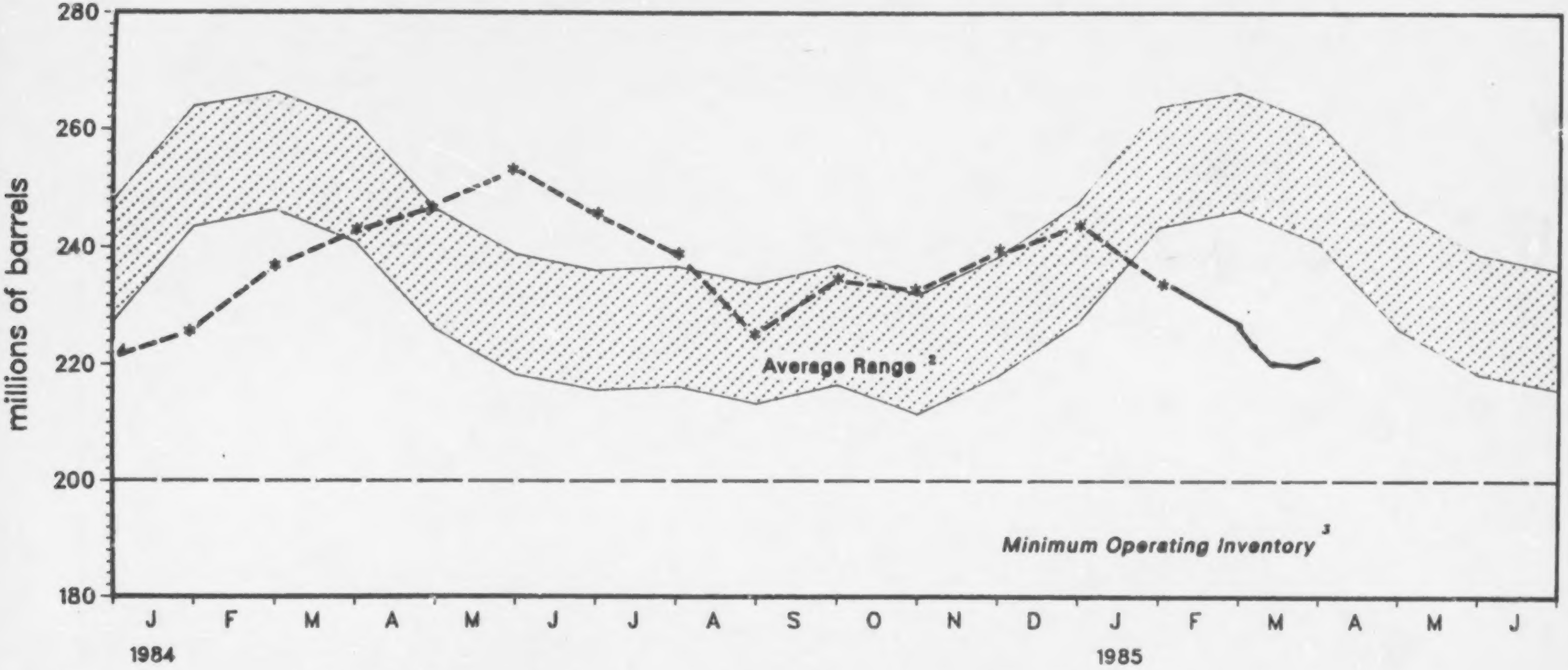
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended March 29, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

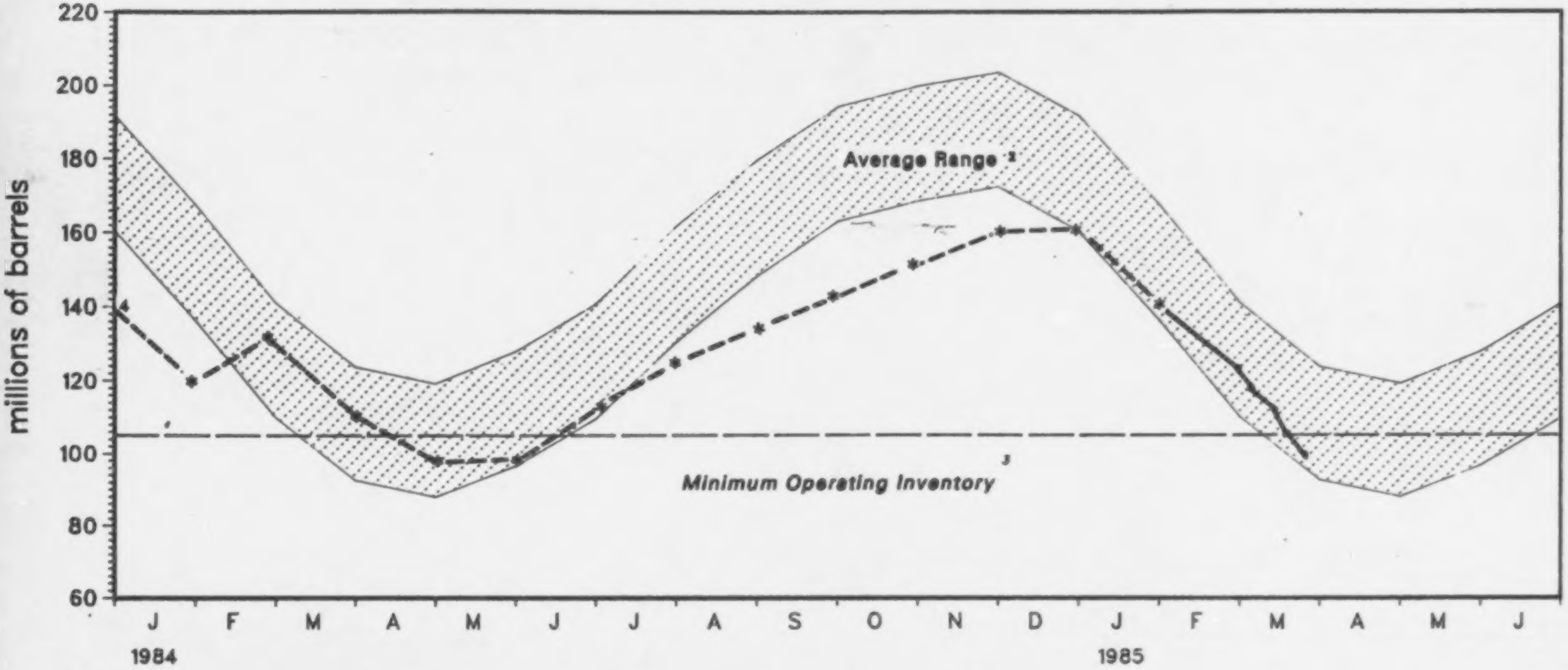
[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Distillate Fuel Oil Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** April 5, 1985 **NO.** 14

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/05/85	Last Week Ending: 03/29/85	Last Year Week Ending: 04/06/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,755	11,605	11,887	150	-132
Operable capacity	15,514	15,621	16,270	-107	-756
Percent operated	75.8	74.3	73.1		
Motor Gasoline					
Total motor gasoline production	6,387	6,216	6,467	171	-80
Finished leaded motor gasoline production	2,344	2,330	2,776	14	-432
Finished unleaded motor gasoline production	4,043	3,886	3,691	157	352
Total motor gasoline stocks	219,563	221,005	244,274	-1,442	-24,711
Finished leaded motor gasoline stocks	81,966	82,776	100,891	-810	-18,925
Finished unleaded motor gasoline stocks	103,071	102,235	100,360	836	2,711
Distillate Fuel Oil					
Distillate fuel oil production	2,365	2,359	2,381	6	-16
Distillate fuel oil stocks	99,009	100,212	107,069	-1,203	-8,060
Residual Fuel Oil					
Residual fuel oil production	991	1,083	777	-92	214
Residual fuel oil stocks	45,178	44,607	47,008	571	-1,830
Imports					
Crude oil imports	3,169	2,976	2,966	193	203
Product imports	1,331	1,798	1,301	-467	30
Crude Oil Stocks					
Crude oil stocks	330,593	337,661	339,930	-7,068	-9,337

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** April 5, 1985 **NO.** 14

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,077	1,005	1,035	1,405	73.7
Appal. No. 1	100	93	93	115	80.9
DISTRICT 1 TOTAL	1,177	1,098	1,128	1,520	74.2
Appal. No. 2	58	52	52	66	78.8
Ind., Ill., Ky.	1,725	1,523	1,550	2,285	67.8
Minn., Wis., Daks.	283	269	278	303	91.7
Okla., Kans., Mo.	644	582	591	718	82.3
DISTRICT 2 TOTAL	2,710	2,426	2,471	3,372	73.3
Inland Texas	529	466	470	561	83.8
Texas Gulf Coast	3,040	2,610	2,822	3,532	79.9
La. Gulf Coast	2,176	2,047	2,046	2,620	78.1
N. La. and Ark.	173	158	158	293	53.9
New Mexico	60	56	56	75	74.7
DISTRICT 3 TOTAL	5,978	5,337	5,552	7,081	78.4
DISTRICT 4 TOTAL	383	369	372	529	70.3
DISTRICT 5 TOTAL	2,260	2,213	2,232	3,012	74.1
TOTAL U.S.	12,508	11,443	11,755	15,514	75.8
TOTAL U.S. **Weeks Ended:**					
MAR. 29, 1985	12,487	11,467	11,605	15,621	74.3
APR. 6, 1984	12,580	11,661	11,887	16,270	73.1
DISTRICTS 1-4 **Weeks Ended:**					
APR. 05, 1985	10,248	9,230	9,523	12,502	76.2
MAR. 29, 1985	10,092	9,207	9,321	12,570	74.2
APR. 6, 1984	10,297	9,518	9,721	13,210	73.6

API WEEKLY STATISTICAL BULLETIN
Week Ended April 5, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	638	198	440	20	39	270	101
Appal. No. 1	42	19	23	--	--	32	3
DISTRICT 1 TOTAL	680	217	463	20	39	302	104
Appal. No. 2	28	10	18	2	--	11	2
Ind., Ill., Ky.	981	300	681	15	97	316	58
Minn., Wis., Daks.	144	53	91	2	11	63	10
Okla., Kans., Mo.	362	179	183	6	27	136	10
DISTRICT 2 TOTAL	1,515	542	973	25	135	526	80
Inland Texas	276	126	150	27	31	103	19
Texas Gulf Coast	1,558	510	1,048	26	222	543	223
La. Gulf Coast	992	402	590	28	225	417	99
N. La. and Ark.	48	20	28	8	--	44	5
New Mexico	32	13	19	7	1	9	--
DISTRICT 3 TOTAL	2,906	1,071	1,835	96	479	1,116	346
DISTRICT 4 TOTAL	224	118	106	14	23	94	9
DISTRICT 5 TOTAL	1,062	396	666	76	234	327	452
TOTAL U.S.	6,387	2,344	4,043	231	910	2,365	991
TOTAL U.S. **Weeks Ended:**							
MAR. 29, 1985	6,216	2,330	3,886	237	935	2,359	1,083
APR. 6, 1984	6,467	2,776	3,691	181	825	2,381	777
DISTRICTS 1–4 Weeks Ended:							
APR. 05, 1985	5,325	1,948	3,377	155	676	2,038	539
MAR. 29, 1985	5,172	1,997	3,175	149	687	1,999	615
APR. 6, 1984	5,487	2,329	3,158	140	620	2,014	478

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended April 5, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,950	2,722	3,227	1	184	334	4,396	1,147	--
Central Atlantic	27,874	10,222	14,179	3,473	480	3,565	18,259	15,776	10,530
Lower Atlantic	25,971	9,798	15,977	196	318	3,718	11,540	3,481	463
DISTRICT 1 TOTAL	59,795	22,742	33,383	3,670	982	7,617	34,195	20,404	10,993
DISTRICT 2 TOTAL	66,393*	28,791	30,307*	7,295	1,467	7,496	30,559*	3,724	17,250
DISTRICT 3 TOTAL	58,784	18,024	26,411	14,349	2,343	12,854	20,848	10,371	50,226
DISTRICT 4 TOTAL	7,902	3,279	2,391	2,232	384	906	2,841	483	2,745
DISTRICT 5 TOTAL	26,689	9,130	10,579	6,980	1,475	5,857	10,566	10,196	27,841
TOTAL U.S.	219,563	81,966	103,071	34,526	6,651	34,730	99,009	45,178	109,055
TOTAL U.S. **Weeks Ended:**									
MAR. 29, 1985	221,005*	82,776	102,235*	35,994	6,341	34,733	100,212*	44,607	105,548
APR. 6, 1984	244,274	100,891	100,360	43,023	6,674	34,358	107,069	47,008	112,518
DISTRICTS 1-4 **Weeks Ended:**									
APR. 05, 1985	192,874	72,836	92,492	27,546	5,176	28,873	88,443	34,982	81,214
MAR. 29, 1985	193,720*	73,827	91,579*	28,314	4,930	28,436	89,714*	35,665	78,880
APR. 6, 1984	217,567	92,834	89,630	35,103	4,841	28,803	95,987	38,142	85,215

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Nov. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 05, 1985	5,950.0	6,013.0	2,991	425	242,909
MAR. 29, 1985	5,950.0	--	2,716	485	245,230*
MAR. 22, 1985	5,950.0	--	2,541	315	239,844
MAR. 15, 1985	5,950.0	--	2,208	306	239,503
DISTRICT 5 TOTAL					
APR. 05, 1985	3,009.1	2,936.0	178	--	87,684 #
MAR. 29, 1985	3,009.1	--	260	--	92,431*
MAR. 22, 1985	3,009.1	--	169	20	94,364
MAR. 15, 1985	3,009.1	--	273	38	92,717
#INCLUDES 25,737 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 05, 1985	8,959.1	8,949.0	3,169	425	330,593 #
MAR. 29, 1985	8,959.1	--	2,976	485	337,661*
MAR. 22, 1985	8,959.1	--	2,710	335	334,208
MAR. 15, 1985	8,959.1	--	2,481	344	332,220
APR. 6, 1984	8,580.0 /a	--	2,966	164	339,930

/a - DOE actual for March 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended.							
APR. 05, 1985	16,458	70,035	142,627	13,789	242,909	87,684 #	330,593 #
MAR. 29, 1985	15,676	69,636*	146,236	13,682	245,230*	92,431*	337,661*
APR. 6, 1984	15,405	75,438	151,397	14,289	256,529	83,401	339,930

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 5, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	97	26	71	--	--	32	--	2	--	--	131
Central Atlantic	178	109	69	--	--	--	299	1	9	66	553
Lower Atlantic	44	15	29	--	--	48	--	--	--	--	92
DISTRICT 1 TOTAL											
APR. 05, 1985	319	150	169	--	--	80	299	3	9	66	776
MAR. 29, 1985	395	233	162	--	--	107	336	8	60	225	1,131
MAR. 22, 1985	270	128	142	32	54	139	632	13	80	60	1,280
MAR. 15, 1985	336	152	184	--	--	90	663	28	55	116	1,288
DISTRICTS 2–4 TOTAL											
APR. 05, 1985	17	9	8	--	12	--	36	41	339	19	464
MAR. 29, 1985	16	4	12	35	--	4	35	105	289	75	559
MAR. 22, 1985	64	13	51	--	--	69	74	182	283	88	760
MAR. 15, 1985	84	69	15	--	12	4	89	180	39	73	481
DISTRICT 5 TOTAL											
APR. 05, 1985	20	3	17	--	--	--	14	6	34	17	91
MAR. 29, 1985	26	5	21	--	9	2	14	16	--	41	108
MAR. 22, 1985	15	3	12	--	--	2	19	18	--	20	74
MAR. 15, 1985	26	6	20	--	--	6	15	24	--	9	80
TOTAL U.S.	356	162	194	--	12	80	349	50	382	102	1,331
TOTAL U.S. Weeks Ended:											
MAR. 29, 1985	437	242	195	35	9	113	385	129	349	341	1,798
MAR. 22, 1985	349	144	205	32	54	210	725	213	363	168	2,114
MAR. 15, 1985	446	227	219	--	12	100	767	232	94	198	1,849
APR. 6, 1984	249	89	160	--	33	115	528	175	180	21	1,301

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

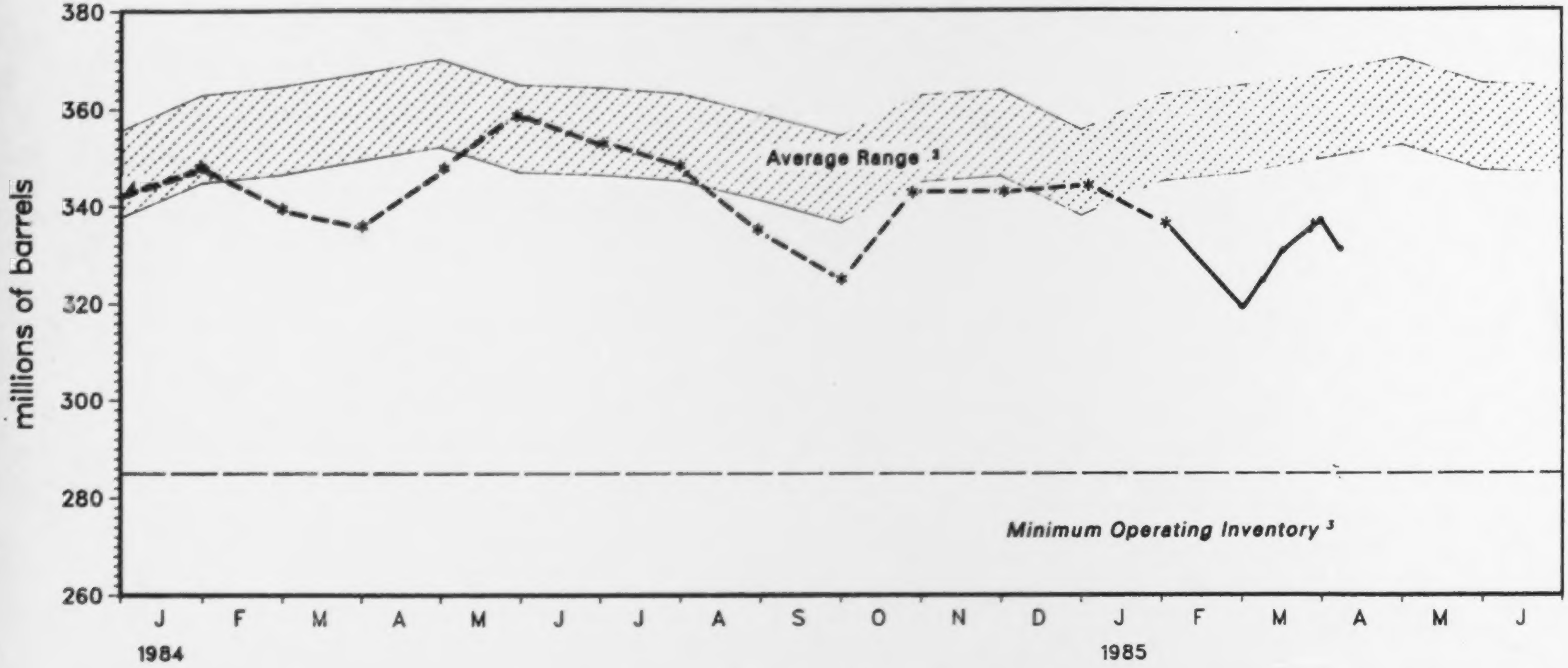
API STATISTICAL BULLETIN
WEEK ENDED: APR. 05, 1985

REVISIONS

03/29/85	PAGE 3		TOTAL MGAS	DISTRICT 2 TOTAL	65,149
				TOTAL U.S.	221,005
				DISTRICTS 1-4	193,720
			UNLEADED MGAS	DISTRICT 2 TOTAL	29,695
				TOTAL U.S.	102,235
				DISTRICTS 1-4	91,579
			DISTILLATE FUEL	DISTRICT 2 TOTAL	32,207
				TOTAL U.S.	100,212
				DISTRICTS 1-4	89,714
	PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	245,230
				DISTRICT 5 TOTAL	92,431
				TOTAL U.S.	337,661
	PAGE 4	B	TOTAL	PAD DISTRICT 2	69,636
				TOTAL PAD DISTRICTS 1-4	245,230
				PAD DISTRICT 5	92,431
				TOTAL U.S.	337,661

Week Ended: April 5, 1985

Crude Oil Stocks at Primary Level[1][5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

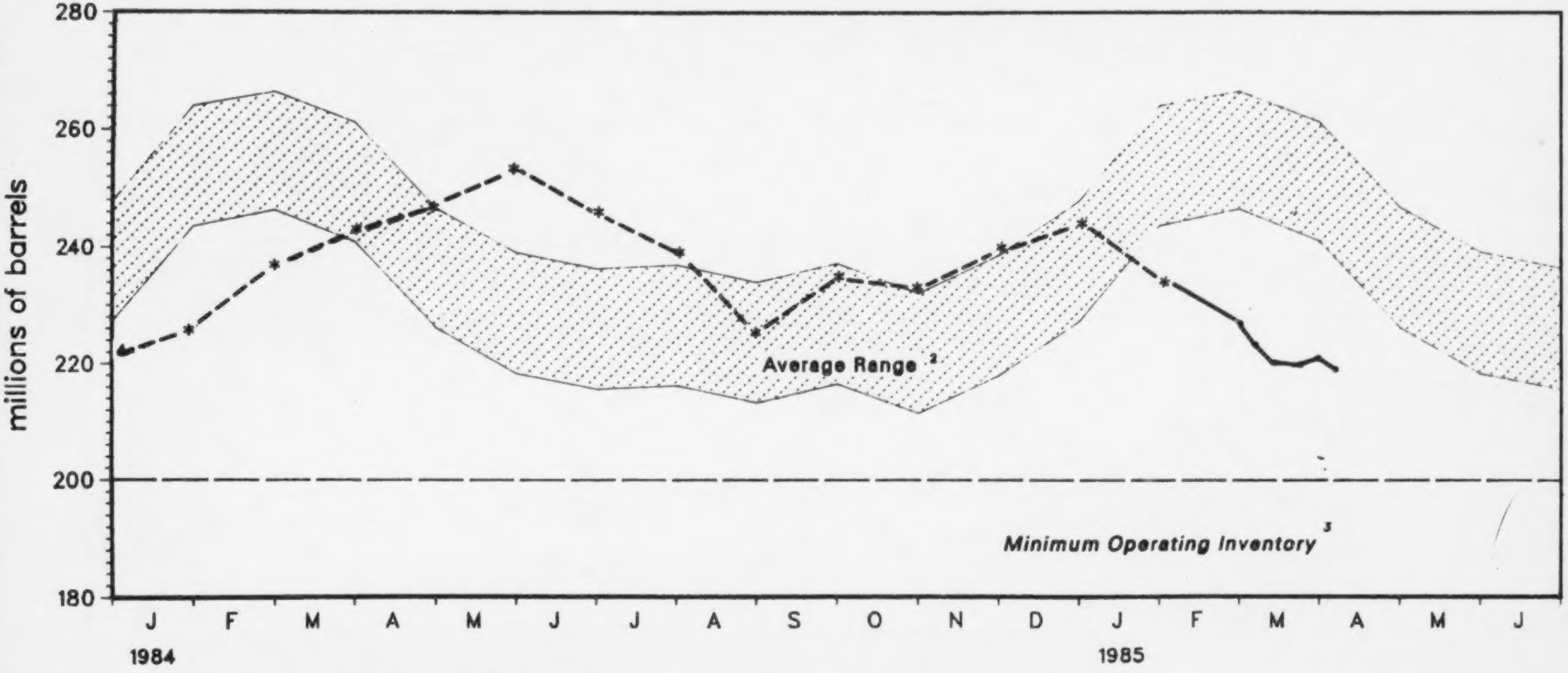
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: April 5, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

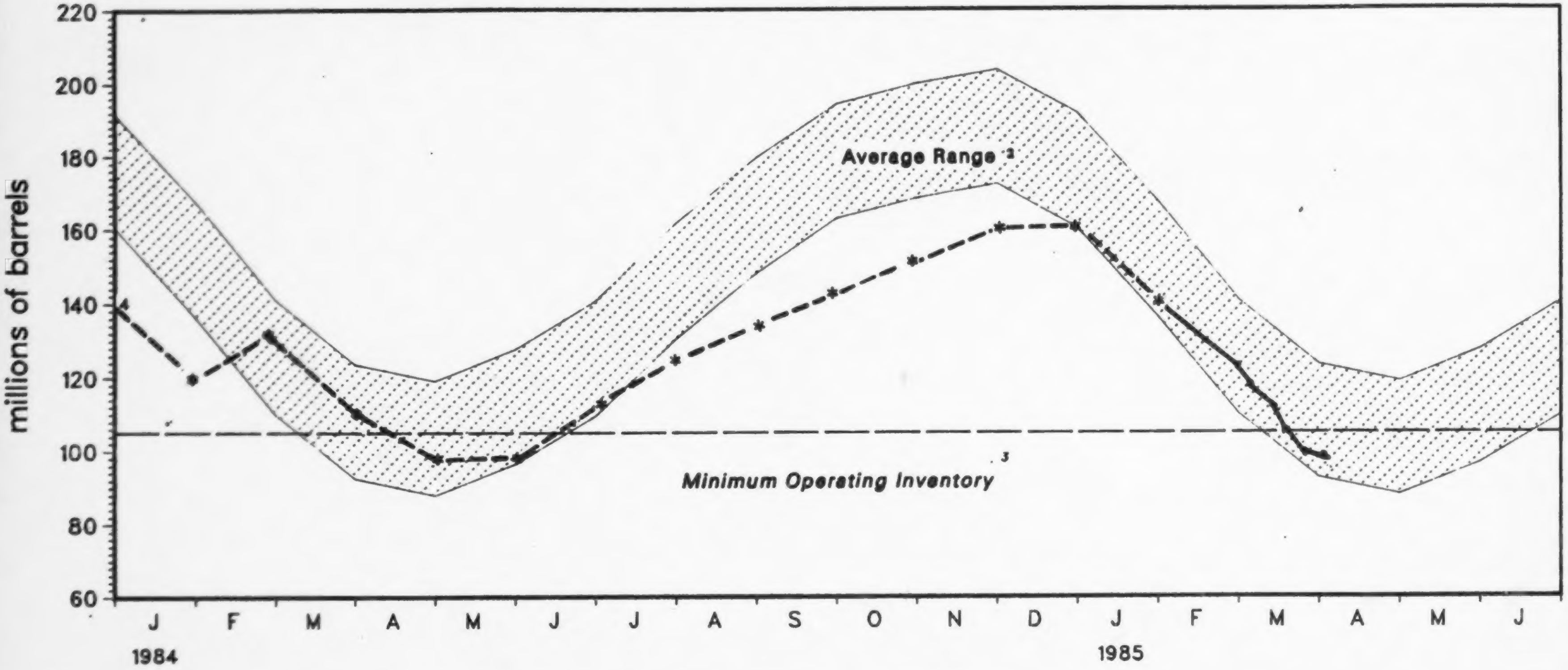
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: April 5, 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: • –– EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** April 12, 1985 **NO.** 15

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/12/85	Last Week Ending: 04/05/85	Last Year Week Ending: 04/13/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,923	11,557	12,067	366	-144
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	76.9	74.5	74.2		
Motor Gasoline					
Total motor gasoline production	6,342	6,366	6,646	-24	-304
Finished leaded motor gasoline production	2,328	2,344	2,660	-16	-332
Finished unleaded motor gasoline production	4,014	4,022	3,986	-8	28
Total motor gasoline stocks	216,813	220,056	249,564	-3,243	-32,751
Finished leaded motor gasoline stocks	80,806	81,966	100,631	-1,160	-19,825
Finished unleaded motor gasoline stocks	101,744	102,914	105,318	-1,170	-3,574
Distillate Fuel Oil					
Distillate fuel oil production	2,465	2,343	2,406	122	59
Distillate fuel oil stocks	99,988	98,867	102,096	1,121	-2,108
Residual Fuel Oil					
Residual fuel oil production	943	1,018	777	-75	166
Residual fuel oil stocks	43,885	45,178	46,004	-1,293	-2,119
Imports					
Crude oil imports	2,067	3,169	3,524	-1,102	-1,457
Product imports	1,548	1,331	1,462	217	86
Crude Oil Stocks					
Crude oil stocks	329,391	330,959	346,812	-1,568	-17,421

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289–6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** April 12, 1985 **NO.** 15

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,121	1,029	1,051	1,405	74.8
Appal. No. 1	94	92	92	115	80.0
DISTRICT 1 TOTAL	1,215	1,121	1,143	1,520	75.2
Appal. No. 2	74	69	69	66	104.5
Ind., Ill., Ky.	1,846	1,653	1,669	2,285	73.0
Minn., Wis., Daks.	309	292	305	303	100.7
Okla., Kans., Mo.	732	650	655	718	91.2
DISTRICT 2 TOTAL	2,961	2,664	2,698	3,372	80.0
Inland Texas	507	429	449	561	80.0
Texas Gulf Coast	3,015*	2,581*	2,674*	3,532	75.7*
La. Gulf Coast	2,307	2,142	2,130	2,620	81.3
N. La. and Ark.	141*	132*	132*	293	45.1*
New Mexico	59	53	53	75	70.7
DISTRICT 3 TOTAL	6,029*	5,337*	5,438*	7,081	76.8*
DISTRICT 4 TOTAL	425	406	411	529	77.7
DISTRICT 5 TOTAL	2,325*	2,233	2,233	3,012	74.1
TOTAL U.S.	12,955	11,761	11,923	15,514	76.9
TOTAL U.S.					
Weeks Ended:					
APR. 5, 1985	12,446*	11,405*	11,557*	15,514	74.5*
APR. 13, 1984	12,843	11,894	12,067	16,270	74.2
DISTRICTS 1–4					
Weeks Ended:					
APR. 12, 1985	10,630	9,528	9,690	12,502	77.5
APR. 5, 1985	10,207*	9,192*	9,323*	12,502	74.6*
APR. 13, 1984	10,559	9,709	9,844	13,210	74.5

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 12, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	544	179	365	25	60	220*	116
Appal. No. 1	39	17	22	--	--	32	2
DISTRICT 1 TOTAL	583	196	387	25	60	252*	118
Appal. No. 2	42	15	27	4	2	14	2
Ind., Ill., Ky.	1,000	296	704	10	77	359	50
Minn., Wis., Daks.	161	73	88	4	21	66	4
Okla., Kans., Mo.	375	189	186	9	21	156	14
DISTRICT 2 TOTAL	1,578	573	1,005	27	121	595	70
Inland Texas	249	123	126	32	34	107	19
Texas Gulf Coast	1,548	527	1,021	39	257	547	218
La. Gulf Coast	1,144	394	750	23	269	457	75
N. La. and Ark.	45	16	29	4	--	37	6
New Mexico	31	14	17	7	1	10	--
DISTRICT 3 TOTAL	3,017	1,074	1,943	105	561	1,158	318
DISTRICT 4 TOTAL	199	101	98	18	22	103	8
DISTRICT 5 TOTAL	965*	384	581*	51*	244	357	429*
TOTAL U.S.	6,342	2,328	4,014	226	1,008	2,465	943
TOTAL U.S. **Weeks Ended:**							
APR. 5, 1985	6,366*	2,344	4,022*	215*	910	2,343*	1,018*
APR. 13, 1984	6,646	2,660	3,986	143	837	2,406	777
DISTRICTS 1–4 **Weeks Ended:**							
APR. 12, 1985	5,377	1,944	3,433	175	764	2,108	514
APR. 5, 1985	5,325	1,948	3,377	155	676	2,016*	539
APR. 13, 1984	5,570	2,238	3,332	102	606	2,027	469

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available
* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 12, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,955	2,912	3,042	1	158	331	4,302	1,136	--
Central Atlantic	27,444*	10,365	13,524*	3,555	477	3,814	18,052*	14,954	11,573*
Lower Atlantic	23,653	9,270	14,148	235	301	4,159	11,338	3,256	430
DISTRICT 1 TOTAL	57,052*	22,547	30,714*	3,791	936	8,304	33,692*	19,346	12,003*
DISTRICT 2 TOTAL	64,832*	27,562	29,845	7,425*	1,392	7,654	31,544	3,800	17,279
DISTRICT 3 TOTAL	61,145	18,695	28,273	14,177	2,114	11,815	22,068	10,546	50,065
DISTRICT 4 TOTAL	7,785	3,128	2,278	2,379	472	827	2,706	501	2,686
DISTRICT 5 TOTAL	25,999*	8,874	10,634	6,491*	1,590*	6,175	9,978*	9,692	27,802*
TOTAL U.S.	216,813	80,806	101,744	34,263	6,504	34,775	99,988	43,885	109,835
TOTAL U.S. **Weeks Ended:**									
APR. 5, 1985	220,056*	81,966	102,914*	35,176*	6,659*	34,730	98,867*	45,178	109,351*
APR. 13, 1984	249,564	100,631	105,318	43,615	6,186	33,906	102,096	46,004	115,535
DISTRICTS 1–4 **Weeks Ended:**									
APR. 12, 1985	190,814	71,932	91,110	27,772	4,914	28,600	90,010	34,193	82,033
APR. 5, 1985	193,472*	72,836	92,335*	28,301*	5,176	28,873	88,251*	34,982	81,391*
APR. 13, 1984	222,061	92,033	93,671	36,357	4,561	27,782	90,990	37,246	88,575

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended April 12, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
	API Monthly	Latest Dept. of Energy Nov. 1984	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 12, 1985	5,961.5	6,013.0	1,981	355	244,748
APR. 5, 1985	5,955.0*	--	2,991	425	243,550*
MAR. 29, 1985	5,955.0*	--	2,716	485	245,230
MAR. 22, 1985	5,955.0*	--	2,541	315	239,844
DISTRICT 5 TOTAL					
APR. 12, 1985	2,884.0	2,936.0	86	--	84,643 #
APR. 5, 1985	3,013.0*	--	178	--	87,409*
MAR. 29, 1985	3,013.0*	--	260	--	92,431
MAR. 22, 1985	3,013.0*	--	169	20	94,364

#INCLUDES 24,417 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy Nov. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
APR. 12, 1985	8,845.5	8,949.0	2,067	355	329,391 #
APR. 5, 1985	8,968.0*	--	3,169	425	330,959*
MAR. 29, 1985	8,968.0*	--	2,976	485	337,661
MAR. 22, 1985	8,968.0*	--	2,710	335	334,208
APR. 13, 1984	8,882.0 /a	--	3,524	356	346,812

/a - DOE actual for April 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 12, 1985	15,326	71,088	144,337	13,997	244,748	84,643 #	329,391
APR. 5, 1985	16,856*	70,035	142,870*	13,789	243,550*	87,409*	330,959*
APR. 13, 1984	16,357	76,481	158,699	14,758	266,295	80,517	346,812

[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 12, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	96	24	9	--	--	129
Central Atlantic	117	27	90	13	--	135	237	--	44	54	600
Lower Atlantic	58	30	28	--	--	35	--	--	--	--	93
DISTRICT 1 TOTAL											
APR. 12, 1985	175	57	118	13	--	266	261	9	44	54	822
APR. 5, 1985	319	150	169	--	--	80	299	3	9	66	776
MAR. 29, 1985	395	233	162	--	--	107	336	8	60	225	1,131
MAR. 22, 1985	270	128	142	32	54	139	632	13	80	60	1,280
DISTRICTS 2–4 TOTAL											
APR. 12, 1985	17	8	9	--	--	70	15	145	370	15	632
APR. 5, 1985	17	9	8	--	12	--	36	41	339	19	464
MAR. 29, 1985	16	4	12	35	--	4	35	105	289	75	559
MAR. 22, 1985	64	13	51	--	--	69	74	182	283	88	760
DISTRICT 5 TOTAL											
APR. 12, 1985	19	4	15	--	7	4	6	18	4	36	94
APR. 5, 1985	20	3	17	--	--	--	14	6	34	17	91
MAR. 29, 1985	26	5	21	--	9	2	14	16	--	41	108
MAR. 22, 1985	15	3	12	--	--	2	19	18	--	20	74
TOTAL U.S.	211	69	142	13	7	340	282	172	418	105	1,548
TOTAL U.S. Weeks Ended:											
APR. 5, 1985	356	162	194	--	12	80	349	50	382	102	1,331
MAR. 29, 1985	437	242	195	35	9	113	385	129	349	341	1,798
MAR. 22, 1985	349	144	205	32	54	210	725	213	363	168	2,114
APR. 13, 1984	290	142	148	33	27	149	502	135	211	115	1,462

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	March 1985	February 1985	Nov. 1984
Florida	36.0	36.0	37.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	8.0	9.0	10.0
Illinois	82.0	82.0	83.0
Indiana	16.0	14.0	16.0
Kansas	208.0	208.0	211.0
Kentucky	22.0	21.0	20.0
Michigan	80.0	80.0	78.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	18.0	17.0	18.0
Ohio	41.0	41.0	41.0
Oklahoma	445.0	450.0	476.0
North Dakota	145.0	143.0	143.0
South Dakota	4.0	4.0	4.0
Alabama	55.0	53.0	57.0
Arkansas	52.0	52.0	52.0
Mississippi	90.0	89.0	88.0
New Mexico-So. East	194.0	196.0	197.0
New Mexico-Other	18.0	19.0	22.0
North Louisiana	89.0	89.0	88.0
South Louisiana	1,326.0	1,329.0	1,312.0
Total Louisiana	1,415.0	1,418.0	1,400.0
Texas			
District 1	68.0	66.0	72.0
District 2	108.0	105.0	108.0
District 3	332.0	328.0	333.0
District 4	80.0	76.0	82.0
District 5	22.0	20.0	23.0
District 6, East Texas Field	132.0	129.0	131.0
Other	116.0	113.0	117.0
District 7-B	96.0	94.0	100.0
District 7-C	96.0	94.0	101.0
District 8 and 8-A	1,212.0	1,198.0	1,220.0
District 9	112.0	105.0	113.0
District 10	58.0	55.0	61.0
Total Texas	2,432.0	2,383.0	2,461.0
Colorado	78.0	78.0	78.0
Montana	78.0	76.0	80.0
Utah	85.0	80.0	88.0
Wyoming	336.0	326.0	336.0
Total Dists. 1-4	5,955.0	5,892.0	6,013.0
Alaska	1,864.5	1,881.3	1,781.0
Arizona	1.0	1.0	1.0
California	1,140.0	1,130.0	1,146.0
Nevada	7.5	6.5	8.0
Total Dist. 5	3,013.0	3,018.8	2,936.0
Total U.S.	8,968.0	8,910.8	8,949.0

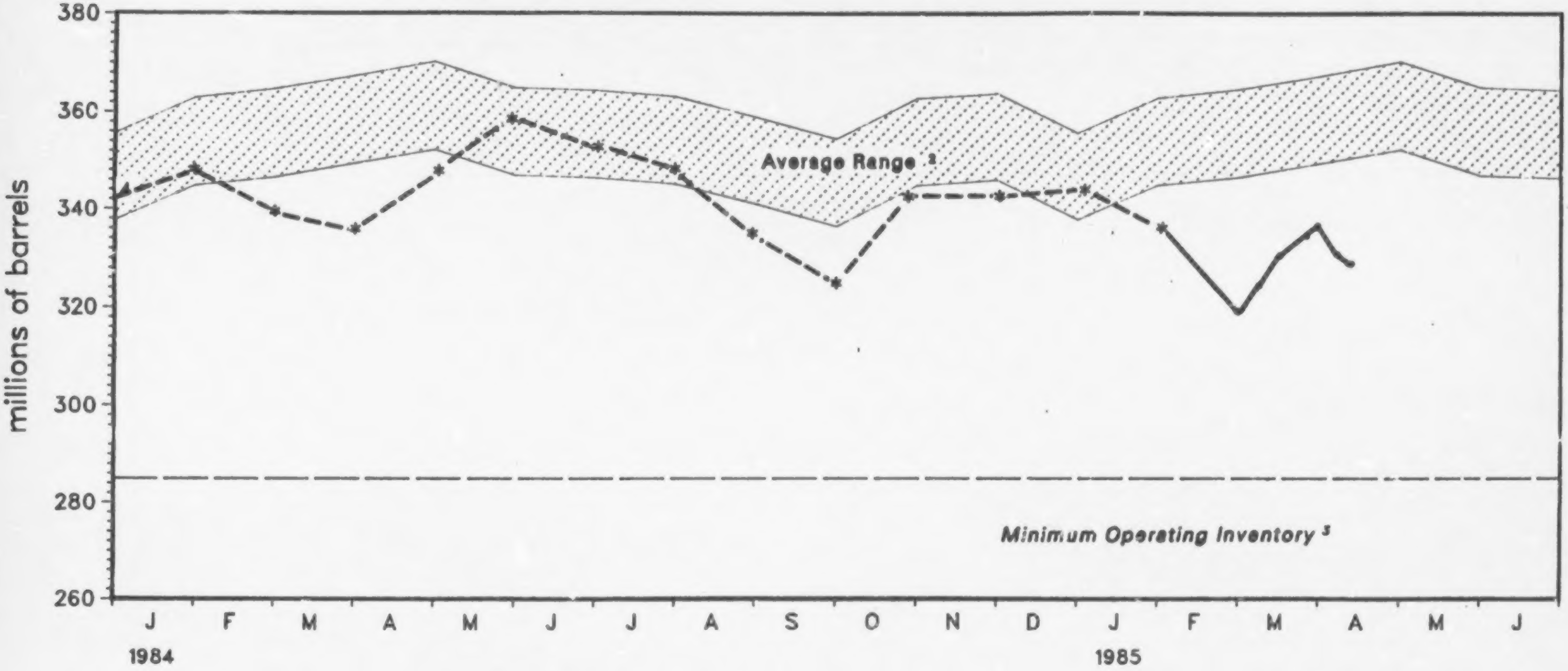
API STATISTICAL BULLETIN
WEEK ENDED: APR. 12, 1985

REVISIONS

04/05/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,025
			N. LA. AND ARK.	147
			DISTRICT 3 TOTAL	5,937
			DISTRICT 5 TOTAL	2,239
			TOTAL U.S.	12,446
			DISTRICTS 1-4	10,207
		CRUDE OIL RUNS	TEXAS GULF COAST	2,596
			N. LA. AND ARK.	134
			DISTRICT 3 TOTAL	5,299
			TOTAL U.S.	11,405
			DISTRICTS 1-4	9,192
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,648
			N. LA. AND ARK.	134
			DISTRICT 3 TOTAL	5,354
			TOTAL U.S.	11,557
			DISTRICTS 1-4	9,325
		% OPERABLE	TEXAS GULF COAST	75.0
			N. LA. AND ARK.	45.7
			DISTRICT 3 TOTAL	75.6
			TOTAL U.S.	74.5
			DISTRICTS 1-4	74.6
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,041
			TOTAL U.S.	6,366
		UNLEADED MGAS	DISTRICT 5 TOTAL	645
			TOTAL U.S.	4,022
		NAPHTHA JET	DISTRICT 5 TOTAL	60
			TOTAL U.S.	215
		DISTILLATE FUEL	EAST COAST	248
			DISTRICT 1 TOTAL	280
			TOTAL U.S.	2,343
			DISTRICTS 1-4	2,016
		RESIDUAL FUEL	DISTRICT 5 TOTAL	479
			TOTAL U.S.	1,018
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	27,717
			DISTRICT 1 TOTAL	59,636
			DISTRICT 2 TOTAL	67,148
			DISTRICT 5 TOTAL	26,584
			TOTAL U.S.	220,056
			DISTRICTS 1-4	193,472
		UNLEADED MGAS	CENTRAL ATLANTIC	14,022
			DISTRICT 1 TOTAL	33,226
			TOTAL U.S.	102,914
			DISTRICTS 1-4	92,335
		BLENDING COMPS	DISTRICT 2 TOTAL	8,050
			DISTRICT 5 TOTAL	6,875

Week Ended April 12, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

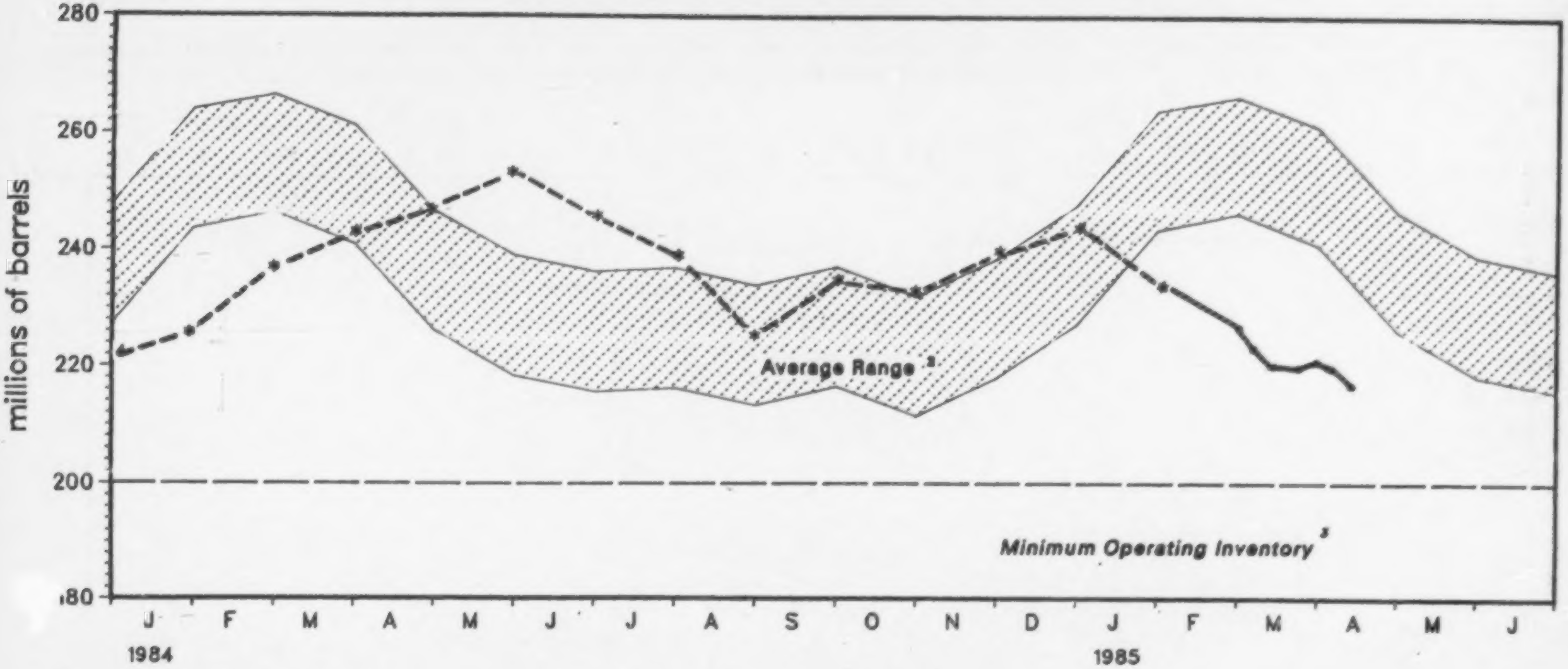
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4]*Source:* * *– – EIA, Energy Data Reports, Petroleum Statement, Monthly.*
* *—— API, Weekly Statistical Bulletin.*

[5]*The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended April 12, 1985

Motor Gasoline Stocks at Primary Level [1,5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

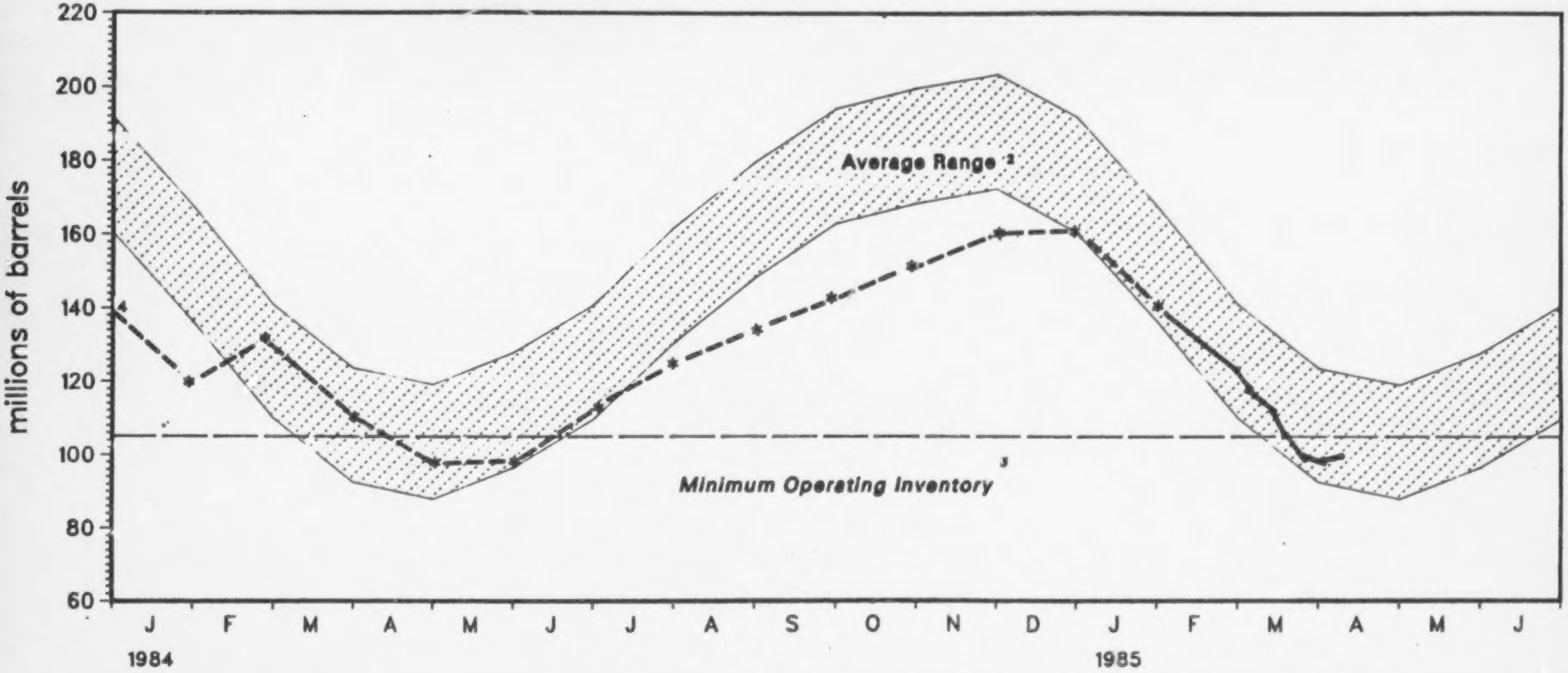
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
° — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended April 12, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** April 19, 1985 **NO.** 16

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/19/85	Last Week Ending: 04/12/85	Last Year Week Ending: 04/20/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,912	11,917	12,356	-5	-444
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	76.8	76.8	75.9		
Motor Gasoline					
Total motor gasoline production	6,467	6,315	6,482	152	-15
Finished leaded motor gasoline production	2,318	2,301	2,769	17	-451
Finished unleaded motor gasoline production	4,149	4,014	3,713	135	436
Total motor gasoline stocks	215,857	216,316	249,614	-459	-33,757
Finished leaded motor gasoline stocks	79,095	80,309	100,905	-1,214	-21,810
Finished unleaded motor gasoline stocks	103,587	101,744	106,742	1,843	-3,155
Distillate Fuel Oil					
Distillate fuel oil production	2,474	2,465	2,403	9	71
Distillate fuel oil stocks	97,115	99,391	100,336	-2,276	-3,221
Residual Fuel Oil					
Residual fuel oil production	930	943	837	-13	93
Residual fuel oil stocks	44,816	43,272	45,386	1,544	-570
Imports					
Crude oil imports	3,409	2,067	3,596	1,342	-187
Product imports	1,410	1,548	1,310	-138	100
Crude Oil Stocks					
Crude oil stocks	332,406	329,321	345,582	3,085	-13,176

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** April 19, 1985 **NO.** 16

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,147	1,070	1,081	1,405	76.9
Appal. No. 1	90	90	90	115	78.3
DISTRICT 1 TOTAL	1,237	1,160	1,171	1,520	77.0
Appal. No. 2	65	60	60	66	90.9
Ind., Ill., Ky.	1,627	1,616	1,625	2,285	71.1
Minn., Wis., Daks.	308	288	297	303	98.0
Okla., Kans., Mo.	688	606	612	718	85.2
DISTRICT 2 TOTAL	2,688	2,570	2,594	3,372	76.9
Inland Texas	492	416	433	561	77.2
Texas Gulf Coast	3,200*	2,795*	2,837*	3,532	80.3*
La. Gulf Coast	2,223*	2,046*	2,068*	2,620	78.9*
N. La. and Ark.	164	158	158	293	53.9
New Mexico	59	53	53	75	70.7
DISTRICT 3 TOTAL	6,138*	5,468*	5,549*	7,081	78.4*
DISTRICT 4 TOTAL	364	345	348	529	65.8
DISTRICT 5 TOTAL	2,332	2,250	2,250	3,012	74.7
TOTAL U.S.	12,759	11,793	11,912	15,514	76.8
TOTAL U.S. **Weeks Ended:**					
APR. 12, 1985	12,950*	11,754*	11,917*	15,514	76.8*
APR. 20, 1984	13,249	12,114	12,356	16,270	75.9
DISTRICTS 1-4 **Weeks Ended:**					
APR. 19, 1985	10,427	9,543	9,662	12,502	77.3
APR. 12, 1985	10,625*	9,521*	9,684*	12,502	77.5
APR. 20, 1984	10,815	9,802	9,977	13,210	75.5

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 19, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	604	230	374	28	30	284	128
Appal. No. 1	37	15	22	--	--	30	1
DISTRICT 1 TOTAL	641	245	396	28	30	314	129
Appal. No. 2	33	9	24	3	--	13	4
Ind., Ill., Ky.	953	307	646	20	112	255	47
Minn., Wis., Daks.	160	41	119	3	15	73	5
Okla., Kans., Mo.	366	176	190	4	21	169	8
DISTRICT 2 TOTAL	1,512	533	979	30	148	510	64
Inland Texas	274	131	143	32	28	100	19
Texas Gulf Coast	1,587	607	980	55	238	626	224
La. Gulf Coast	1,112	357	755	22	232	396	38
N. La. and Ark.	49	15	34	5	--	41	4
New Mexico	31	14	17	7	1	10	--
DISTRICT 3 TOTAL	3,053	1,124	1,929	121	499	1,173	285
DISTRICT 4 TOTAL	234	122	112	13	18	100	9
DISTRICT 5 TOTAL	1,027*	294*	733	53	221	377	443
TOTAL U.S.	6,467	2,318	4,149	245	916	2,474	930
TOTAL U.S. Weeks Ended:							
APR. 12, 1985	6,315*	2,301*	4,014	226	1,008	2,465	943
APR. 20, 1984	6,482	2,769	3,713	195	908	2,403	837
DISTRICTS 1–4 Weeks Ended:							
APR. 19, 1985	5,440	2,024	3,416	192	695	2,097	487
APR. 12, 1985	5,377	1,944	3,433	175	764	2,108	514
APR. 20, 1984	5,440	2,291	3,149	144	641	2,026	544

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended April 19, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,793	2,643	3,149	1	150	553	4,355	1,131	--
Central Atlantic	27,545	10,149	13,863	3,533	490	3,750	17,592	15,615	12,516
Lower Atlantic	25,811	10,457	15,034	320	285	2,930	11,563	3,150	497
DISTRICT 1 TOTAL	59,149	23,249	32,046	3,854	925	7,233	33,510	19,896	13,013
DISTRICT 2 TOTAL	62,948*	26,378*	29,837	6,733	1,580	8,076*	29,197*	3,489	18,108*
DISTRICT 3 TOTAL	58,697	17,233	28,210	13,254	2,107	12,814	22,320*	10,906	50,876*
DISTRICT 4 TOTAL	7,763	3,300	2,295	2,168	454	767	2,582	505	2,428
DISTRICT 5 TOTAL	27,300	8,935	11,199	7,166	1,508	6,226	9,506	10,020*	26,965
TOTAL U.S.	215,857	79,095	103,587	33,175	6,574	35,116	97,115	44,816	111,390
TOTAL U.S.									
Weeks Ended:									
APR. 12, 1985	216,316*	80,309*	101,744	34,263	6,504	35,114*	99,391*	43,272*	110,221*
APR. 20, 1984	249,614	100,905	106,742	41,967	6,206	32,991	100,336	45,386	118,184
DISTRICTS 1-4									
Weeks Ended:									
APR. 19, 1985	188,557	70,160	92,388	26,009	5,066	28,890	87,609	34,796	84,425
APR. 12, 1985	190,317*	71,435*	91,110	27,772	4,914	28,939*	89,413*	34,193	82,419*
APR. 20, 1984	221,579	91,384	95,439	34,756	4,617	26,646	89,466	36,872	91,312

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Nov. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 19, 1985	5,961.5	6,013.0	3,215	561	246,885
APR. 12, 1985	5,961.5	--	1,981	355	244,297*
APR. 5, 1985	5,955.0	--	2,991	425	243,550
MAR. 29, 1985	5,955.0	--	2,716	485	245,230
DISTRICT 5 TOTAL					
APR. 19, 1985	2,884.0	2,936.0	194	--	85,521 #
APR. 12, 1985	2,884.0	--	86	--	85,024*
APR. 5, 1985	3,013.0	--	178	--	87,409
MAR. 29, 1985	3,013.0	--	260	--	92,431
#INCLUDES 24,782 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
APR. 19, 1985	8,845.5	8,949.0	3,409	561	332,406 #
APR. 12, 1985	8,845.5	--	2,067	355	329,321*
APR. 5, 1985	8,968.0	--	3,169	425	330,959
MAR. 29, 1985	8,968.0	--	2,976	485	337,661
APR. 20, 1984	8,882.0 /a	--	3,596	382	345,582

/a - DOE actual for April 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 19, 1985	15,855	71,164	145,739	14,127	246,885	85,521 #	332,406 #
APR. 12, 1985	15,326	70,900*	144,074*	13,997	244,297*	85,024*	329,321*
APR. 20, 1984	15,563	76,371	157,132	14,652	263,718	81,864	345,582

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 19, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	49	--	49	--	--	--	--	4	--	--	53
Central Atlantic	209	87	122	--	--	201	144	3	57	59	673
Lower Atlantic	--	--	--	--	--	134	33	--	--	--	167
DISTRICT 1 TOTAL											
APR. 19, 1985	258	87	171	--	--	335	177	7	57	59	893
APR. 12, 1985	175	57	118	13	--	266	261	9	44	54	822
APR. 5, 1985	319	150	169	--	--	80	299	3	9	66	776
MAR. 29, 1985	395	233	162	--	--	107	336	8	60	225	1,131
DISTRICTS 2–4 TOTAL											
APR. 19, 1985	11	2	9	--	--	51	17	112	257	1	449
APR. 12, 1985	17	8	9	--	--	70	15	145	370	15	632
APR. 5, 1985	17	9	8	--	12	--	36	41	339	19	464
MAR. 29, 1985	16	4	12	35	--	4	35	105	289	75	559
DISTRICT 5 TOTAL											
APR. 19, 1985	18	4	14	--	--	5	7	14	5	19	68
APR. 12, 1985	19	4	15	--	7	4	6	18	4	36	94
APR. 5, 1985	20	3	17	--	--	--	14	6	34	17	91
MAR. 29, 1985	26	5	21	--	9	2	14	16	--	41	108
TOTAL U.S.	287	93	194	--	--	391	201	133	319	79	1,410
TOTAL U.S. Weeks Ended:											
APR. 12, 1985	211	69	142	13	7	340	282	172	418	105	1,548
APR. 5, 1985	356	162	194	--	12	80	349	50	382	102	1,331
MAR. 29, 1985	437	242	195	35	9	113	385	129	349	341	1,798
APR. 20, 1984	159	101	58	13	7	152	461	173	237	108	1,310

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: APR. 19, 1985

REVISIONS

04/12/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,041
			LA. GULF COAST	2,276
			DISTRICT 3 TOTAL	6,024
			TOTAL U.S.	12,950
			DISTRICTS 1-4	10,625
		CRUDE OIL RUNS	TEXAS GULF COAST	2,607
			LA. GULF COAST	2,109
			DISTRICT 3 TOTAL	5,330
			TOTAL U.S.	11,754
			DISTRICTS 1-4	9,521
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,699
			LA. GULF COAST	2,099
			DISTRICT 3 TOTAL	5,432
			TOTAL U.S.	11,917
			DISTRICTS 1-4	9,684
		% OPERABLE	TEXAS GULF COAST	76.4
			LA. GULF COAST	80.1
			DISTRICT 3 TOTAL	76.7
			TOTAL U.S.	76.8
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	938
			TOTAL U.S.	6,315
		LEADED MGAS	DISTRICT 5 TOTAL	357
			TOTAL U.S.	2,301
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	64,335
			TOTAL U.S.	216,316
			DISTRICTS 1-4	190,317
		LEADED MGAS	DISTRICT 2 TOTAL	27,065
			TOTAL U.S.	80,309
			DISTRICTS 1-4	71,435
		KEROSINE JET	DISTRICT 2 TOTAL	7,993
			TOTAL U.S.	35,114
			DISTRICTS 1-4	28,939
		DISTILLATE FUEL	DISTRICT 2 TOTAL	31,126
			DISTRICT 3 TOTAL	21,889
			TOTAL U.S.	99,391
			DISTRICTS 1-4	89,413
		RESIDUAL FUEL	DISTRICT 5 TOTAL	9,079
			TOTAL U.S.	43,272
		UNFINISHED OILS	DISTRICT 2 TOTAL	17,450
			DISTRICT 3 TOTAL	50,280
			TOTAL U.S.	110,221
			DISTRICTS 1-4	82,419
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	244,297
			DISTRICT 5 TOTAL	85,024
			TOTAL U.S.	329,321

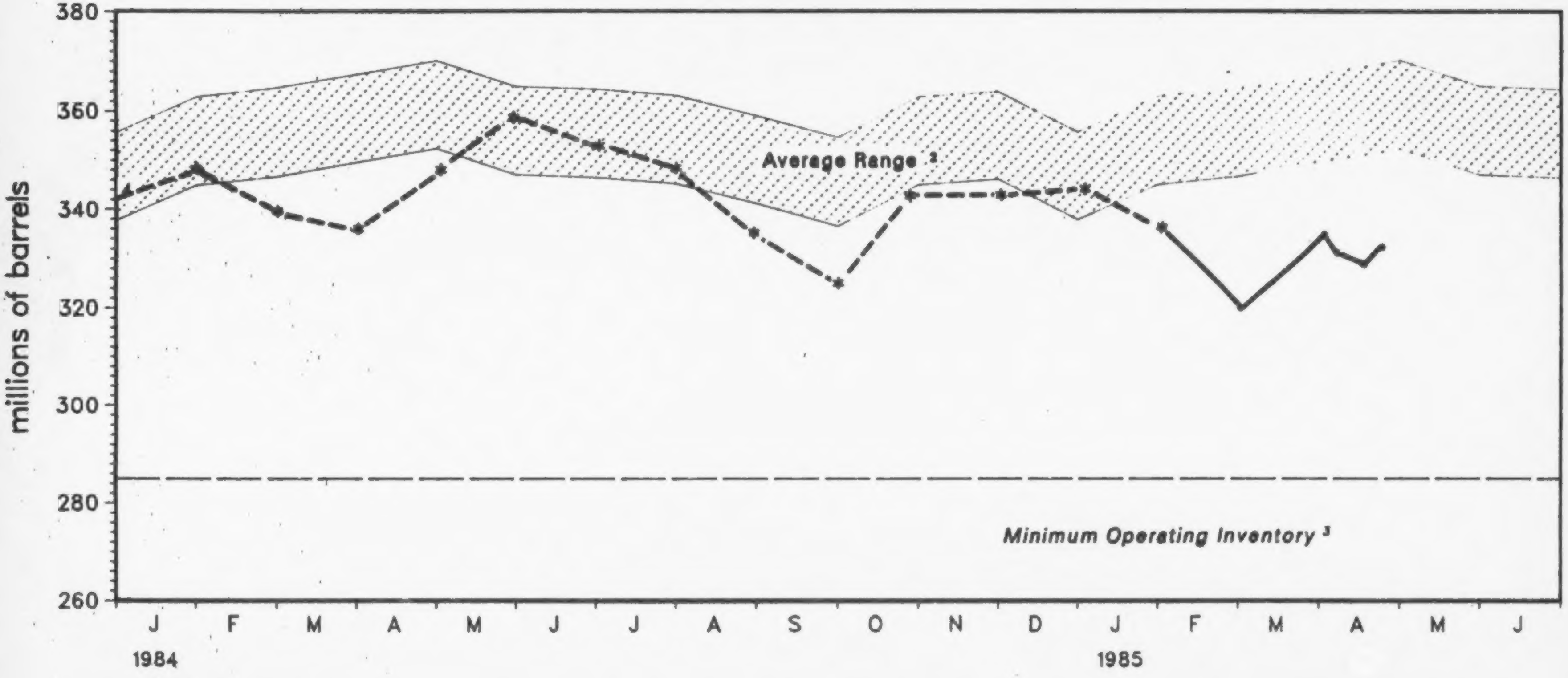
API STATISTICAL BULLETIN
WEEK ENDED: APR. 19, 1985

REVISIONS

PAGE 4 B TOTAL	PAD DISTRICT 2	70,900
	PAD DISTRICT 3	144,074
	TOTAL PAD DISTRICTS 1-4	244,297
	PAD DISTRICT 5	85,024
	TOTAL U.S.	329,321

Week Ended: April 19, 1985

Crude Oil Stocks at Primary Level[1] [5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

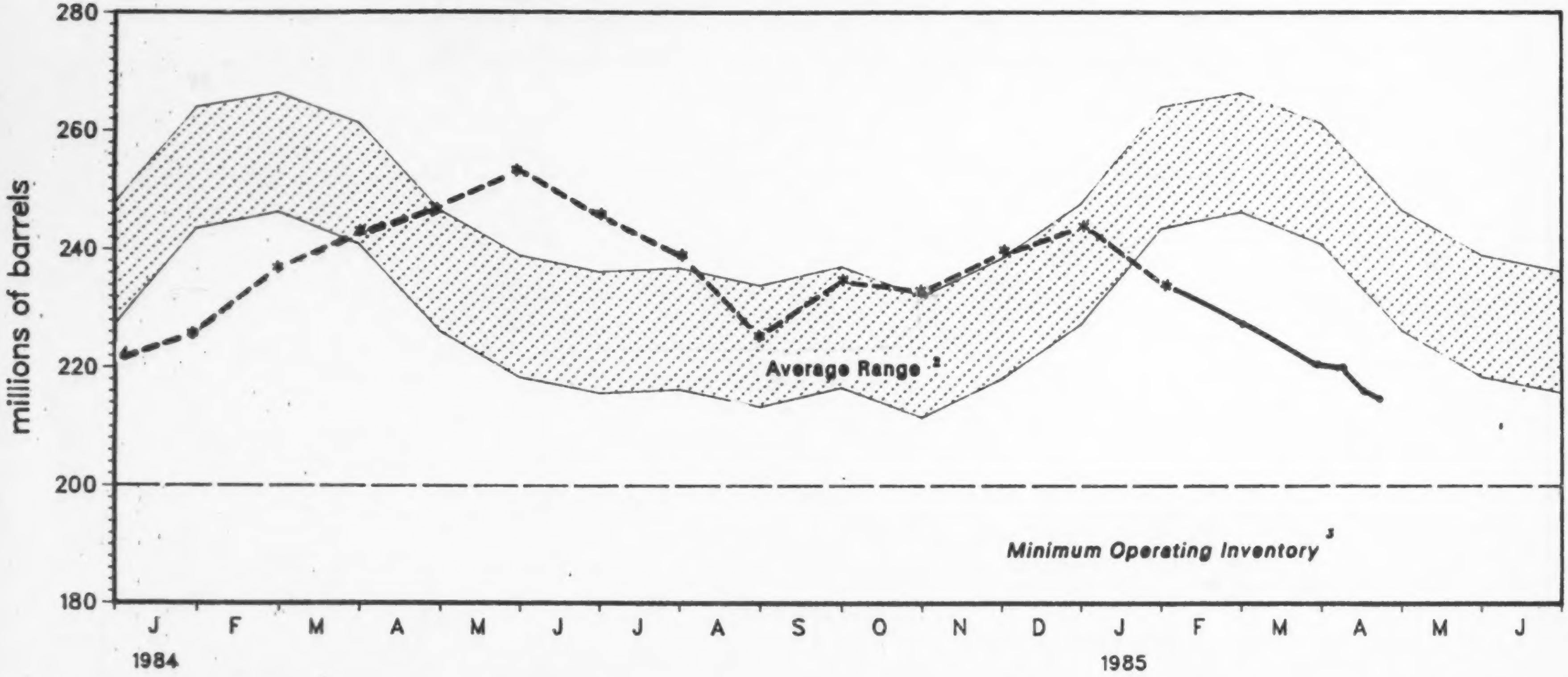
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: April 19, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

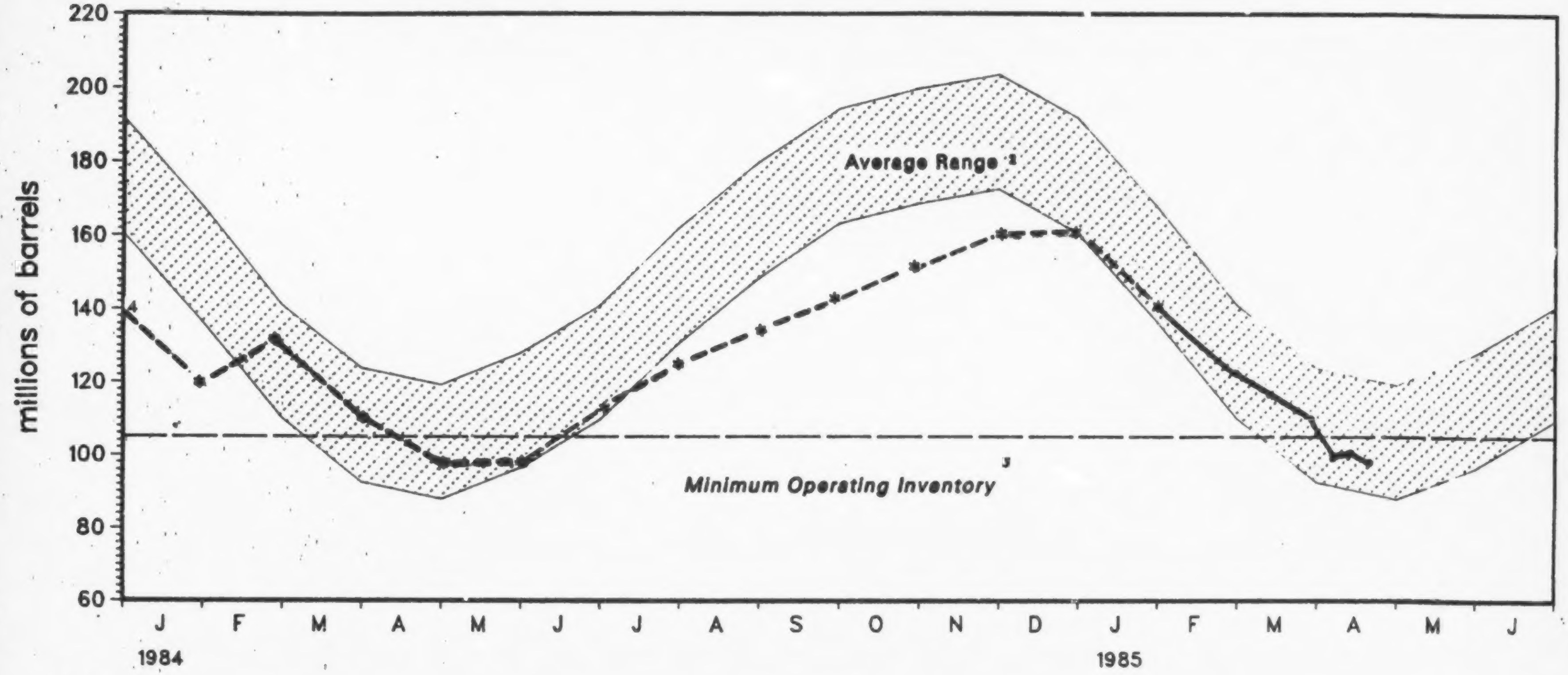
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: April 19, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: • – – EIA, Energy Data Reports, Petroleum Statement, Monthly.
• —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** April 26, 1985 **NO.** 17

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 04/26/85	Last Week Ending: 04/19/85	Last Year Week Ending: 04/27/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,898	11,912	12,461	-14	-563
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	76.7	76.8	76.6		
Motor Gasoline					
Total motor gasoline production	6,668	6,467	6,905	201	-237
Finished leaded motor gasoline production	2,465	2,318	2,842	147	-377
Finished unleaded motor gasoline production	4,203	4,149	4,063	54	140
Total motor gasoline stocks	214,339	215,832	250,203	-1,493	-35,864
Finished leaded motor gasoline stocks	79,009	78,987	101,190	22	-22,181
Finished unleaded motor gasoline stocks	101,901	103,421	107,153	-1,520	-5,252
Distillate Fuel Oil					
Distillate fuel oil production	2,454	2,474	2,413	-20	41
Distillate fuel oil stocks	96,461	97,540	101,244	-1,079	-4,783
Residual Fuel Oil					
Residual fuel oil production	1,008	930	861	78	147
Residual fuel oil stocks	45,847	44,816	45,438	1,031	409
Imports					
Crude oil imports	3,614	3,409	3,598	205	16
Product imports	1,678	1,390	2,045	288	-367
Crude Oil Stocks					
Crude oil stocks	342,075	332,603	341,225	9,472	850

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended April 26, 1985 NO. 17

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,104	1,065	1,068	1,405	76.0
Appal. No. 1	93	88	88	115	76.5
DISTRICT 1 TOTAL	1,197	1,153	1,156	1,520	76.1
Appal. No. 2	63	58	58	66	87.9
Ind., Ill., Ky.	1,720	1,681	1,699	2,285	74.4
Minn., Wis., Daks.	291	278	286	303	94.4
Okla., Kans., Mo.	677	559	566	718	78.8
DISTRICT 2 TOTAL	2,751	2,576	2,609	3,372	77.4
Inland Texas	476	390	415	561	74.0
Texas Gulf Coast	3,297	2,810	2,914	3,532	82.5
La. Gulf Coast	2,191	2,003	2,034	2,620	77.6
N. La. and Ark.	161	146	151	293	51.5
New Mexico	60	52	52	75	69.3
DISTRICT 3 TOTAL	6,185	5,401	5,566	7,081	78.6
DISTRICT 4 TOTAL	336	298	300	529	56.7
DISTRICT 5 TOTAL	2,434	2,264	2,267	3,012	75.3
TOTAL U.S.	12,903	11,692	11,898	15,514	76.7
TOTAL U.S. **Weeks Ended:**					
APR. 19, 1985	12,759	11,793	11,912	15,514	76.8
APR. 27, 1984	13,288	12,047	12,461	16,270	76.6
DISTRICTS 1-4 **Weeks Ended:**					
APR. 26, 1985	10,469	9,428	9,631	12,502	77.0
APR. 19, 1985	10,427	9,543	9,662	12,502	77.3
APR. 27, 1984	10,825	9,746	10,095	13,210	76.4

API WEEKLY STATISTICAL BULLETIN
Week Ended April 26, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	738	290	448	29	23	256	181
Appal. No. 1	41	13	28	--	--	27	--
DISTRICT 1 TOTAL	779	303	476	29	23	283	181
Appal. No. 2	32	15	17	2	1	14	2
Ind., Ill., Ky.	938	308	630	20	76	310	48
Minn., Wis., Daks.	158	72	86	5	10	73	5
Okla., Kans., Mo.	382	207	175	9	22	154	15
DISTRICT 2 TOTAL	1,510	602	908	36	109	551	70
Inland Texas	276	122	154	30	34	104	18
Texas Gulf Coast	1,604	583	1,021	47	227	558	213
La. Gulf Coast	1,121	341	780	22	223	464	117
N. La. and Ark.	46	19	27	7	--	42	4
New Mexico	34	16	18	6	1	12	--
DISTRICT 3 TOTAL	3,081	1,081	2,000	112	485	1,180	352
DISTRICT 4 TOTAL	207	103	104	8	17	95	8
DISTRICT 5 TOTAL	1,091	376	715	49	267	345	397
TOTAL U.S.	6,668	2,465	4,203	234	901	2,454	1,008
TOTAL U.S. Weeks Ended:							
APR. 19, 1985	6,467	2,318	4,149	245	916	2,474	930
APR. 27, 1984	6,905	2,842	4,063	193	907	2,413	861
DISTRICTS 1–4 Weeks Ended:							
APR. 26, 1985	5,577	2,089	3,488	185	634	2,109	611
APR. 19, 1985	5,440	2,024	3,416	192	695	2,097	487
APR. 27, 1984	5,801	2,391	3,410	134	652	2,011	554

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended April 26, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,676	2,500	3,175	1	150	621	4,455	1,041	--
Central Atlantic	26,934	10,066	13,577	3,291	440	3,791	17,133*	16,211	13,404
Lower Atlantic	26,024	10,323	15,460	241	281	3,392	10,816	3,549	504
DISTRICT 1 TOTAL	58,634	22,889	32,212	3,533	871	7,804	32,404*	20,801	13,908
DISTRICT 2 TOTAL	61,539*	26,084*	28,440*	7,015*	1,509	7,968	28,393*	3,642	19,629*
DISTRICT 3 TOTAL	58,822	18,144	27,130	13,548	2,257	12,704	23,322	10,616	50,493
DISTRICT 4 TOTAL	7,562	3,088	2,249	2,225	407	687	2,541	468	2,093
DISTRICT 5 TOTAL	27,782	8,804	11,870	7,108	1,415	6,126	9,801	10,320	26,331
TOTAL U.S.	214,339	79,009	101,901	33,429	6,459	35,289	96,461	45,847	112,454
TOTAL U.S. **Weeks Ended:**									
APR. 19, 1985	215,832*	78,987*	103,421*	33,424*	6,574	35,116	97,540*	44,816	111,699*
APR. 27, 1984	250,203	101,190	107,153	41,860	6,437	34,051	101,244	45,438	116,781
DISTRICTS 1–4 **Weeks Ended:**									
APR. 26, 1985	186,557	70,205	90,031	26,321	5,044	29,163	86,660	35,527	86,123
APR. 19, 1985	188,532*	70,052*	92,222*	26,258*	5,066	28,890	88,034*	34,796	84,734*
APR. 27, 1984	222,583	91,624	95,954	35,005	4,838	27,668	90,259	36,432	89,455

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Dec. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
APR. 26, 1985	5,961.5	5,974.0	3,223	358	252,783
APR. 19, 1985	5,961.5	--	3,215	561	246,885
APR. 12, 1985	5,961.5	--	1,981	355	244,297
APR. 5, 1985	5,955.0	--	2,991	425	243,550
DISTRICT 5 TOTAL					
APR. 26, 1985	2,884.0	2,858.0	391	--	89,292 #
APR. 19, 1985	2,884.0	--	194	--	85,718*
APR. 12, 1985	2,884.0	--	86	--	85,024
APR. 5, 1985	3,013.0	--	178	--	87,409

#INCLUDES 31,098 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy Dec. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
APR. 26, 1985	8,845.5	8,832.0	3,614	358	342,075 #
APR. 19, 1985	8,845.5	--	3,409	561	332,603*
APR. 12, 1985	8,845.5	--	2,067	355	329,321
APR. 5, 1985	8,968.0	--	3,169	425	330,959
APR. 27, 1984	8,882.0 /a	--	3,598	379	341,225

/a - DOE actual for April 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
APR. 26, 1985	17,132	70,350	151,279	14,022	252,783	89,292 #	342,075 #
APR. 19, 1985	15,855	71,164	145,739	14,127	246,885	85,718*	332,603*
APR. 27, 1984	15,681	76,503	155,952	14,537	262,673	78,552	341,225

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended April 26, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	166	--	12	--	--	178
Central Atlantic	301	107	194	--	--	86	368*	12	11	143	921*
Lower Atlantic	--	--	--	--	19	--	--	--	--	--	19
DISTRICT 1 TOTAL											
APR. 26, 1985	301	107	194	--	19	252	368	24	11	143	1,118
APR. 19, 1985	258	87	171	--	--	335	157*	7	57	59	873*
APR. 12, 1985	175	57	118	13	--	266	261	9	44	54	822
APR. 5, 1985	319	150	169	--	--	80	299	3	9	66	776
DISTRICTS 2–4 TOTAL											
APR. 26, 1985	23	10	13	--	--	--	74	127	224	19	467
APR. 19, 1985	11	2	9	--	--	51	17	112	257	1	449
APR. 12, 1985	17	8	9	--	--	70	15	145	370	15	632
APR. 5, 1985	17	9	8	--	12	--	36	41	339	19	464
DISTRICT 5 TOTAL											
APR. 26, 1985	41	3	38	--	--	9	8	14	3	18	93
APR. 19, 1985	18	4	14	--	--	5	7	14	5	19	68
APR. 12, 1985	19	4	15	--	7	4	6	18	4	36	94
APR. 5, 1985	20	3	17	--	--	--	14	6	34	17	91
TOTAL U.S.	365	120	245	--	19	261	450	165	238	180	1,678
TOTAL U.S. Weeks Ended:											
APR. 19, 1985	287	93	194	--	--	391	181*	133	319	79	1,390*
APR. 12, 1985	211	69	142	13	7	340	282	172	418	105	1,548
APR. 5, 1985	356	162	194	--	12	80	349	50	382	102	1,331
APR. 27, 1984	368	236	132	64	53	175	671	234	143	337	2,045

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

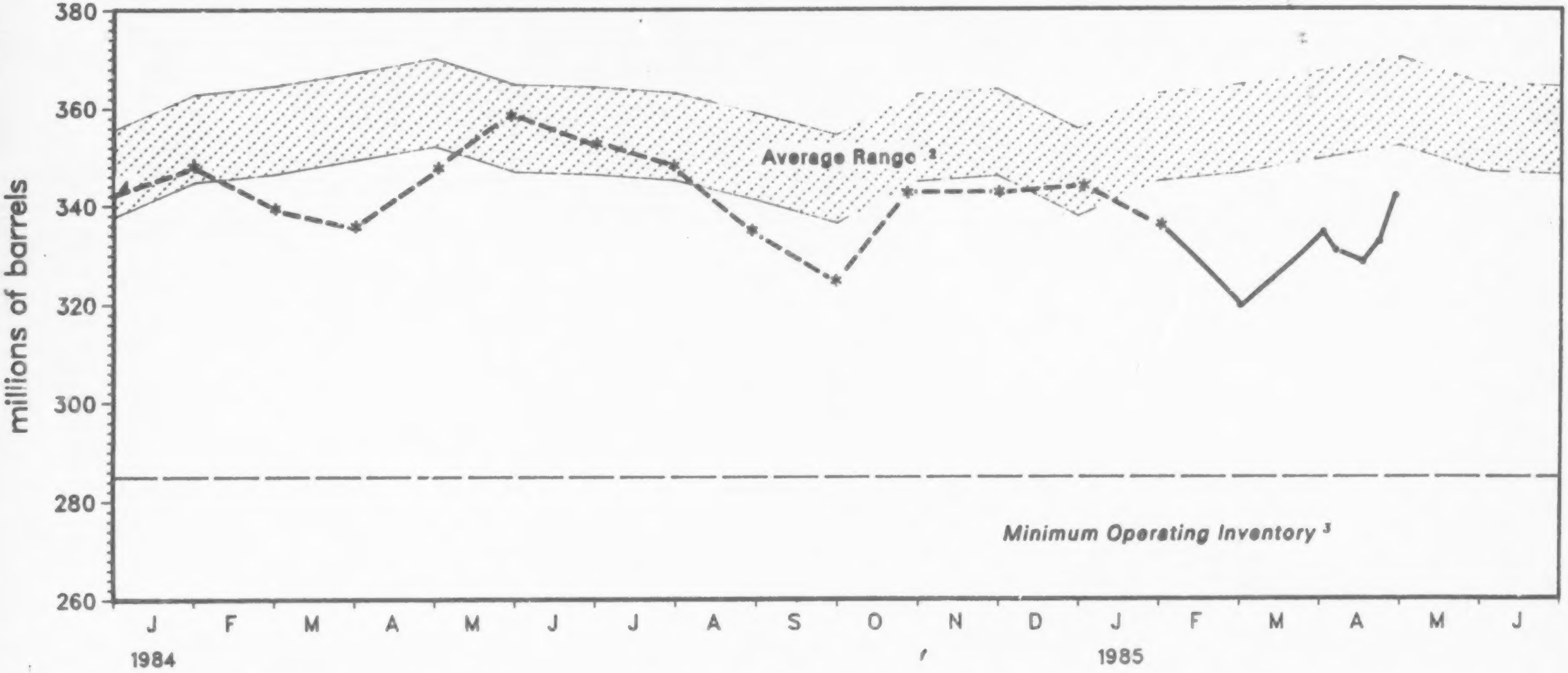
API STATISTICAL BULLETIN
WEEK ENDED: APR. 26, 1985

REVISIONS

04/19/85	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	62,923
			TOTAL U.S.	215,832
			DISTRICTS 1-4	188,532
		LEADED MGAS	DISTRICT 2 TOTAL	26,270
			TOTAL U.S.	78,987
			DISTRICTS 1-4	70,052
		UNLEADED MGAS	DISTRICT 2 TOTAL	29,671
			TOTAL U.S.	103,421
			DISTRICTS 1-4	92,222
		BLENDING COMPS	DISTRICT 2 TOTAL	6,982
			TOTAL U.S.	33,424
			DISTRICTS 1-4	26,258
		DISTILLATE FUEL	CENTRAL ATLANTIC	17,700
			DISTRICT 1 TOTAL	33,618
			DISTRICT 2 TOTAL	29,514
			TOTAL U.S.	97,540
			DISTRICTS 1-4	88,034
		UNFINISHED OILS	DISTRICT 2 TOTAL	18,417
			TOTAL U.S.	111,699
			DISTRICTS 1-4	84,734
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	85,718
			TOTAL U.S.	332,603
	PAGE 4 B	TOTAL	PAD DISTRICT 5	85,718
			TOTAL U.S.	332,603
	PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	124
			DISTRICT 1 TOTAL	157
			TOTAL U.S.	181
		TOTAL	CENTRAL ATLANTIC	653
			DISTRICT 1 TOTAL	873
			TOTAL U.S.	1,390

Week Ended April 26, 1985

Crude Oil Stocks at Primary Level[1][5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

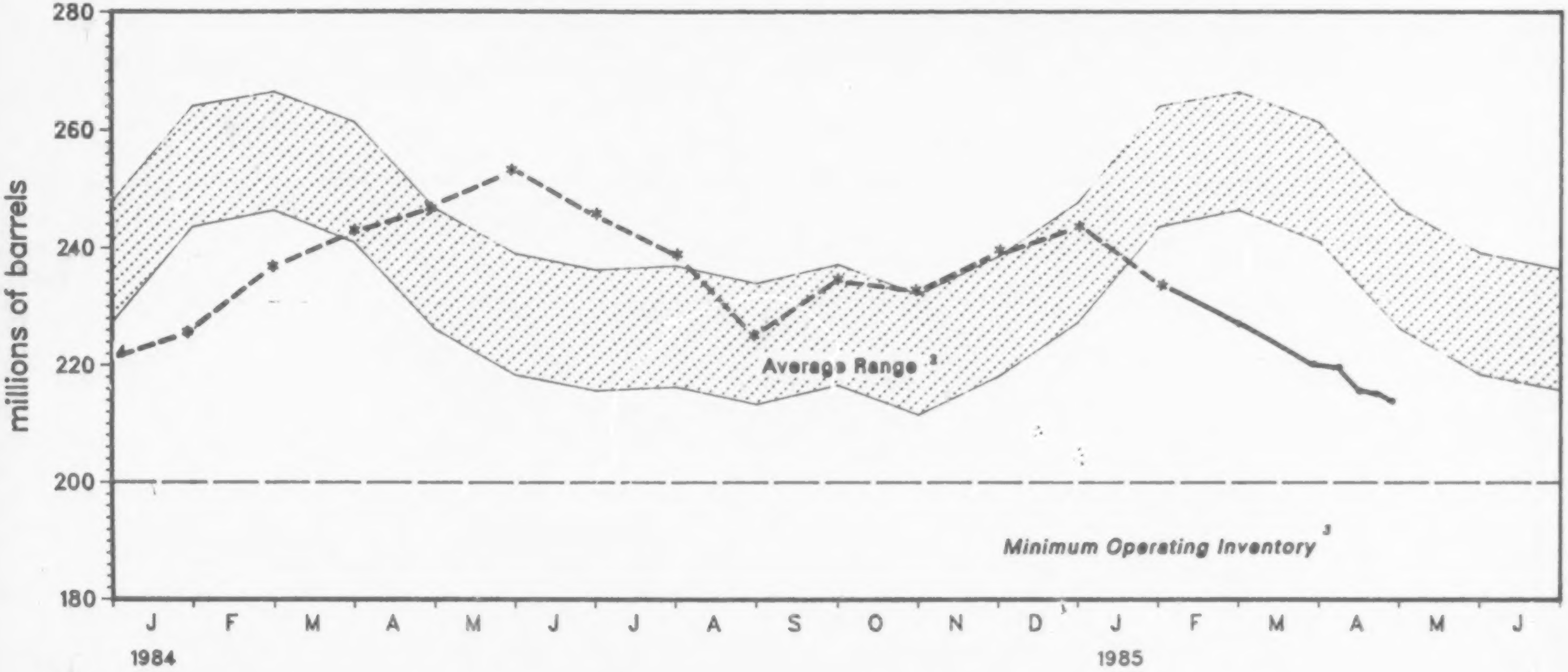
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended April 26, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

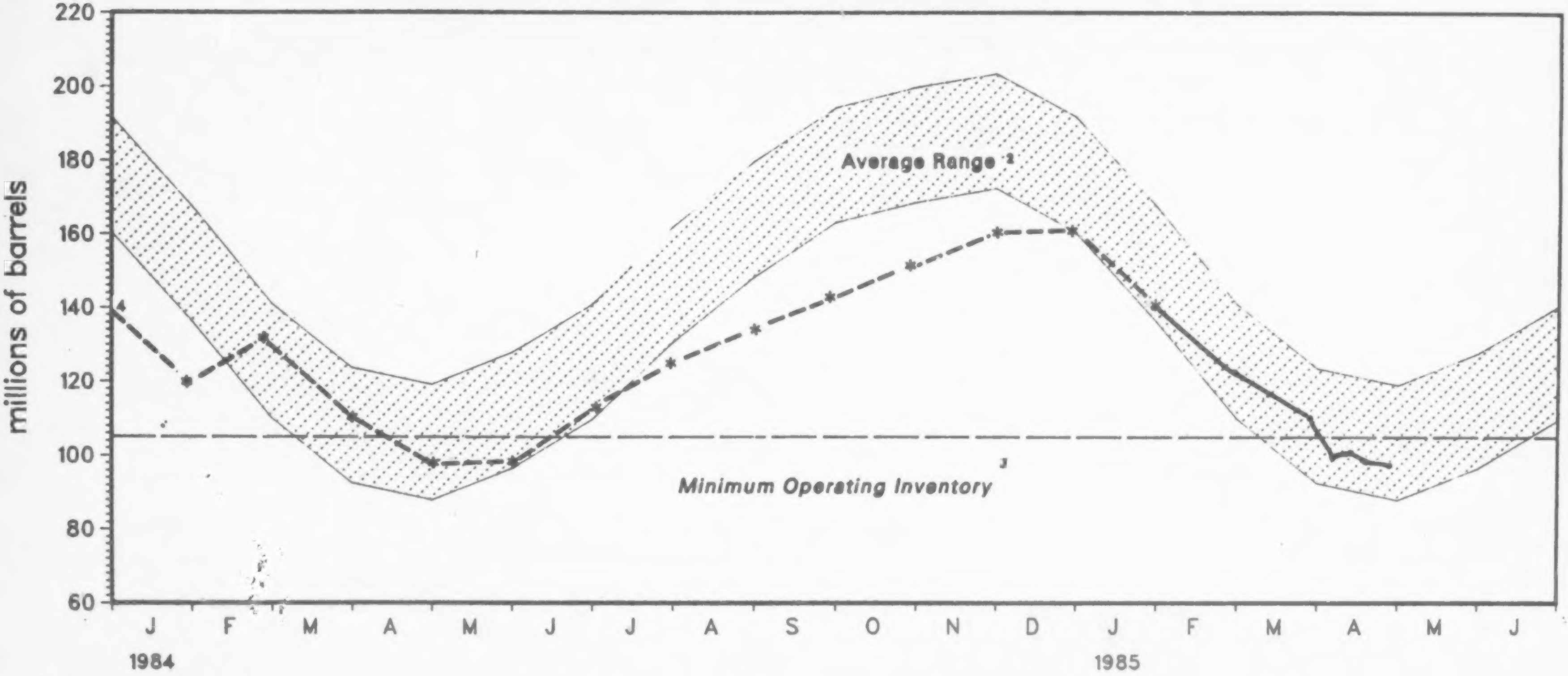
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended April 26, 1985
W

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * –– EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** May 3, 1985 **NO.** 18

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/03/85	Last Week Ending: 04/26/85	Last Year Week Ending: 05/04/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,768	11,898	11,869	-130	-101
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	75.9	76.7	73.0		
Motor Gasoline					
Total motor gasoline production	6,238	6,502	6,578	-264	-340
Finished leaded motor gasoline production	2,273	2,337	2,687	-64	-414
Finished unleaded motor gasoline production	3,965	4,165	3,891	-200	74
Total motor gasoline stocks	214,581	213,662	249,216	919	-34,635
Finished leaded motor gasoline stocks	77,909	78,743	100,847	-834	-22,938
Finished unleaded motor gasoline stocks	102,251	101,490	106,711	761	-4,460
Distillate Fuel Oil					
Distillate fuel oil production	2,460	2,442	2,279	18	181
Distillate fuel oil stocks	96,539	96,301	99,961	238	-3,422
Residual Fuel Oil					
Residual fuel oil production	936	1,008	800	-72	136
Residual fuel oil stocks	45,527	46,031	45,752	-504	-225
Imports					
Crude oil imports	3,009	3,614	3,259	-605	-250
Product imports	1,760	1,714	1,664	46	96
Crude Oil Stocks					
Crude oil stocks	349,244	342,075	347,191	7,169	2,053

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** May 3, 1985 **NO.** 18

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,165	1,097	1,104	1,405	78.6
Appal. No. 1	96	92	92	115	80.0
DISTRICT 1 TOTAL	1,261	1,189	1,196	1,520	78.7
Appal. No. 2	62	59	59	66	89.4
Ind., Ill., Ky.	1,626	1,624	1,626	2,285	71.2
Minn., Wis., Daks.	291	283	291	303	96.0
Okla., Kans., Mo.	609	529	533	718	74.2
DISTRICT 2 TOTAL	2,588	2,495	2,509	3,372	74.4
Inland Texas	468	395	421	561	75.0
Texas Gulf Coast	3,334	2,772	2,855	3,532	80.8
La. Gulf Coast	2,090	1,950	1,972	2,620	75.3
N. La. and Ark.	160	152	157	293	53.6
New Mexico	60	51	51	75	68.0
DISTRICT 3 TOTAL	6,112	5,320	5,456	7,081	77.1
DISTRICT 4 TOTAL	357	345	347	529	65.6
DISTRICT 5 TOTAL	2,416	2,255	2,260	3,012	75.0
TOTAL U.S.	12,734	11,604	11,768	15,514	75.9
TOTAL U.S. **Weeks Ended:**					
APR. 26, 1985	12,903	11,692	11,898	15,514	76.7
MAY 4, 1984	12,590	11,631	11,869	16,270	73.0
DISTRICTS 1–4 **Weeks Ended:**					
MAY 03, 1985	10,318	9,349	9,508	12,502	76.1
APR. 26, 1985	10,469	9,428	9,631	12,502	77.0
MAY 4, 1984	10,195	9,396	9,586	13,210	72.6

API WEEKLY STATISTICAL BULLETIN
Week Ended May 3, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	614*	113*	501*	43	18	247*	123
Appal. No. 1	37	13	24	--	1	26	1
DISTRICT 1 TOTAL	651*	126*	525*	43	19	273*	124
Appal. No. 2	35	15	20	--	--	13	4
Ind., Ill., Ky.	880	332	548	17	106	364	46
Minn., Wis., Daks.	148	72	76	6	19	66	6
Okla., Kans., Mo.	362	205	157	9	8	177	9
DISTRICT 2 TOTAL	1,425	624	801	32	133	620	65
Inland Texas	239	110	129	24	34	106	13
Texas Gulf Coast	1,538	528	1,010	30	207	585	189
La. Gulf Coast	948	355	593	15	194	416	105
N. La. and Ark.	59	20	39	6	--	44	6
New Mexico	31	15	16	6	1	12	--
DISTRICT 3 TOTAL	2,815	1,028	1,787	81	436	1,163	313
DISTRICT 4 TOTAL	226	106	120	9	18	88	9
DISTRICT 5 TOTAL	1,121	389	732	37	286	316	425
TOTAL U.S.	6,238	2,273	3,965	202	892	2,460	936
TOTAL U.S. **Weeks Ended:**							
APR. 26, 1985	6,502*	2,337*	4,165*	234	901	2,442*	1,008
MAY 4, 1984	6,578	2,687	3,891	163	919	2,279	800
DISTRICTS 1–4 **Weeks Ended:**							
MAY 03, 1985	5,117	1,884	3,233	165	606	2,144	511
APR. 26, 1985	5,411*	1,961*	3,450*	185	634	2,097*	611
MAY 4, 1984	5,509	2,222	3,287	108	677	1,886	534

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 3, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	7,424	3,095	4,328	1	132	675	4,268	2,498	--
Central Atlantic	27,673	9,585	14,603	3,485	568	3,312	16,184	14,056*	12,090
Lower Atlantic	25,739*	9,896*	15,558	285	381	3,509	10,181	3,713	496
DISTRICT 1 TOTAL	60,836*	22,576*	34,489	3,771	1,081	7,496	30,633	20,267*	12,586
DISTRICT 2 TOTAL	59,360*	24,725	28,084*	6,551	1,246	7,980	28,852*	3,629	20,142
DISTRICT 3 TOTAL	58,822	18,710	25,438	14,674	1,906	12,267	24,510	10,684	51,158
DISTRICT 4 TOTAL	7,217	2,815	2,405	1,997	326	771	2,431	499	2,025
DISTRICT 5 TOTAL	28,346	9,083	11,835	7,428	1,499	6,278	10,113	10,448	26,558
TOTAL U.S.	214,581	77,909	102,251	34,421	6,058	34,792	96,539	45,527	112,469
TOTAL U.S. **Weeks Ended:**									
APR. 26, 1985	213,662*	78,743*	101,490*	33,429	6,459	35,289	96,301*	46,031*	112,454
MAY 4, 1984	249,216	100,847	106,711	41,658	6,349	34,167	99,961	45,752	114,811
DISTRICTS 1–4 **Weeks Ended:**									
MAY 03, 1985	186,235	68,826	90,416	26,993	4,559	28,514	86,426	35,079	85,911
APR. 26, 1985	185,880*	69,939*	89,620*	26,321	5,044	29,163	86,500*	35,711*	86,123
MAY 4, 1984	220,675	91,060	95,668	33,947	4,522	28,229	88,632	36,819	88,349

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Dec. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 03, 1985	5,961.5	5,974.0	2,834	366	257,772
APR. 26, 1985	5,961.5	--	3,223	358	252,783
APR. 19, 1985	5,961.5	--	3,215	561	246,885
APR. 12, 1985	5,961.5	--	1,981	355	244,297
DISTRICT 5 TOTAL					
MAY 03, 1985	2,884.0	2,858.0	175	16	91,472 #
APR. 26, 1985	2,884.0	--	391	--	89,292
APR. 19, 1985	2,884.0	--	194	--	85,718
APR. 12, 1985	2,884.0	--	86	--	85,024

#INCLUDES 29,294 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAY 03, 1985	8,845.5	8,832.0	3,009	382	349,244 #
APR. 26, 1985	8,845.5	--	3,614	358	342,075
APR. 19, 1985	8,845.5	--	3,409	561	332,603
APR. 12, 1985	8,845.5	--	2,067	355	329,321
MAY 4, 1984	8,882.0 /a	--	3,259	345	347,191

/a - DOE actual for April 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAY 03, 1985	16,455	72,357	153,935	15,025	257,772	91,472 #	349,244 #
APR. 26, 1985	17,132	70,350	151,279	14,022	252,783	89,292	342,075
MAY 4, 1984	16,576	77,483	158,872	14,279	267,210	79,981	347,191

---

[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 3, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	74	--	74	--	--	--	122	2	--	--	198
Central Atlantic	195	45	150	20	15	91	193	26	116	117	773
Lower Atlantic	80	80	--	--	--	--	--	--	--	--	80
DISTRICT 1 TOTAL											
MAY 03, 1985	349	125	224	20	15	91	315	28	116	117	1,051
APR. 26, 1985	301	107	194	--	19	252	368	24	11	143	1,118
APR. 19, 1985	258	87	171	--	--	335	157	7	57	59	873
APR. 12, 1985	175	57	118	13	--	266	261	9	44	54	822
DISTRICTS 2-4 TOTAL											
MAY 03, 1985	9	4	5	--	--	10	14	61	481	3	578
APR. 26, 1985	23	10	13	--	--	--	74	163*	224	19	503*
APR. 19, 1985	11	2	9	--	--	51	17	112	257	1	449
APR. 12, 1985	17	8	9	--	--	70	15	145	370	15	632
DISTRICT 5 TOTAL											
MAY 03, 1985	23	2	21	10	5	13	3	13	4	60	131
APR. 26, 1985	41	3	38	--	--	9	8	14	3	18	93
APR. 19, 1985	18	4	14	--	--	5	7	14	5	19	68
APR. 12, 1985	19	4	15	--	7	4	6	18	4	36	94
TOTAL U.S.	381	131	250	30	20	114	332	102	601	180	1,760
TOTAL U.S. Weeks Ended:											
APR. 26, 1985	365	120	245	--	19	261	450	201*	238	180	1,714*
APR. 19, 1985	287	93	194	--	--	391	181	133	319	79	1,390
APR. 12, 1985	211	69	142	13	7	340	282	172	418	105	1,548
MAY 4, 1984	264	154	110	--	42	225	579	192	217	145	1,664

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

*See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

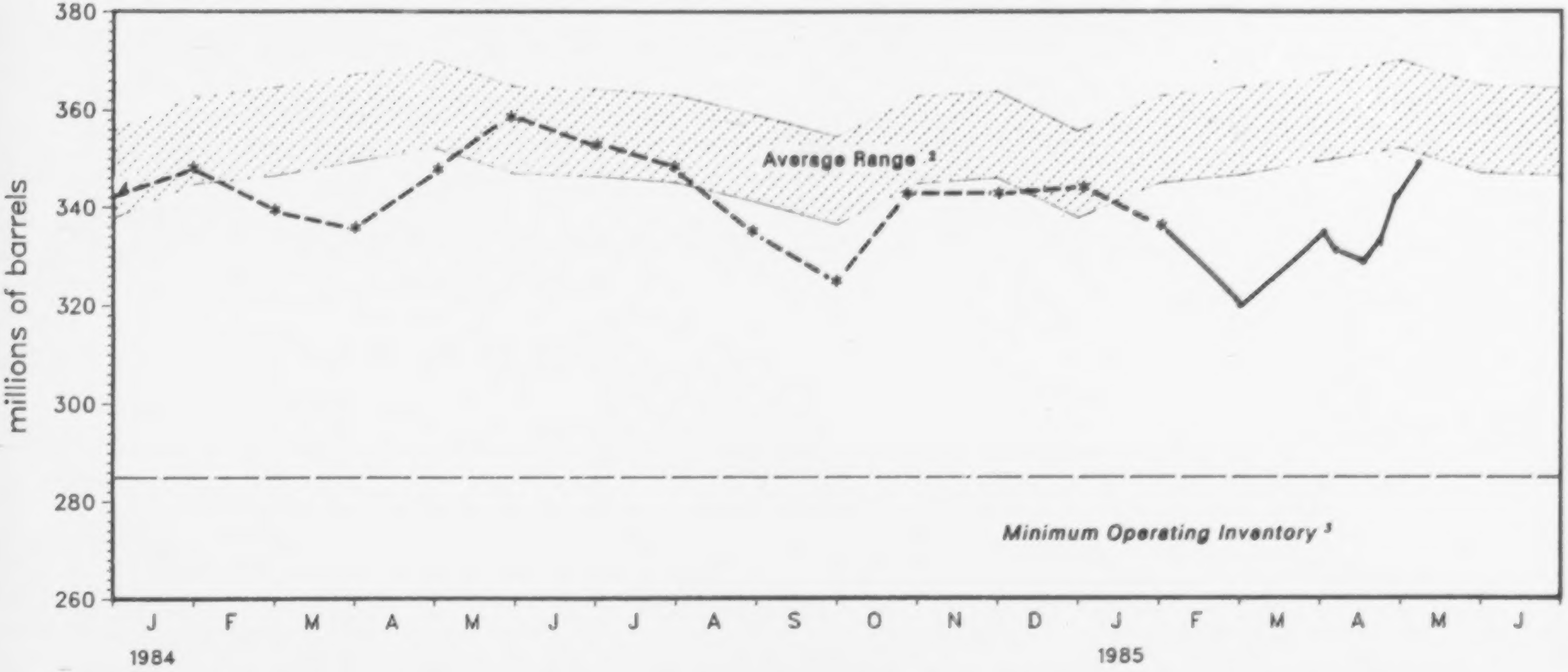
API STATISTICAL BULLETIN
WEEK ENDED: MAY 03, 1985

REVISIONS

04/26/85	PAGE 2	TOTAL MGAS	EAST COAST	572
			DISTRICT 1 TOTAL	613
			TOTAL U.S.	6,502
			DISTRICTS 1-4	5,411
		LEADED MGAS	EAST COAST	162
			DISTRICT 1 TOTAL	175
			TOTAL U.S.	2,337
			DISTRICTS 1-4	1,961
		UNLEADED MGAS	EAST COAST	410
			DISTRICT 1 TOTAL	438
			TOTAL U.S.	4,165
			DISTRICTS 1-4	3,450
		DISTILLATE FUEL	EAST COAST	244
			DISTRICT 1 TOTAL	271
			TOTAL U.S.	2,442
			DISTRICTS 1-4	2,097
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	25,758
			DISTRICT 1 TOTAL	58,368
			DISTRICT 2 TOTAL	61,128
			TOTAL U.S.	213,662
			DISTRICTS 1-4	185,880
		LEADED MGAS	LOWER ATLANTIC	10,057
			DISTRICT 1 TOTAL	22,623
			TOTAL U.S.	78,743
			DISTRICTS 1-4	69,939
		UNLEADED MGAS	DISTRICT 2 TOTAL	28,029
			TOTAL U.S.	101,490
			DISTRICTS 1-4	89,620
		DISTILLATE FUEL	DISTRICT 2 TOTAL	28,233
			TOTAL U.S.	96,301
			DISTRICTS 1-4	86,500
		RESIDUAL FUEL	CENTRAL ATLANTIC	16,395
			DISTRICT 1 TOTAL	20,985
			TOTAL U.S.	46,031
			DISTRICTS 1-4	35,711
	PAGE 5	L.P.G.	DISTRICTS 2-4 TOTAL	163
			TOTAL U.S.	201
		TOTAL	DISTRICTS 2-4 TOTAL	503
			TOTAL U.S.	1,714

Week Ended May 3, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

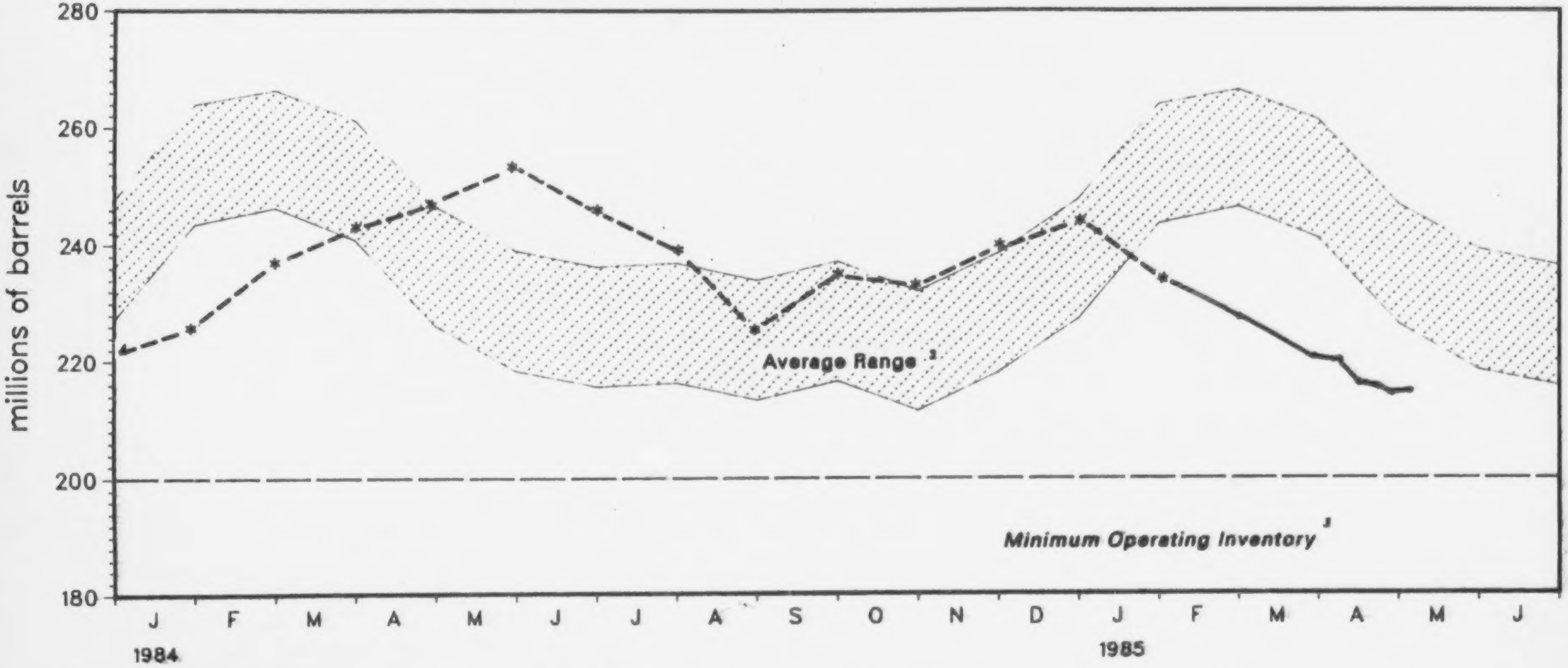
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended May 3, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

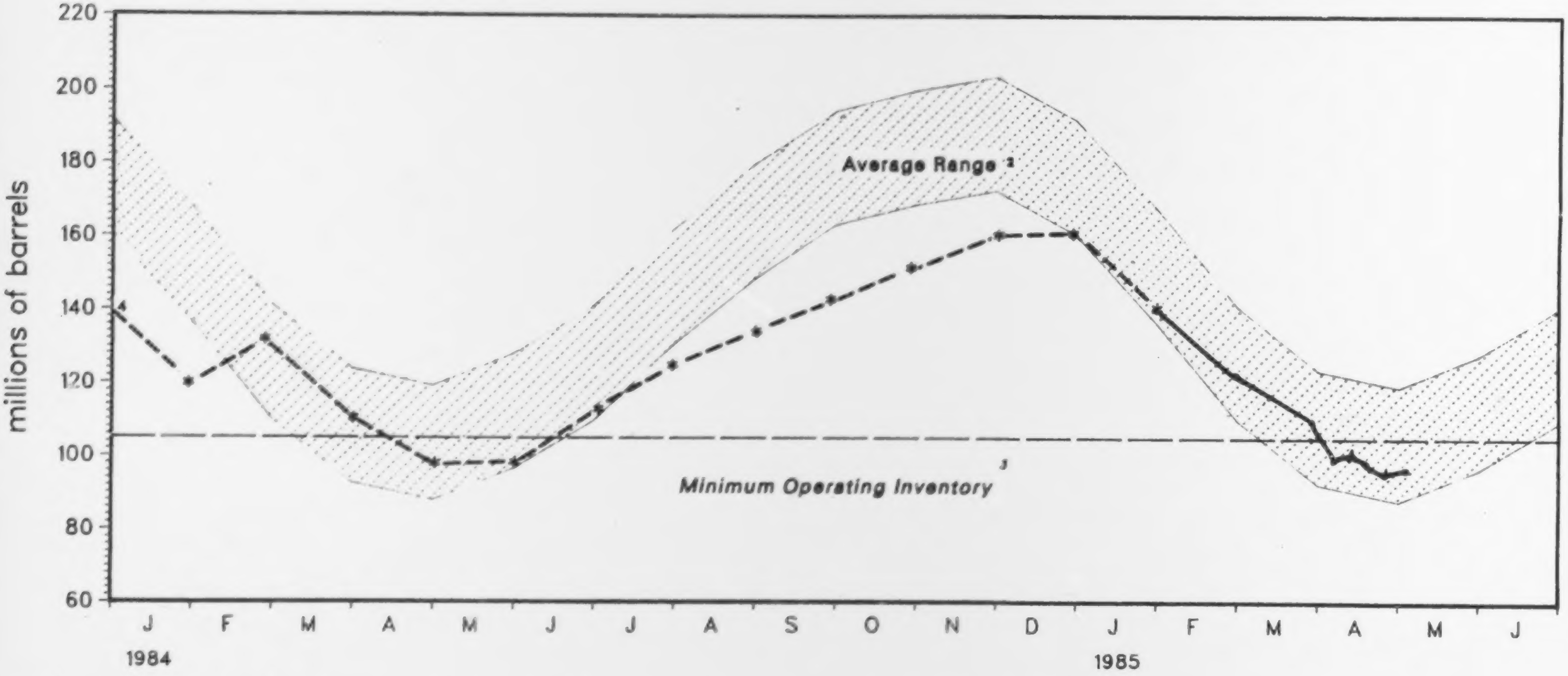
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended May 3, 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly
statistical
bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** May 10, 1985 **NO.** 19

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/10/85	**Last Week Ending:** 05/03/85	**Last Year Week Ending:** 05/11/84	**Change From Last Week**	**Change From Last Year**
Refinery Operations					
Input to crude oil distillation units	12,251	11,708	12,016	543	235
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	79.0	75.5	73.9		
Motor Gasoline					
Total motor gasoline production	6,715	6,191	6,436	524	279
Finished leaded motor gasoline production	2,451	2,273	2,551	178	-100
Finished unleaded motor gasoline production	4,264	3,918	3,885	346	379
Total motor gasoline stocks	216,094	213,920	252,247	2,174	-36,153
Finished leaded motor gasoline stocks	77,487	77,497	101,714	-10	-24,227
Finished unleaded motor gasoline stocks	103,823	102,002	108,477	1,821	-4,654
Distillate Fuel Oil					
Distillate fuel oil production	2,609	2,460	2,533	149	76
Distillate fuel oil stocks	96,517	97,286	98,229	-769	-1,712
Residual Fuel Oil					
Residual fuel oil production	825	936	723	-111	102
Residual fuel oil stocks	43,728	45,527	47,758	-1,799	-4,030
Imports					
Crude oil imports	3,693	3,009	3,657	684	36
Product imports	1,800	1,760	1,630	40	170
Crude Oil Stocks					
Crude oil stocks	346,781	349,362	352,487	-2,581	-5,706

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** May 10, 1985 **NO.** 19

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,185*	1,079*	1,088*	1,405	77.4*
Appal. No. 1	97	95	95	115	82.6
DISTRICT 1 TOTAL	1,282*	1,174*	1,183*	1,520	77.8*
Appal. No. 2	69	63	63	66	95.5
Ind., Ill., Ky.	1,806	1,712	1,728	2,285	75.6
Minn., Wis., Daks.	298	284	289	303	95.4
Okla., Kans., Mo.	558	553	558	718	77.7
DISTRICT 2 TOTAL	2,731	2,612	2,638	3,372	78.2
Inland Texas	506	403	423	561	75.4
Texas Gulf Coast	3,459	2,919	3,010	3,532	85.2
La. Gulf Coast	2,298	2,091	2,115	2,620	80.7
N. La. and Ark.	183	172	173	293	59.0
New Mexico	60	51	51	75	68.0
DISTRICT 3 TOTAL	6,506	5,636	5,772	7,081	81.5
DISTRICT 4 TOTAL	430	404	407	529	76.9
DISTRICT 5 TOTAL	2,398	2,249	2,251	3,012	74.7
TOTAL U.S.	13,347	12,075	12,251	15,514	79.0
TOTAL U.S. **Weeks Ended:**					
MAY 3, 1985	12,673*	11,544*	11,708*	15,514	75.5*
MAY 11, 1984	12,741	11,806	12,016	16,270	73.9
DISTRICTS 1-4 **Weeks Ended:**					
MAY 10, 1985	10,949	9,826	10,000	12,502	80.0
MAY 3, 1985	10,257*	9,289*	9,448*	12,502	75.6*
MAY 11, 1984	10,472	9,573	9,743	13,210	73.8

*See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 10, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	627*	148	479*	23	39	284	93
Appal. No. 1	34	11	23	--	--	30	1
DISTRICT 1 TOTAL	661*	159	502*	23	39	314	94
Appal. No. 2	34	15	19	3	--	16	4
Ind., Ill., Ky.	1,039	337	702	24	94	361	50
Minn., Wis., Daks.	167	74	93	3	15	71	7
Okla., Kans., Mo.	284	173	111	9	20	139	13
DISTRICT 2 TOTAL	1,524	599	925	39	129	587	74
Inland Texas	256	118	138	26	35	104	20
Texas Gulf Coast	1,687	596	1,091	39	208	645	194
La. Gulf Coast	1,106	411	695	23	235	424	67
N. La. and Ark.	60	16	44	6	--	50	8
New Mexico	30	16	14	7	1	11	--
DISTRICT 3 TOTAL	3,139	1,157	1,982	101	479	1,234	289
DISTRICT 4 TOTAL	242	134	108	8	19	98	12
DISTRICT 5 TOTAL	1,149	402	747	41	242	376	356
TOTAL U.S.	6,715	2,451	4,264	212	908	2,609	825
TOTAL U.S. Weeks Ended:							
MAY 3, 1985	6,191*	2,273	3,918*	202	892	2,460	936
MAY 11, 1984	6,436	2,551	3,885	178	861	2,533	723
DISTRICTS 1–4 Weeks Ended:							
MAY 10, 1985	5,566	2,049	3,517	171	666	2,233	469
MAY 3, 1985	5,070*	1,884	3,186*	165	606	2,144	511
MAY 11, 1984	5,347	2,128	3,219	143	638	2,085	449

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 8.
NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended May 10, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	6,038	2,517	3,520	1	84	678	3,758	1,332	--
Central Atlantic	27,768*	9,800*	14,183*	3,785	606	4,281*	17,138*	13,539	11,674
Lower Atlantic	27,339*	10,246	16,793*	300	203	3,544	10,991*	3,974	410
DISTRICT 1 TOTAL	61,145*	22,563*	34,496*	4,086	893	8,503*	31,887*	18,845	12,084
DISTRICT 2 TOTAL	58,145	24,254	27,219	6,672	1,594	8,126	28,500	4,019	20,299*
DISTRICT 3 TOTAL	60,857*	18,751*	27,222*	14,884	2,070	11,955*	23,994*	10,648	51,892
DISTRICT 4 TOTAL	7,396	3,074	2,345	1,977	343	665	2,335	463	2,128
DISTRICT 5 TOTAL	28,551	8,845	12,541	7,165	1,563	5,910	9,801	9,753	25,725
TOTAL U.S.	216,094	77,487	103,823	34,784	6,463	35,159	96,517	43,728	112,128
TOTAL U.S. **Weeks Ended:**									
MAY 3, 1985	213,920*	77,497*	102,002*	34,421	6,058	34,996*	97,286*	45,527	112,555*
MAY 11, 1984	252,247	101,714	108,477	42,056	6,753	33,703	98,229	47,758	115,591
DISTRICTS 1–4 **Weeks Ended:**									
MAY 10, 1985	187,543	68,642	91,282	27,619	4,900	29,249	86,716	33,975	86,403
MAY 3, 1985	185,574*	68,414*	90,167*	26,993	4,559	28,718*	87,173*	35,079	85,997*
MAY 11, 1984	222,717	91,116	97,060	34,541	4,852	27,615	86,835	38,703	88,145

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended May 10, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Dec. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 10, 1985	5,987.0	5,974.0	3,579	405	265,362
MAY 3, 1985	5,973.5*	--	2,834	366	257,890*
APR. 26, 1985	5,973.5*	--	3,223	358	252,783
APR. 19, 1985	5,973.5*	--	3,215	561	246,885
DISTRICT 5 TOTAL					
MAY 10, 1985	3,039.0	2,858.0	114	--	81,419 #
MAY 3, 1985	2,933.8*	--	175	16	91,472
APR. 26, 1985	2,933.8*	--	391	--	89,292
APR. 19, 1985	2,933.8*	--	194	--	85,718
#INCLUDES 21,982 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAY 10, 1985	9,026.0	8,832.0	3,693	405	346,781 #
MAY 3, 1985	8,907.3*	--	3,009	382	349,362*
APR. 26, 1985	8,907.3*	--	3,614	358	342,075
APR. 19, 1985	8,907.3*	--	3,409	561	332,603
MAY 11, 1984	8,913.0/a	--	3,657	551	352,487

/a - DOE actual for May 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAY 10, 1985	16,269	72,691	161,609	14,793	265,362	81,419 #	346,781 #
MAY 3, 1985	16,455	72,475*	153,935	15,025	257,890*	91,472	349,362*
MAY 11, 1984	15,750	78,856	161,084	13,785	269,475	83,012	352,487

[1] See definitional notes, Page 6.

*See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 10, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	18	--	1	8	--	27
Central Atlantic	236	76	160	--	--	97	227	20	55	94	729
Lower Atlantic	--	--	--	--	--	119	--	--	--	--	119
DISTRICT 1 TOTAL											
MAY 10, 1985	236	76	160	--	--	234	227	21	63	94	875
MAY 3, 1985	349	125	224	20	15	91	315	28	116	117	1,051
APR. 26, 1985	301	107	194	--	19	252	368	24	11	143	1,118
APR. 19, 1985	258	87	171	--	--	335	157	7	57	59	873
DISTRICTS 2–4 TOTAL											
MAY 10, 1985	43	23	20	--	--	--	44	135	529	74	825
MAY 3, 1985	9	4	5	--	--	10	14	61	481	3	578
APR. 26, 1985	23	10	13	--	--	--	74	163	224	19	503
APR. 19, 1985	11	2	9	--	--	51	17	112	257	1	449
DISTRICT 5 TOTAL											
MAY 10, 1985	62	8	54	--	--	11	9	13	5	--	100
MAY 3, 1985	23	2	21	10	5	13	3	13	4	60	131
APR. 26, 1985	41	3	38	--	--	9	8	14	3	18	93
APR. 19, 1985	18	4	14	--	--	5	7	14	5	19	68
TOTAL U.S.	341	107	234	--	--	245	280	169	597	168	1,800
TOTAL U.S. Weeks Ended:											
MAY 3, 1985	381	131	250	30	20	114	332	102	601	180	1,760
APR. 26, 1985	365	120	245	--	19	261	450	201	238	180	1,714
APR. 19, 1985	287	93	194	--	--	391	181	133	319	79	1,390
MAY 11, 1984	243	122	121	--	33	151	586	210	244	163	1,630

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	April 1985	March 1985	Dec. 1984
Florida	35.0	36.0	36.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	8.0	8.0	9.0
Illinois	80.0	82.0	82.0
Indiana	15.0	16.0	15.0
Kansas	210.0	208.0	205.0
Kentucky	21.0	22.0	22.0
Michigan	79.0	80.0	74.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	18.0	18.0	18.0
Ohio	41.0	41.0	41.0
Oklahoma	460.0	445.0	450.0
North Dakota	143.0	145.0	143.0
South Dakota	4.0	4.0	4.0
Alabama	56.0	55.0	57.0
Arkansas	52.0	52.0	52.0
Mississippi	89.0	90.0	87.0
New Mexico-So. East	194.0	194.0	182.0
New Mexico-Other	18.0	18.0	22.0
North Louisiana	90.0	89.0	89.0
South Louisiana	1,328.0	1,326.0	1,333.0
Total Louisiana	1,418.0	1,415.0	1,422.0
Texas			
District 1	70.0	68.0	74.0
District 2	107.0	108.0	107.0
District 3	330.0	332.0	331.0
District 4	80.0	80.0	81.0
District 5	22.0	22.0	23.0
District 6, East Texas Field	130.0	132.0	131.0
Other	116.0	116.0	116.0
District 7-B	97.0	96.0	101.0
District 7-C	97.0	96.0	103.0
District 8 and 8-A	1,217.0	1,212.0	1,221.0
District 9	111.0	112.0	111.0
District 10	59.0	58.0	59.0
Total Texas	2,436.0	2,432.0	2,458.0
Colorado	78.5	78.0	78.0
Montana	79.0	78.0	82.0
Utah	86.0	85.0	88.0
Wyoming	336.0	336.0	330.0
Total Dists. 1-4	5,973.5	5,955.0	5,974.0
Alaska	1,788.3	1,864.5	1,720.0
Arizona	1.0	1.0	1.0
California	1,137.0	1,140.0	1,129.0
Nevada	7.5	7.5	8.0
Total Dist. 5	2,933.8	3,013.0	2,858.0
Total U.S.	8,907.3	8,968.0	8,832.0

REVISIONS

05/03/85	PAGE 1	TOTAL REFINERY INPUT	EAST COAST	1,104
			DISTRICT 1 TOTAL	1,200
			TOTAL U.S.	12,673
			DISTRICTS 1-4	10,257
		CRUDE OIL RUNS	EAST COAST	1,037
			DISTRICT 1 TOTAL	1,129
			TOTAL U.S.	11,544
			DISTRICTS 1-4	9,289
		INPUT TO CRUDE OIL	EAST COAST	1,044
			DISTRICT 1 TOTAL	1,136
			TOTAL U.S.	11,708
			DISTRICTS 1-4	9,448
		% OPERABLE	EAST COAST	74.3
			DISTRICT 1 TOTAL	74.7
			TOTAL U.S.	75.5
			DISTRICTS 1-4	75.6
	PAGE 2	TOTAL MGAS	EAST COAST	567
			DISTRICT 1 TOTAL	604
			TOTAL U.S.	6,191
			DISTRICTS 1-4	5,070
		UNLEADED MGAS	EAST COAST	454
			DISTRICT 1 TOTAL	478
			TOTAL U.S.	3,918
			DISTRICTS 1-4	3,186
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,931
			LOWER ATLANTIC	25,848
			DISTRICT 1 TOTAL	60,203
			DISTRICT 3 TOTAL	58,794
			TOTAL U.S.	213,920
			DISTRICTS 1-4	185,574
		LEADED MGAS	CENTRAL ATLANTIC	9,419
			DISTRICT 1 TOTAL	22,410
			DISTRICT 3 TOTAL	18,464
			TOTAL U.S.	77,497
			DISTRICTS 1-4	68,414
		UNLEADED MGAS	CENTRAL ATLANTIC	14,027
			LOWER ATLANTIC	15,667
			DISTRICT 1 TOTAL	34,022
			DISTRICT 3 TOTAL	25,656
			TOTAL U.S.	102,002
			DISTRICTS 1-4	90,167
		KEROSINE JET	CENTRAL ATLANTIC	3,859
			DISTRICT 1 TOTAL	8,043
			DISTRICT 3 TOTAL	11,924
			TOTAL U.S.	34,996

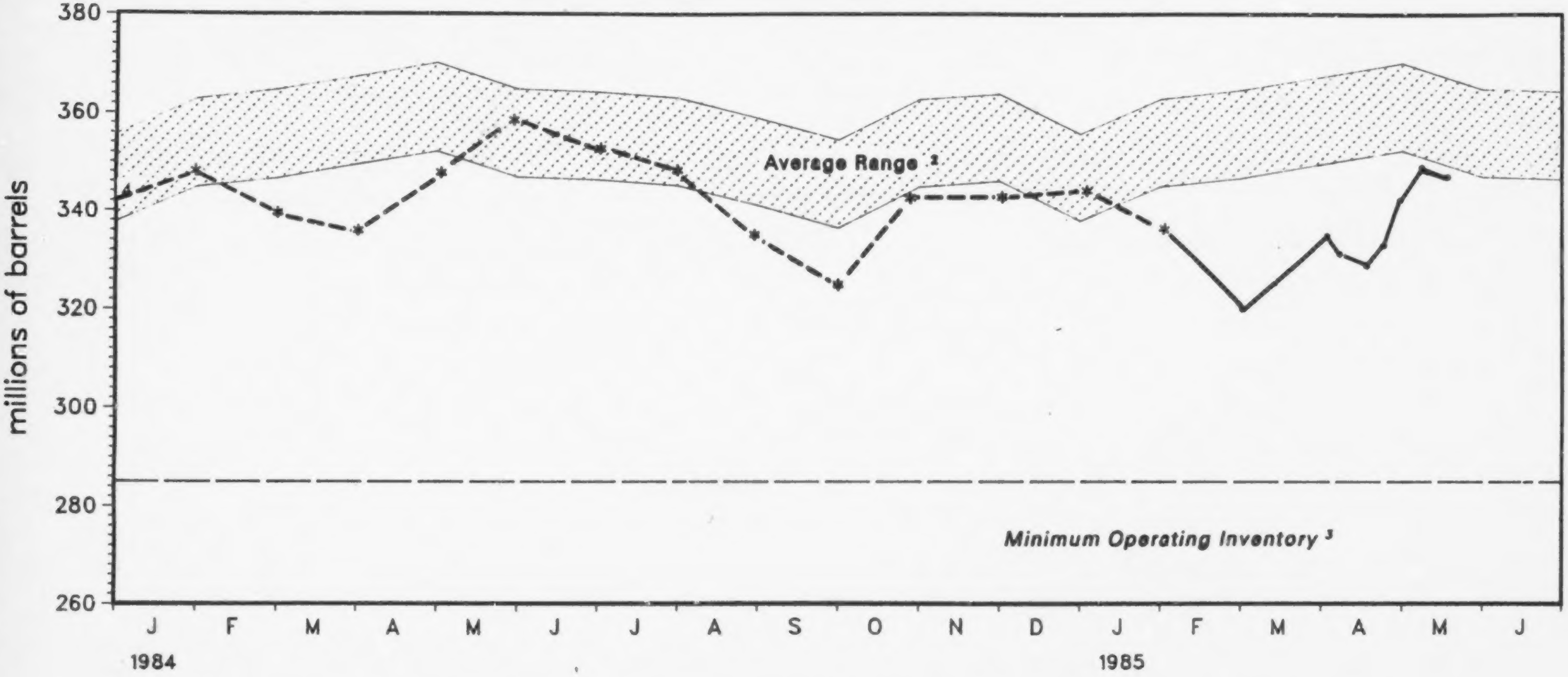
API STATISTICAL BULLETIN
WEEK ENDED: MAY 10, 1985

REVISIONS

			DISTRICTS 1-4	28,718
		DISTILLATE FUEL	CENTRAL ATLANTIC	16,319
			LOWER ATLANTIC	10,472
			DISTRICT 1 TOTAL	31,059
			DISTRICT 3 TOTAL	24,831
			TOTAL U.S.	97,286
			DISTRICTS 1-4	87,173
		UNFINISHED OILS	DISTRICT 2 TOTAL	20,228
			TOTAL U.S.	112,555
			DISTRICTS 1-4	85,997
PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	257,890
			TOTAL U.S.	349,362
PAGE 4	B	TOTAL	PAD DISTRICT 2	72,475
			TOTAL PAD DISTRICTS 1-4	257,890
			TOTAL U.S.	349,362

Week Ended: May 10,1985

Crude Oil Stocks at Primary Level[1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

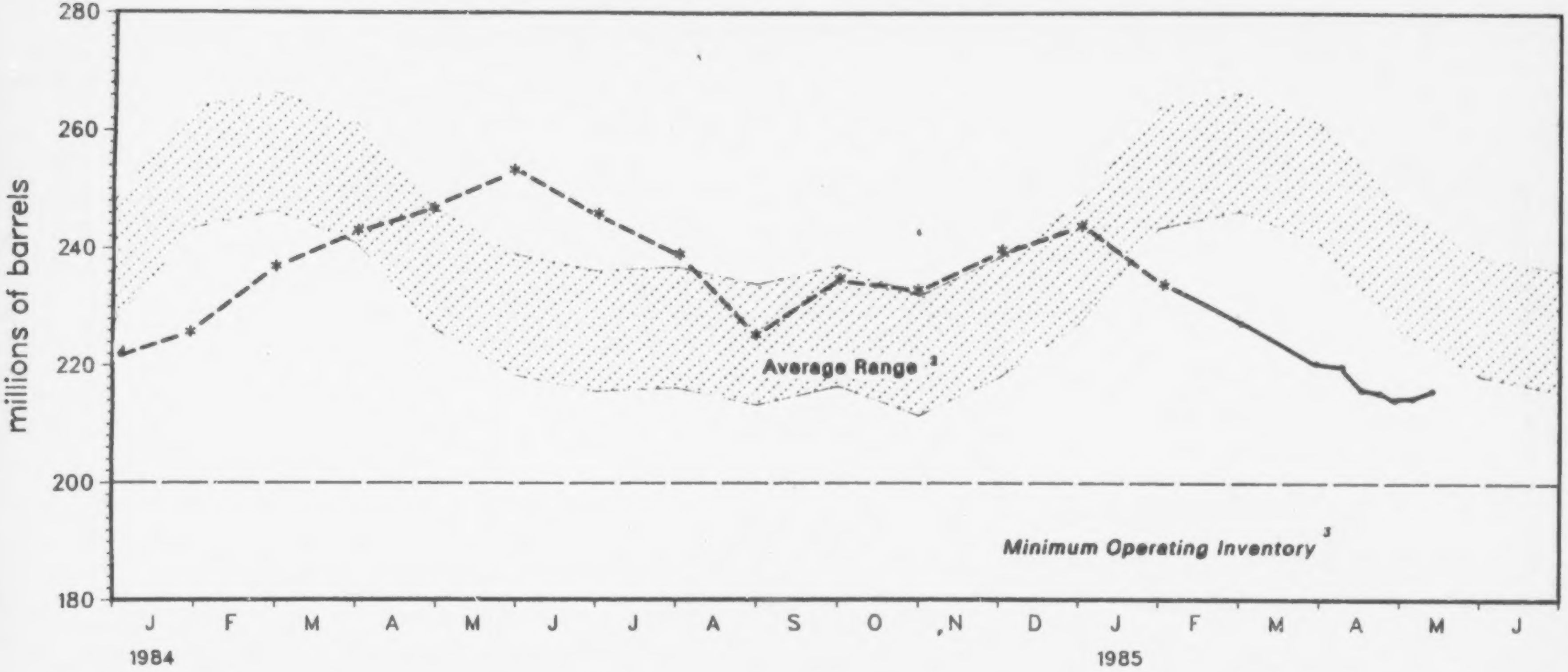
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
° — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: May 10, 1985

Motor Gasoline Stocks at Primary Level[1][5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

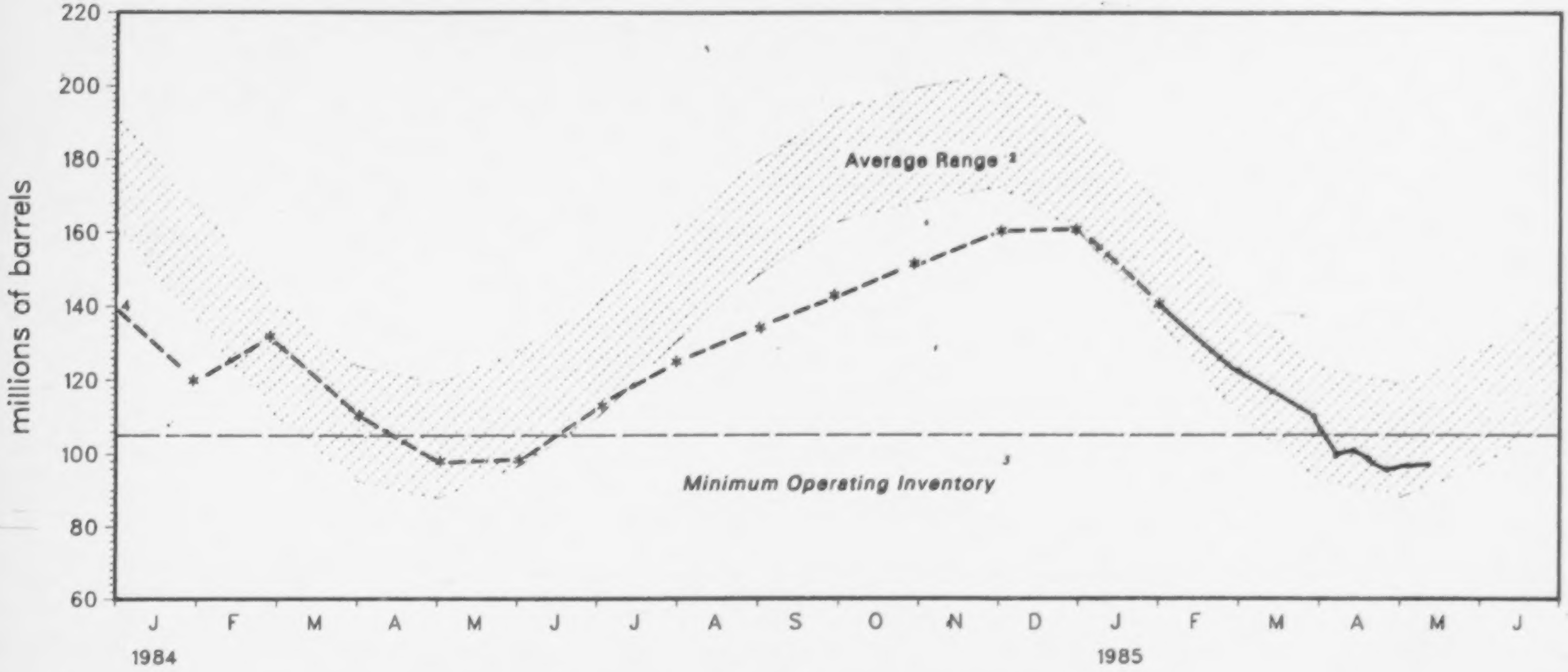
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
• — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: May 10, 1985

Distillate Fuel Oil Stocks at Primary Level [1][5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT

VOL. 66 **For Week Ended** May 17, 1985 **NO.** 20

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/17/85	Last Week Ending: 05/10/85	Last Year Week Ending: 05/18/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units *	12,032	12,271	12,418	-239	-386
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	77.6	79.1	76.3		
Motor Gasoline					
Total motor gasoline production	6,555	6,715	6,843	-160	-288
Finished leaded motor gasoline production	2,509	2,451	2,814	58	-305
Finished unleaded motor gasoline production	4,046	4,264	4,029	-218	17
Total motor gasoline stocks	216,237	215,953	248,947	284	-32,710
Finished leaded motor gasoline stocks	76,838	77,346	101,926	-508	-25,088
Finished unleaded motor gasoline stocks	104,863	103,823	106,620	1,040	-1,757
Distillate Fuel Oil					
Distillate fuel oil production	2,639	2,609	2,514	30	125
Distillate fuel oil stocks	99,796	96,517	97,451	3,279	2,345
Residual Fuel Oil					
Residual fuel oil production	831	825	843	6	-12
Residual fuel oil stocks	42,137	43,400	47,742	-1,263	-5,605
Imports					
Crude oil imports	3,573	3,693	4,125	-120	-552
Product imports	1,860	1,800	1,929	60	-69
Crude Oil Stocks					
Crude oil stocks	348,495	347,058	357,904	1,437	-9,409

*Scheduled and unscheduled shutdowns caused a decrease of 137,000 bbl. per day in the Louisiana Gulf Coast District.

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005
202-682-8128

news release

For Immediate Release

WASHINGTON -- A booklet describing the manner in which the American Petroleum Institute gathers its weekly statistics has been published by the API.

The booklet, API Weekly Statistical Bulletin Background and Methodology, notes that the API has been collecting and publishing statistical information about refinery operations, inventories and related data since 1929, based on reports voluntarily supplied by companies in the petroleum industry.

The booklet points out that these data are "intended to serve as a preliminary indicator of trends in industry operations until more detailed information based on all companies in the petroleum industry is published some months later by the Federal Government."

According to the booklet, the data contained in the Weekly Statistical Bulletin are based on 458 reports received from 192 companies. The data are submitted on five forms--Form R for refineries, Form CS for crude stocks, Form BT for bulk terminals, Form PLP for product pipelines and Form IMP for product imports. The reports, which are proprietary in nature, are held in strict confidence by API. Samples of blank forms are contained in Appendix A.

Each refinery, the booklets says, submits a separate report. The other information is submitted on a consolidated

(more)

company basis.

Because all companies in the petroleum industry do not report to the API, the booklet says that "an extrapolation from the reporting base is used to arrive at an estimate" for the entire industry. It notes that the estimate is based on the historical relationship between the data reported to API and the final data published by the Department of Energy.

Single copies of the booklet are available to subscribers to the _Weekly Statistical Bulletin_ free of charge. The cost to non-subscribers is $5.00 per single copy. Copies may be obtained from the Publications and Distribution Section, American Petroleum Institute, 1220 L Street, N.W., Washington, D.C. 20005; (202) 682-8378.

#

5/10/85 (F)

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** May 17, 1985 **NO.** 20

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,180	1,074	1,086	1,405	77.3
Appal. No. 1	80	77	78	115	67.8
DISTRICT 1 TOTAL	1,260	1,151	1,164	1,520	76.6
Appal. No. 2	71	65	65	66	98.5
Ind., Ill., Ky.	1,818	1,663	1,678	2,285	73.4
Minn., Wis., Daks.	303	287	293	303	96.7
Okla., Kans., Mo.	731*	613*	621*	718	86.5*
DISTRICT 2 TOTAL	2,923*	2,628*	2,657*	3,372	78.8*
Inland Texas	477	404	416	561	74.2
Texas Gulf Coast	3,304	2,852	2,947	3,532	83.4
La. Gulf Coast	2,090	1,978	1,978	2,620	75.5
N. La. and Ark.	181	171	172	293	58.7
New Mexico	71	52	52	75	69.3
DISTRICT 3 TOTAL	6,123	5,457	5,565	7,081	78.6
DISTRICT 4 TOTAL	508	470	476	529	90.0
DISTRICT 5 TOTAL	2,328	2,170	2,170	3,012	72.0
TOTAL U.S.	13,142	11,876	12,032	15,514	77.6
TOTAL U.S. **Weeks Ended:**					
MAY 10, 1985	13,370*	12,096*	12,271*	15,514	79.1*
MAY 18, 1984	13,328	12,211	12,418	16,270	76.3
DISTRICTS 1-4 **Weeks Ended:**					
MAY 17, 1985	10,814	9,706	9,862	12,502	78.9
MAY 10, 1985	10,972*	9,847*	10,020*	12,502	80.1*
MAY 18, 1984	11,007	9,948	10,102	13,210	76.5

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 17, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	547	132	415	15	49	281	108
Appal. No. 1	27	13	14	--	--	31	1
DISTRICT 1 TOTAL	574	145	429	15	49	312	109
Appal. No. 2	30	10	20	5	--	15	1
Ind., Ill., Ky.	971	399	572	20	97	355	32
Minn., Wis., Daks.	136	46	90	13	5	86	9
Okla., Kans., Mo.	402	222	180	6	16	165	8
DISTRICT 2 TOTAL	1,539	677	862	44	118	621	50
Inland Texas	267	125	142	26	40	114	22
Texas Gulf Coast	1,774	639	1,135	40	195	644	159
La. Gulf Coast	1,059	367	692	35	227	392	115
N. La. and Ark.	47	18	29	6	--	48	6
New Mexico	22	11	11	8	1	12	--
DISTRICT 3 TOTAL	3,169	1,160	2,009	115	463	1,210	302
DISTRICT 4 TOTAL	259	154	105	15	27	118	9
DISTRICT 5 TOTAL	1,014	373	641	57	234	378	361
TOTAL U.S.	6,555	2,509	4,046	246	891	2,639	831
TOTAL U.S. **Weeks Ended:**							
MAY 10, 1985	6,715	2,451	4,264	212	908	2,609	825
MAY 18, 1984	6,843	2,814	4,029	222	862	2,514	843
DISTRICTS 1-4 **Weeks Ended:**							
MAY 17, 1985	5,541	2,136	3,405	189	657	2,261	470
MAY 10, 1985	5,566	2,049	3,517	171	666	2,233	469
MAY 18, 1984	5,722	2,387	3,335	162	629	2,139	492

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,542	2,139	3,402	1	139	612	3,639	975	--
Central Atlantic	27,867	9,135	14,989	3,743	497	4,367	17,542	13,045	11,947
Lower Atlantic	27,681	10,603	16,784	294	263	3,852	11,270	3,192	473
DISTRICT 1 TOTAL	61,090	21,877	35,175	4,038	899	8,831	32,451	17,212	12,420
DISTRICT 2 TOTAL	58,273*	24,874*	26,902	6,497	1,582	7,917	28,974	3,804	19,866
DISTRICT 3 TOTAL	60,192	18,270	27,383	14,539	2,266	12,138	25,528	10,476	51,995
DISTRICT 4 TOTAL	7,241	2,938	2,279	2,024	390	807	2,589	452	2,024
DISTRICT 5 TOTAL	29,441	8,879	13,124	7,438	1,673	5,509	10,254	10,193*	24,959
TOTAL U.S.	216,237	76,838	104,863	34,536	6,810	35,202	99,796	42,137	111,264
TOTAL U.S. **Weeks Ended:**									
MAY 10, 1985	215,953*	77,346*	103,823	34,784	6,463	35,159	96,517	43,400*	112,128
MAY 18, 1984	248,947	101,926	106,620	40,401	6,450	34,460	97,451	47,742	118,880
DISTRICTS 1-4 **Weeks Ended:**									
MAY 17, 1985	186,796	67,959	91,739	27,098	5,137	29,693	89,542	31,944	86,305
MAY 10, 1985	187,402*	68,501*	91,282	27,619	4,900	29,249	86,716	33,975	86,403
MAY 18, 1984	219,565	91,656	94,988	32,921	4,695	28,419	85,944	38,272	91,567

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Dec. 1984	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 17, 1985	5,987.0	5,974.0	3,401	389	264,369
MAY 10, 1985	5,987.0	--	3,579	405	265,180*
MAY 3, 1985	5,973.5	--	2,834	366	257,890
APR. 26, 1985	5,973.5	--	3,223	358	252,783
DISTRICT 5 TOTAL					
MAY 17, 1985	3,039.0	2,858.0	172	29	84,126 ‡
MAY 10, 1985	3,039.0	--	114	--	81,878*
MAY 3, 1985	2,933.8	--	175	16	91,472
APR. 26, 1985	2,933.8	--	391	--	89,292

‡INCLUDES 26,229 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAY 17, 1985	9,026.0	8,832.0	3,573	418	348,495 ‡
MAY 10, 1985	9,026.0	--	3,693	405	347,058*
MAY 3, 1985	8,907.3	--	3,009	382	349,362
APR. 26, 1985	8,907.3	--	3,614	358	342,075
MAY 18, 1984	8,913.0/a	--	4,125	442	357,904

/a - DOE actual for May 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAY 17, 1985	18,248	71,714	159,841	14,566	264,369	84,126 ‡	348,495 ‡
MAY 10, 1985	16,269	72,691	161,427*	14,793	265,180*	81,878*	347,058*
MAY 18, 1984	15,547	78,902	163,682	13,122	271,253	86,651	357,904

[1] See definitional notes, Page 6.

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 17, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	9	4	5	--	--	5	--	6	--	--	20
Central Atlantic	239	73	166	--	--	78	8	--	15	214	554
Lower Atlantic	79	16	63	--	--	406	118	--	--	--	603
DISTRICT 1 TOTAL											
MAY 17, 1985	327	93	234	--	--	489	126	6	15	214	1,177
MAY 10, 1985	236	76	160	--	--	234	227	21	63	94	875
MAY 3, 1985	349	125	224	20	15	91	315	28	116	117	1,051
APR. 26, 1985	301	107	194	--	19	252	368	24	11	143	1,118
DISTRICTS 2-4 TOTAL											
MAY 17, 1985	31	14	17	--	--	3	59	90	318	74	575
MAY 10, 1985	43	23	20	--	--	--	44	135	529	74	825
MAY 3, 1985	9	4	5	--	--	10	14	61	481	3	578
APR. 26, 1985	23	10	13	--	--	--	74	163	224	19	503
DISTRICT 5 TOTAL											
MAY 17, 1985	55	3	52	--	--	14	3	6	4	26	108
MAY 10, 1985	62	8	54	--	--	11	9	13	5	--	100
MAY 3, 1985	23	2	21	10	5	13	3	13	4	60	131
APR. 26, 1985	41	3	38	--	--	9	8	14	3	18	93
TOTAL U.S.	413	110	303	--	--	506	188	102	337	314	1,860
TOTAL U.S.											
Weeks Ended:											
MAY 10, 1985	341	107	234	--	--	245	280	169	597	168	1,800
MAY 3, 1985	381	131	250	30	20	114	332	102	601	180	1,760
APR. 26, 1985	365	120	245	--	19	261	450	201	238	180	1,714
MAY 18, 1984	311	140	171	--	59	235	756	199	276	93	1,929

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

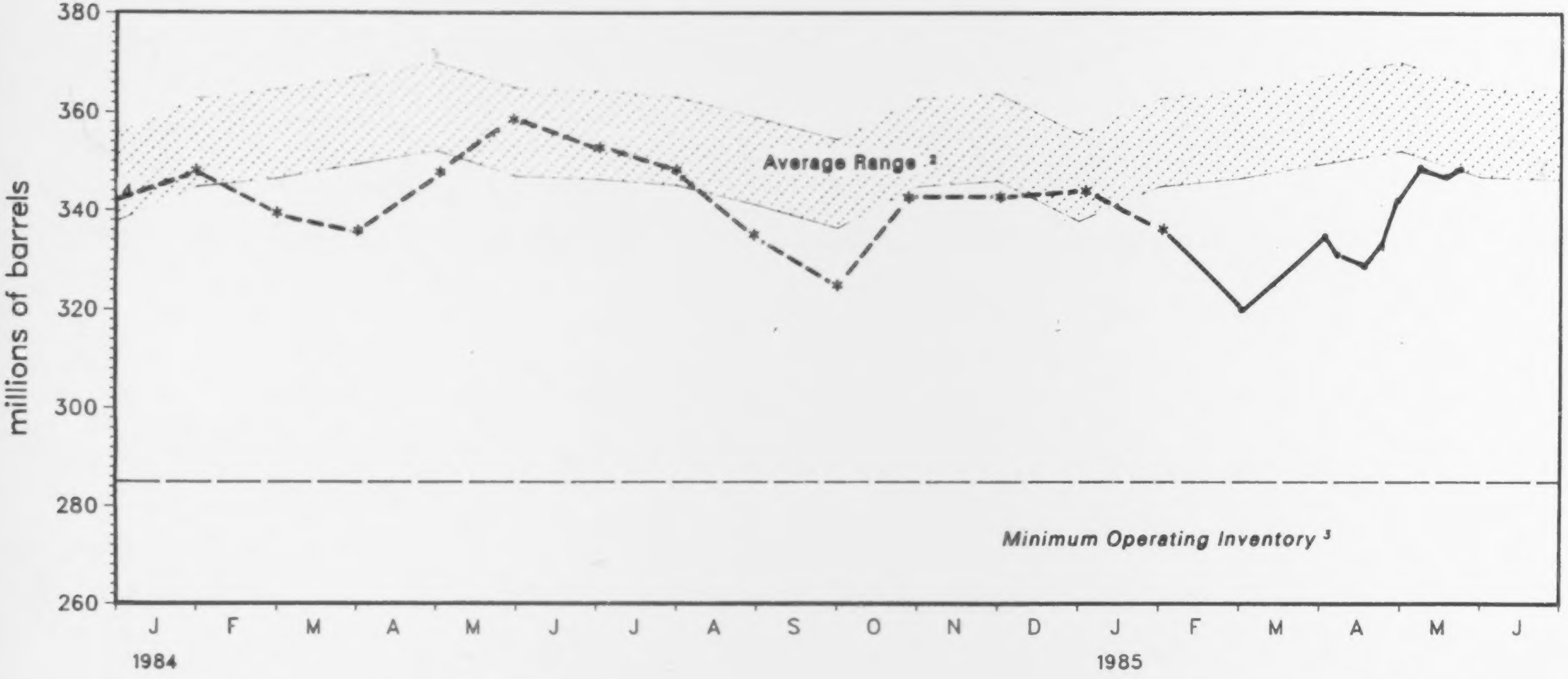
API STATISTICAL BULLETIN
WEEK ENDED: MAY 17, 1985

REVISIONS

05/10/85	PAGE 1	TOTAL REFINERY INPUT	OKLA., KANS., MO.	581
			DISTRICT 2 TOTAL	2,754
			TOTAL U.S.	13,370
			DISTRICTS 1-4	10,972
		CRUDE OIL RUNS	OKLA., KANS., MO.	574
			DISTRICT 2 TOTAL	2,633
			TOTAL U.S.	12,096
			DISTRICTS 1-4	9,847
		INPUT TO CRUDE OIL	OKLA., KANS., MO.	578
			DISTRICT 2 TOTAL	2,658
			TOTAL U.S.	12,271
			DISTRICTS 1-4	10,020
		% OPERABLE	OKLA., KANS., MO.	80.5
			DISTRICT 2 TOTAL	78.8
			TOTAL U.S.	79.1
			DISTRICTS 1-4	80.1
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	58,004
			TOTAL U.S.	215,953
			DISTRICTS 1-4	187,402
		LEADED MGAS	DISTRICT 2 TOTAL	24,113
			TOTAL U.S.	77,346
			DISTRICTS 1-4	68,501
		RESIDUAL FUEL	DISTRICT 5 TOTAL	9,425
			TOTAL U.S.	43,400
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	265,180
			DISTRICT 5 TOTAL	81,878
			TOTAL U.S.	347,058
	PAGE 4 B	TOTAL	PAD DISTRICT 3	161,427
			TOTAL PAD DISTRICTS 1-4	265,180
			PAD DISTRICT 5	81,878
			TOTAL U.S.	347,058

Week Ended: May 17, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

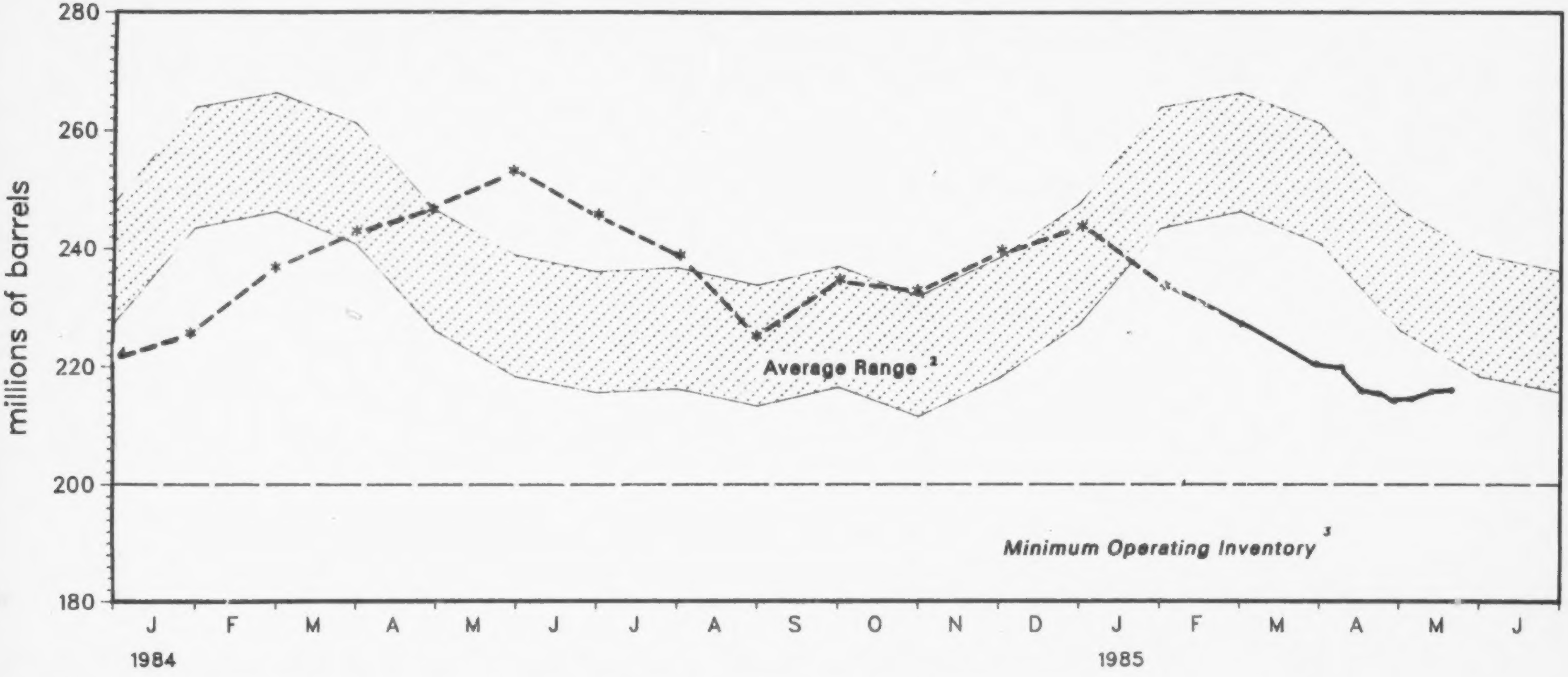
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: May 17, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

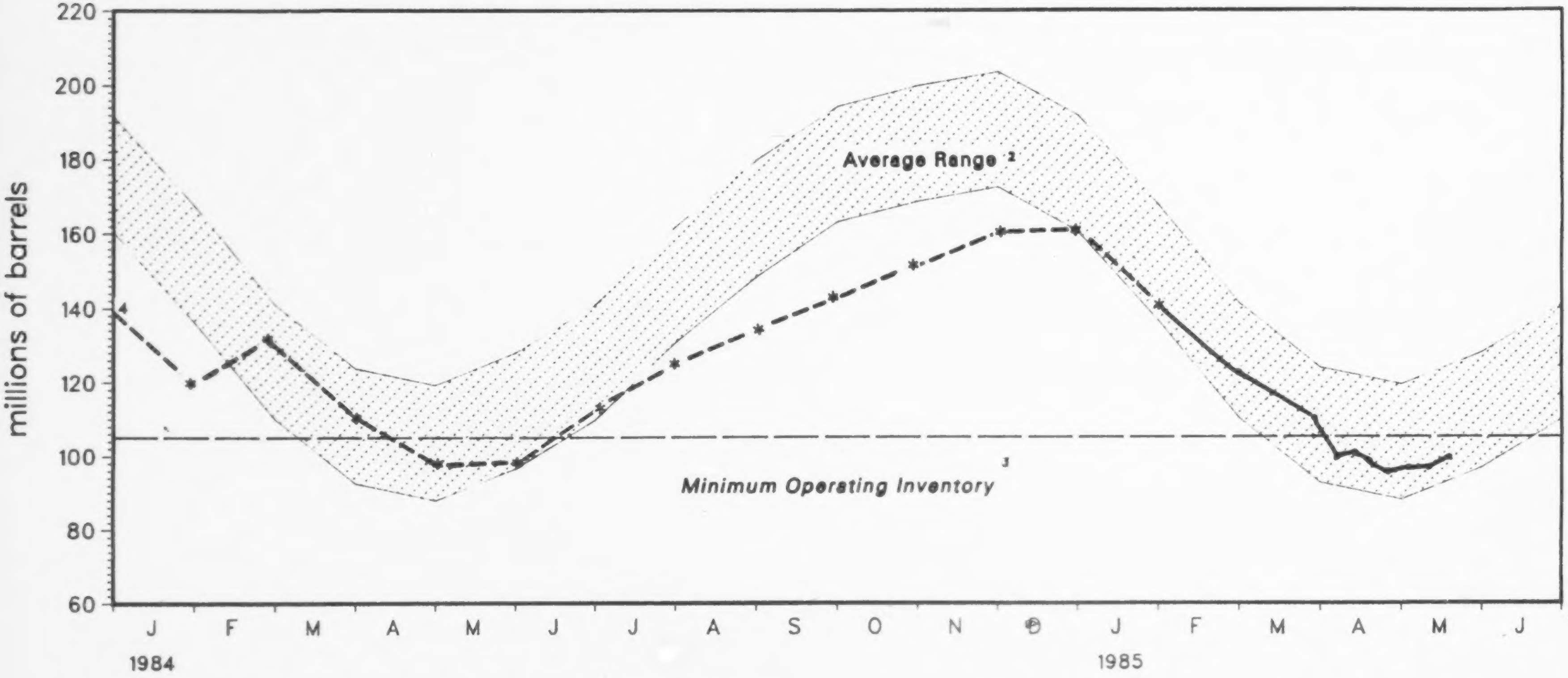
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
● — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: May 17, 1985

Distillate Fuel Oil Stocks at Primary Level[1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * –– EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A 2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** May 24, 1985 **NO.** 21

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/24/85	Last Week Ending: 05/17/85	Last Year Week Ending: 05/25/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,029	12,032	12,756	-3	-727
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	77.5	77.6	78.4		
Motor Gasoline					
Total motor gasoline production	6,580	6,555	6,737	25	-157
Finished leaded motor gasoline production	2,414	2,509	2,725	-95	-311
Finished unleaded motor gasoline production	4,166	4,046	4,012	120	154
Total motor gasoline stocks	213,902	215,932	250,077	-2,030	-36,175
Finished leaded motor gasoline stocks	76,290	76,838	100,366	-548	-24,076
Finished unleaded motor gasoline stocks	104,137	104,558	108,756	-421	-4,619
Distillate Fuel Oil					
Distillate fuel oil production	2,675	2,639	2,698	36	-23
Distillate fuel oil stocks	100,627	99,796	96,516	831	4,111
Residual Fuel Oil					
Residual fuel oil production	789	831	895	-42	-106
Residual fuel oil stocks	42,995	42,137	47,638	858	-4,643
Imports					
Crude oil imports	3,196	3,573	3,928	-377	-732
Product imports	1,890	1,860	1,810	30	80
Crude Oil Stocks					
Crude oil stocks	356,882	348,495	354,375	8,387	2,507

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended May 24, 1985 NO. 21

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,109	1,005	1,013	1,405	72.1
Appal. No. 1	91	87	88	115	76.5
DISTRICT 1 TOTAL	1,200	1,092	1,101	1,520	72.4
Appal. No. 2	61	55	55	66	83.3
Ind., Ill., Ky.	1,846	1,649	1,670	2,285	73.1
Minn., Wis., Daks.	316	300	306	303	101.0
Okla., Kans., Mo.	686	638	645	718	89.8
DISTRICT 2 TOTAL	2,909	2,642	2,676	3,372	79.4
Inland Texas	474	422	424	561	75.6
Texas Gulf Coast	3,278	2,806	2,892	3,532	81.9
La. Gulf Coast	2,095	2,022	2,058	2,620	78.5
N. La. and Ark.	190	178	180	293	61.4
New Mexico	71	52	52	75	69.3
DISTRICT 3 TOTAL	6,108	5,480	5,606	7,081	79.2
DISTRICT 4 TOTAL	490	471	477	529	90.2
DISTRICT 5 TOTAL	2,305	2,158	2,169	3,012	72.0
TOTAL U.S.	13,012	11,843	12,029	15,514	77.5
TOTAL U.S.					
Weeks Ended:					
MAY 17, 1985	13,142	11,876	12,032	15,514	77.6
MAY 25, 1984	13,539	12,499	12,756	16,270	78.4
DISTRICTS 1-4					
Weeks Ended:					
MAY 24, 1985	10,707	9,685	9,860	12,502	78.9
MAY 17, 1985	10,814	9,706	9,862	12,502	78.9
MAY 25, 1984	11,205	10,167	10,424	13,210	78.9

API WEEKLY STATISTICAL BULLETIN
Week Ended May 24, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	608	142	466	36	25	253	82
Appal. No. 1	35	16	19	--	--	34	--
DISTRICT 1 TOTAL	643	158	485	36	25	287	82
Appal. No. 2	32	15	17	--	3	13	5
Ind., Ill., Ky.	1,005	380	625	24	47	360	44
Minn., Wis., Daks.	168	57	111	2	13	84	7
Okla., Kans., Mo.	361	202	159	10	13	189	16
DISTRICT 2 TOTAL	1,566	654	912	36	76	646	72
Inland Texas	256	115	141	32	35	109	22
Texas Gulf Coast	1,640	572	1,068	38	197	670	220
La. Gulf Coast	1,107	408	699	14	197	429	96
N. La. and Ark.	55	30	25	7	--	50	6
New Mexico	23	12	11	9	--	12	--
DISTRICT 3 TOTAL	3,081	1,137	1,944	100	429	1,270	344
DISTRICT 4 TOTAL	215	116	99	12	26	132	10
DISTRICT 5 TOTAL	1,075	349	726	59	217	340	281
TOTAL U.S.	6,580	2,414	4,166	243	773	2,675	789
TOTAL U.S. Weeks Ended:							
MAY 17, 1985	6,555	2,509	4,046	246	891	2,639	831
MAY 25, 1984	6,737	2,725	4,012	210	927	2,698	895
DISTRICTS 1–4 Weeks Ended:							
MAY 24, 1985	5,505	2,065	3,440	184	556	2,335	508
MAY 17, 1985	5,541	2,136	3,405	189	657	2,261	470
MAY 25, 1984	5,691	2,281	3,410	154	679	2,293	556

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended May 24, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,632	2,089	3,542	1	151	696	3,868	963	--
Central Atlantic	27,868	9,090	15,566	3,212	469	4,125	17,182	13,379	12,325
Lower Atlantic	27,958*	10,774	16,941*	243	337	3,991	11,310	3,385	598
DISTRICT 1 TOTAL	61,458*	21,953	36,049*	3,456	957	8,812	32,360	17,727	12,923
DISTRICT 2 TOTAL	55,496*	22,905	26,751*	5,840	1,204	7,855	29,977	3,738	19,649
DISTRICT 3 TOTAL	60,307	19,379	26,333	14,595	2,311	11,959	25,765	10,808	52,954
DISTRICT 4 TOTAL	7,298	2,967	2,244	2,087	408	875	2,474	443	2,177
DISTRICT 5 TOTAL	29,343	9,086	12,760	7,497	1,890	5,746	10,051	10,279	25,384
TOTAL U.S.	213,902	76,290	104,137	33,475	6,770	35,247	100,627	42,995	113,087
TOTAL U.S.									
Weeks Ended:									
MAY 17, 1985	215,932*	76,838	104,558*	34,536	6,810	35,202	99,796	42,137	111,264
MAY 25, 1984	250,077	100,366	108,756	40,955	6,335	35,454	96,516	47,638	120,517
DISTRICTS 1–4									
Weeks Ended:									
MAY 24, 1985	184,559	67,204	91,377	25,978	4,880	29,501	90,576	32,716	87,703
MAY 17, 1985	186,491*	67,959	91,434*	27,098	5,137	29,693	89,542	31,944	86,305
MAY 25, 1984	220,224	89,039	97,783	33,402	4,621	29,264	85,263	38,667	91,993

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Jan. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 24, 1985	5,987.0	5,890.0	2,825	518	265,126
MAY 17, 1985	5,987.0	--	3,401	389	264,369
MAY 10, 1985	5,987.0	--	3,579	405	265,180
MAY 3, 1985	5,973.5	--	2,834	366	257,890
DISTRICT 5 TOTAL					
MAY 24, 1985	3,039.0	2,787.0	371	53	91,756 #
MAY 17, 1985	3,039.0	--	172	29	84,126
MAY 10, 1985	3,039.0	--	114	--	81,878
MAY 3, 1985	2,933.8	--	175	16	91,472
#INCLUDES 30,791 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
MAY 24, 1985	9,026.0	8,677.0	3,196	571	356,882 #
MAY 17, 1985	9,026.0	--	3,573	418	348,495
MAY 10, 1985	9,026.0	--	3,693	405	347,058
MAY 3, 1985	8,907.3	--	3,009	382	349,362
MAY 25, 1984	8,913.0 /a	--	3,928	442	354,375

/a - DOE actual for May 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAY 24, 1985	17,614	71,882	161,215	14,415	265,126	91,756 #	356,882 #
MAY 17, 1985	18,248	71,714	159,841	14,566	264,369	84,126	348,495
MAY 25, 1984	14,211	79,112	165,118	14,001	272,442	81,933	354,375

---

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	8	6	2	--	--	2	--	2	--	--	12
Central Atlantic	180	--	180	--	--	40	297	49	14	122	702
Lower Atlantic	76	64	12	--	20	43	90	--	--	--	229
DISTRICT 1 TOTAL											
MAY 24, 1985	264	70	194	--	20	85	387	51	14	122	943
MAY 17, 1985	327	93	234	--	--	489	126	6	15	214	1,177
MAY 10, 1985	236	76	160	--	--	234	227	21	63	94	875
MAY 3, 1985	349	125	224	20	15	91	315	28	116	117	1,051
DISTRICTS 2–4 TOTAL											
MAY 24, 1985	13	5	8	--	--	63	11	188	385	163	823
MAY 17, 1985	31	14	17	--	--	3	59	90	318	74	575
MAY 10, 1985	43	23	20	--	--	--	44	135	529	74	825
MAY 3, 1985	9	4	5	--	--	10	14	61	481	3	578
DISTRICT 5 TOTAL											
MAY 24, 1985	65	16	49	--	--	--	3	18	7	31	124
MAY 17, 1985	55	3	52	--	--	14	3	6	4	26	108
MAY 10, 1985	62	8	54	--	--	11	9	13	5	--	100
MAY 3, 1985	23	2	21	10	5	13	3	13	4	60	131
TOTAL U.S.	342	91	251	--	20	148	401	257	406	316	1,890
TOTAL U.S. Weeks Ended:											
MAY 17, 1985	413	110	303	--	--	506	188	102	337	314	1,860
MAY 10, 1985	341	107	234	--	--	245	280	169	597	168	1,800
MAY 3, 1985	381	131	250	30	20	114	332	102	601	180	1,760
MAY 25, 1984	384	181	203	34	10	200	460	327	163	232	1,810

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

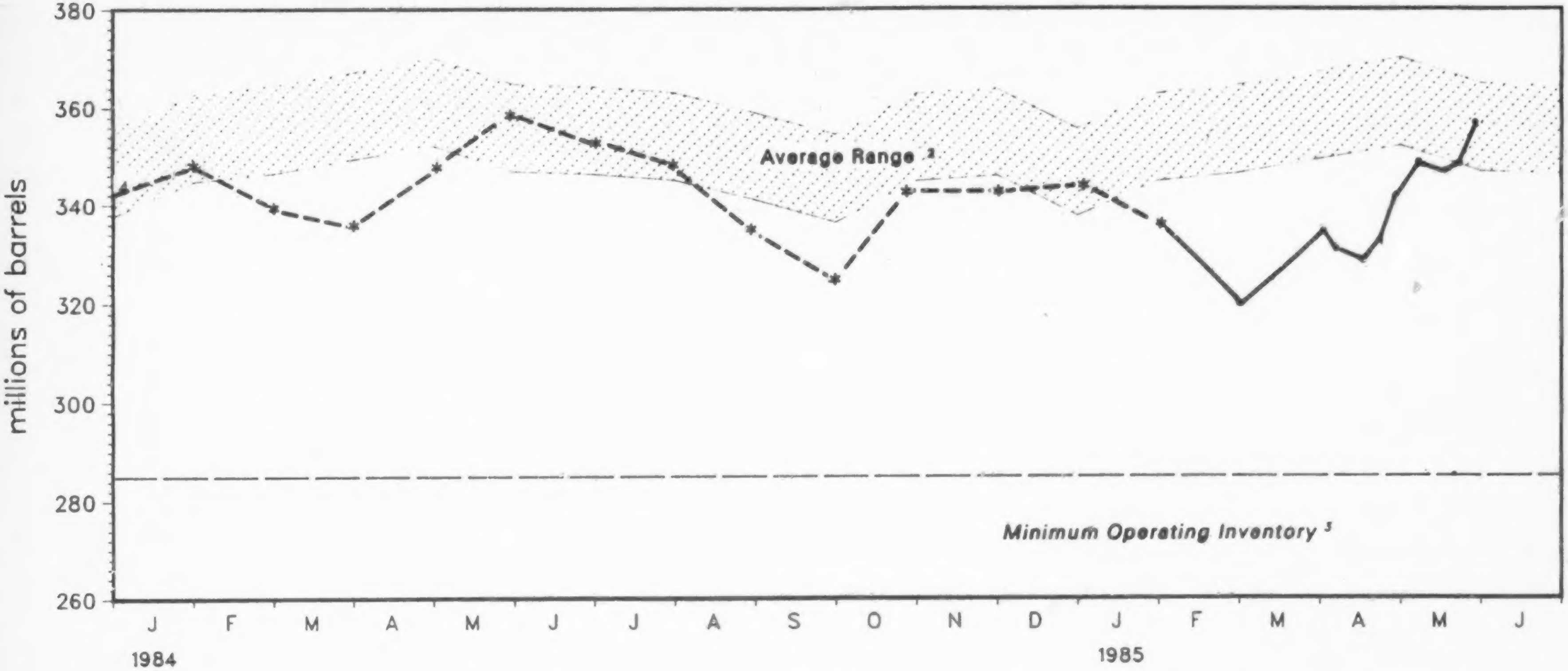
API STATISTICAL BULLETIN
WEEK ENDED: MAY 24, 1985

REVISIONS

05/17/85	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	27,550
			DISTRICT 1 TOTAL	60,959
			DISTRICT 2 TOTAL	58,099
			TOTAL U.S.	215,932
			DISTRICTS 1-4	186,491
		UNLEADED MGAS	LOWER ATLANTIC	16,653
			DISTRICT 1 TOTAL	35,044
			DISTRICT 2 TOTAL	26,728
			TOTAL U.S.	104,558
			DISTRICTS 1-4	91,434

Week Ended May 24,11985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

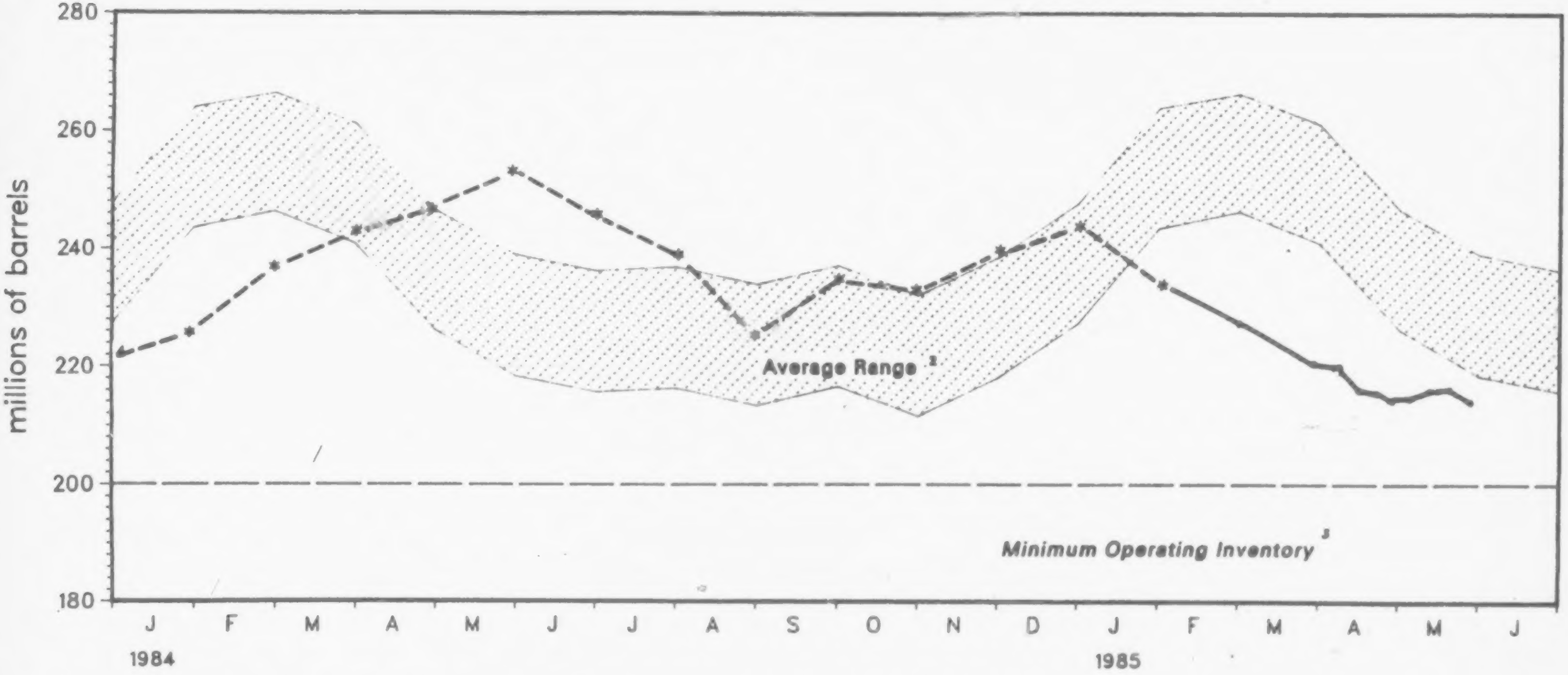
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended May 24, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

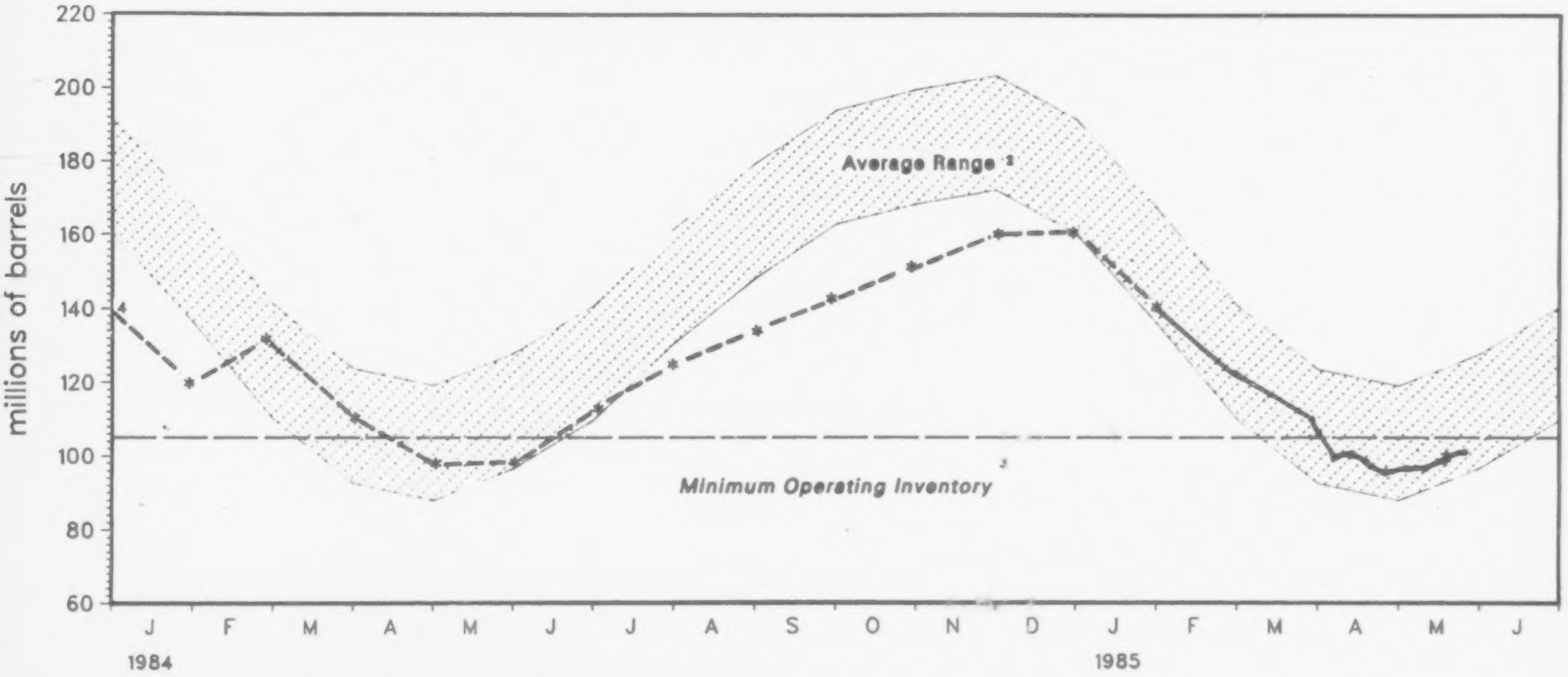
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended May 24, 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** May 31, 1985 **NO.** 22

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/31/85	Last Week Ending: 05/24/85	Last Year Week Ending: 06/01/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,377	11,988	13,074	389	-697
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	79.8	77.3	80.4		
Motor Gasoline					
Total motor gasoline production	6,466	6,570	6,742	-104	-276
Finished leaded motor gasoline production	2,419	2,404	2,728	15	-309
Finished unleaded motor gasoline production	4,047	4,166	4,014	-119	33
Total motor gasoline stocks	215,039	213,613	252,394	1,426	-37,355
Finished leaded motor gasoline stocks	75,943	76,123	100,500	-180	-24,557
Finished unleaded motor gasoline stocks	104,770	104,015	109,658	755	-4,888
Distillate Fuel Oil					
Distillate fuel oil production	2,708	2,675	2,780	33	-72
Distillate fuel oil stocks	104,596	100,511	99,853	4,085	4,743
Residual Fuel Oil					
Residual fuel oil production	783	789	812	-6	-29
Residual fuel oil stocks	43,135	42,995	47,941	140	-4,806
Imports					
Crude oil imports	3,625	3,196	3,654	429	-29
Product imports	2,630	1,890	1,947	740	683
Crude Oil Stocks					
Crude oil stocks	355,607	357,379	360,853	-1,772	-5,246

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended May 31, 1985 NO. 22

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,197	1,074	1,080	1,405	76.9
Appal. No. 1	100	97	98	115	85.2
DISTRICT 1 TOTAL	1,297	1,171	1,178	1,520	77.5
Appal. No. 2	80	75	75	66	113.6
Ind., Ill., Ky.	1,994*	1,838*	1,849*	2,285	80.9*
Minn., Wis., Daks.	309	296	301	303	99.3
Okla., Kans., Mo.	707	633	641	718	89.3
DISTRICT 2 TOTAL	3,090*	2,842*	2,866*	3,372	85.0*
Inland Texas	469	436	452	561	80.6
Texas Gulf Coast	3,274*	2,779*	2,872*	3,532	81.3*
La. Gulf Coast	2,056	1,985	2,011	2,620	76.8
N. La. and Ark.	187	176	177	293	60.4
New Mexico	77	61	61	75	81.3
DISTRICT 3 TOTAL	6,063*	5,437*	5,573*	7,081	78.7*
DISTRICT 4 TOTAL	480	459	466	529	88.1
DISTRICT 5 TOTAL	2,510	2,293	2,294	3,012	76.2
TOTAL U.S.	13,440	12,202	12,377	15,514	79.8
TOTAL U.S. **Weeks Ended:**					
MAY 24, 1985	12,972*	11,802*	11,988*	15,514	77.3*
JUN. 1, 1984	13,927	12,830	13,074	16,270	80.4
DISTRICTS 1–4 **Weeks Ended:**					
MAY 31, 1985	10,930	9,909	10,083	12,502	80.7
MAY 24, 1985	10,667*	9,644*	9,819*	12,502	78.5*
JUN. 1, 1984	11,451	10,432	10,654	13,210	80.7

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 31, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	488	127	361	17	54	241	102
Appal. No. 1	38	11	27	--	--	35	1
DISTRICT 1 TOTAL	526	138	388	17	54	276	103
Appal. No. 2	41	13	28	--	--	19	4
Ind., Ill., Ky.	1,047	435	612	23	55	399	30
Minn., Wis., Daks.	158	58	100	3	18	77	8
Okla., Kans., Mo.	390	186	204	7	8	194	8
DISTRICT 2 TOTAL	1,636	692	944	33	81	689	50
Inland Texas	284	121	163	23	27	117	23
Texas Gulf Coast	1,484	527	957	47	208	598	168
La. Gulf Coast	1,116	357	759	20	206	460	106
N. La. and Ark.	54	38	16	6	--	51	6
New Mexico	24	12	12	7	1	12	--
DISTRICT 3 TOTAL	2,962	1,055	1,907	103	442	1,238	303
DISTRICT 4 TOTAL	249	112	137	14	20	131	9
DISTRICT 5 TOTAL	1,093*	422*	671	28	271	374	318
TOTAL U.S.	6,466	2,419	4,047	195	868	2,708	783
TOTAL U.S. Weeks Ended:							
MAY 24, 1985	6,570*	2,404*	4,166	243	773	2,675	789
JUN. 1, 1984	6,742	2,728	4,014	194	928	2,780	812
DISTRICTS 1-4 Weeks Ended:							
MAY 31, 1985	5,373	1,997	3,376	167	597	2,334	465
MAY 24, 1985	5,505	2,065	3,440	184	556	2,335	508
JUN. 1, 1984	5,657	2,290	3,367	150	661	2,361	497

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended May 31, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,333	1,893	3,439	1	221	581	4,138	967	--
Central Atlantic	26,729	8,727	14,691	3,311	557	4,014	17,202	13,776	11,946
Lower Atlantic	28,224	10,595	17,381	248	356	3,886	11,919	4,174	537
DISTRICT 1 TOTAL	60,286	21,215	35,511	3,560	1,134	8,481	33,259	18,917	12,483
DISTRICT 2 TOTAL	55,858	23,474	26,138	6,246	1,384	7,251	30,918*	3,741	19,835
DISTRICT 3 TOTAL	61,227	18,885	27,404	14,938	2,317	12,403	27,021*	10,951	53,143
DISTRICT 4 TOTAL	7,554	3,048	2,468	2,038	405	872	2,610	417	2,131
DISTRICT 5 TOTAL	30,114*	9,321*	13,249*	7,544	1,476	5,477	10,788	9,109	25,637
TOTAL U.S.	215,039	75,943	104,770	34,326	6,716	34,484	104,596	43,135	113,229
TOTAL U.S. **Weeks Ended:**									
MAY 24, 1985	213,613*	76,123*	104,015*	33,475	6,770	35,247	100,511*	42,995	113,087
JUN. 1, 1984	252,394	100,500	109,658	42,236	6,249	34,437	99,853	47,941	119,082
DISTRICTS 1–4 **Weeks Ended:**									
MAY 31, 1985	184,925	66,622	91,521	26,782	5,240	29,007	93,808	34,026	87,592
MAY 24, 1985	184,559	67,204	91,377	25,978	4,880	29,501	90,460*	32,716	87,703
JUN. 1, 1984	221,700	89,134	98,034	34,532	4,536	28,527	88,284	39,211	90,907

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

*See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Jan. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
MAY 31, 1985	5,987.0	5,890.0	3,478	616	269,930
MAY 24, 1985	5,987.0	--	2,825	518	265,384*
MAY 17, 1985	5,987.0	--	3,401	389	264,369
MAY 10, 1985	5,987.0	--	3,579	405	265,180
DISTRICT 5 TOTAL					
MAY 31, 1985	3,039.0	2,787.0	147	35	85,677 ‡
MAY 24, 1985	3,039.0	--	371	53	91,995*
MAY 17, 1985	3,039.0	--	172	29	84,126
MAY 10, 1985	3,039.0	--	114	--	81,878

‡INCLUDES 26,028 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
MAY 31, 1985	9,026.0	8,677.0	3,625	651	355,607 ‡
MAY 24, 1985	9,026.0	--	3,196	571	357,379*
MAY 17, 1985	9,026.0	--	3,573	418	348,495
MAY 10, 1985	9,026.0	--	3,693	405	347,058
JUN. 1, 1984	8,913.0/a	--	3,654	417	360,853

/a - DOE actual for May 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAY 31, 1985	16,992	74,180	164,790	13,968	269,930	85,677 ‡	355,607 ‡
MAY 24, 1985	17,614	72,140*	161,215	14,415	265,384*	91,995*	357,379*
JUN. 1, 1984	16,378	79,419	165,886	13,704	275,387	85,466	360,853

[1] See definitional notes, Page 6.

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended May 31, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	258	107	151	--	--	7	70	--	--	--	335
Central Atlantic	170	50	120	18	41	45	124	14	92	101	605
Lower Atlantic	183	23	160	--	53	20	427	--	--	--	683
DISTRICT 1 TOTAL											
MAY 31, 1985	611	180	431	18	94	72	621	14	92	101	1,623
MAY 24, 1985	264	70	194	--	20	85	387	51	14	122	943
MAY 17, 1985	327	93	234	--	--	489	126	6	15	214	1,177
MAY 10, 1985	236	76	160	--	--	234	227	21	63	94	875
DISTRICTS 2–4 TOTAL											
MAY 31, 1985	36	14	22	16	--	106	99	104	417	44	822
MAY 24, 1985	13	5	8	--	--	63	11	188	385	163	823
MAY 17, 1985	31	14	17	--	--	3	59	90	318	74	575
MAY 10, 1985	43	23	20	--	--	--	44	135	529	74	825
DISTRICT 5 TOTAL											
MAY 31, 1985	89	37	52	2	4	12	16	11	6	45	185
MAY 24, 1985	65	16	49	--	--	--	3	18	7	31	124
MAY 17, 1985	55	3	52	--	--	14	3	6	4	26	108
MAY 10, 1985	62	8	54	--	--	11	9	13	5	--	100
TOTAL U.S.	736	231	505	36	98	190	736	129	515	190	2,630
TOTAL U.S. Weeks Ended:											
MAY 24, 1985	342	91	251	--	20	148	401	257	406	316	1,890
MAY 17, 1985	413	110	303	--	--	506	188	102	337	314	1,860
MAY 10, 1985	341	107	234	--	--	245	280	169	597	168	1,800
JUN. 1, 1984	446	292	154	--	25	322	607	277	61	209	1,947

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

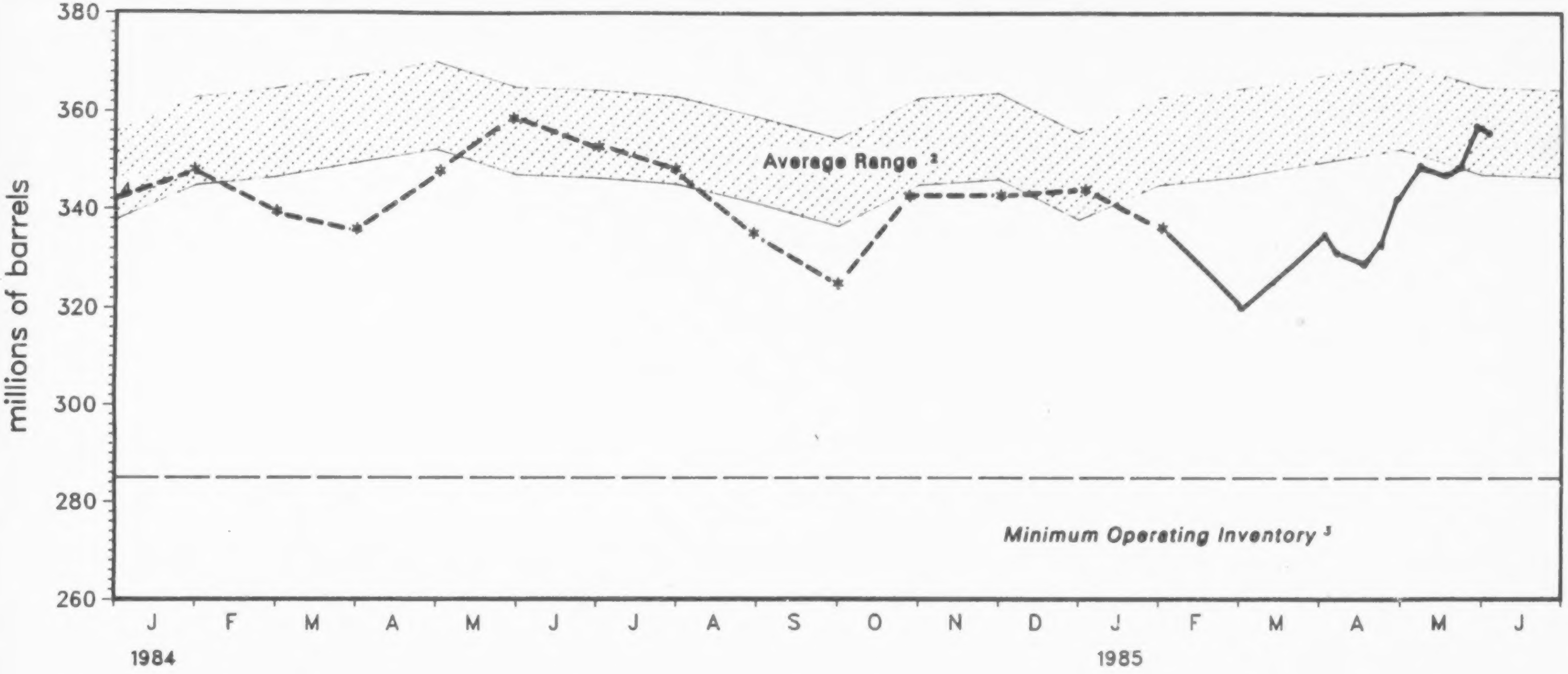
Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

05/24/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,822
			DISTRICT 2 TOTAL	2,885
			TEXAS GULF COAST	3,262
			DISTRICT 3 TOTAL	6,092
			TOTAL U.S.	12,972
			DISTRICTS 1-4	10,667
		CRUDE OIL RUNS	IND., ILL., KY	1,625
			DISTRICT 2 TOTAL	2,618
			TEXAS GULF COAST	2,789
			DISTRICT 3 TOTAL	5,463
			TOTAL U.S.	11,802
			DISTRICTS 1-4	9,644
		INPUT TO CRUDE OIL	IND., ILL., KY	1,645
			DISTRICT 2 TOTAL	2,651
			TEXAS GULF COAST	2,876
			DISTRICT 3 TOTAL	5,590
			TOTAL U.S.	11,988
			DISTRICTS 1-4	9,819
		% OPERABLE	IND., ILL., KY	72.0
			DISTRICT 2 TOTAL	78.6
			TEXAS GULF COAST	81.4
			DISTRICT 3 TOTAL	78.9
			TOTAL U.S.	77.3
			DISTRICTS 1-4	78.5
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,065
			TOTAL U.S.	6,570
		LEADED MGAS	DISTRICT 5 TOTAL	339
			TOTAL U.S.	2,404
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	29,054
			TOTAL U.S.	213,613
		LEADED MGAS	DISTRICT 5 TOTAL	8,919
			TOTAL U.S.	76,123
		UNLEADED MGAS	DISTRICT 5 TOTAL	12,638
			TOTAL U.S.	104,015
		DISTILLATE FUEL	DISTRICT 2 TOTAL	29,726
			DISTRICT 3 TOTAL	25,900
			TOTAL U.S.	100,511
			DISTRICTS 1-4	90,460
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	265,384
			DISTRICT 5 TOTAL	91,995
			TOTAL U.S.	357,379
	PAGE 4 B	TOTAL	PAD DISTRICT 2	72,140
			TOTAL PAD DISTRICTS 1-4	265,384
			PAD DISTRICT 5	91,995
			TOTAL U.S.	357,379

Week Ended: May 31, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

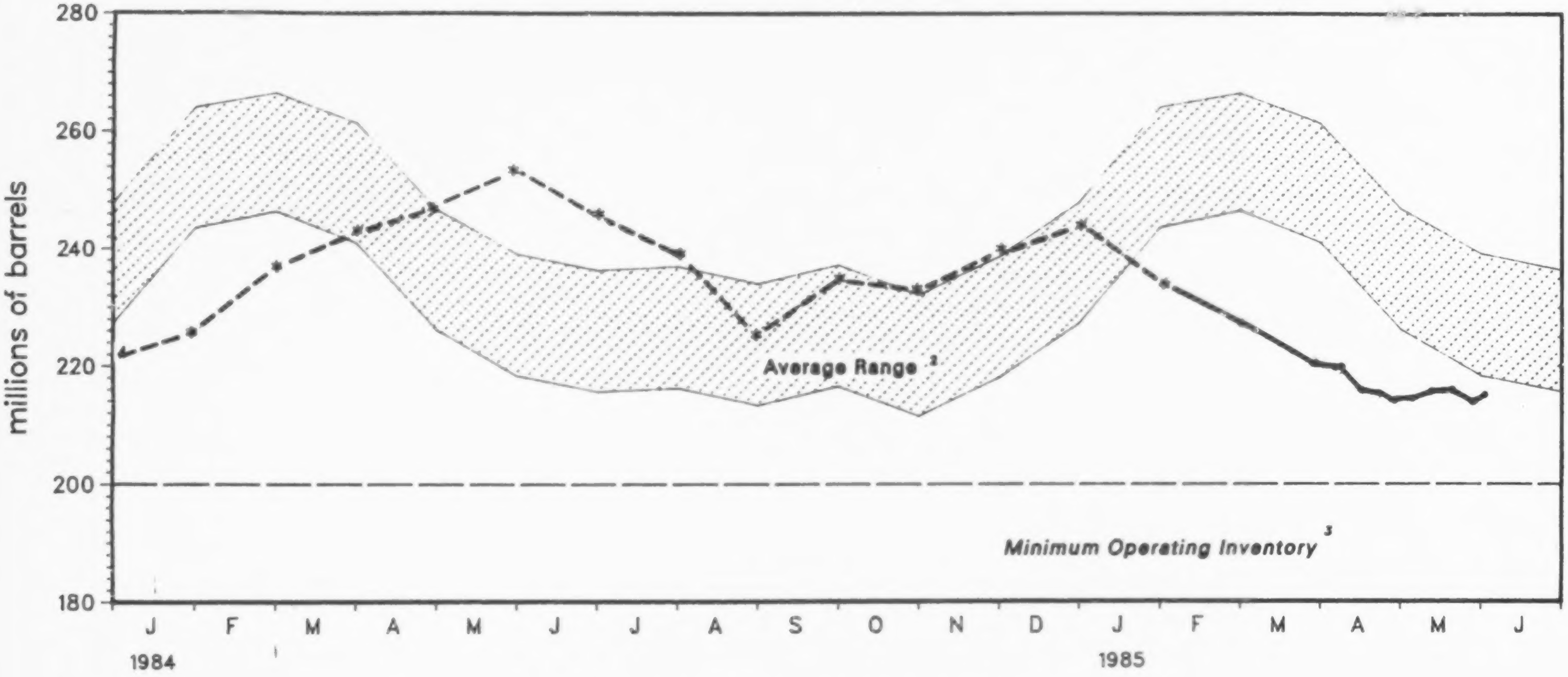
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: May 31, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

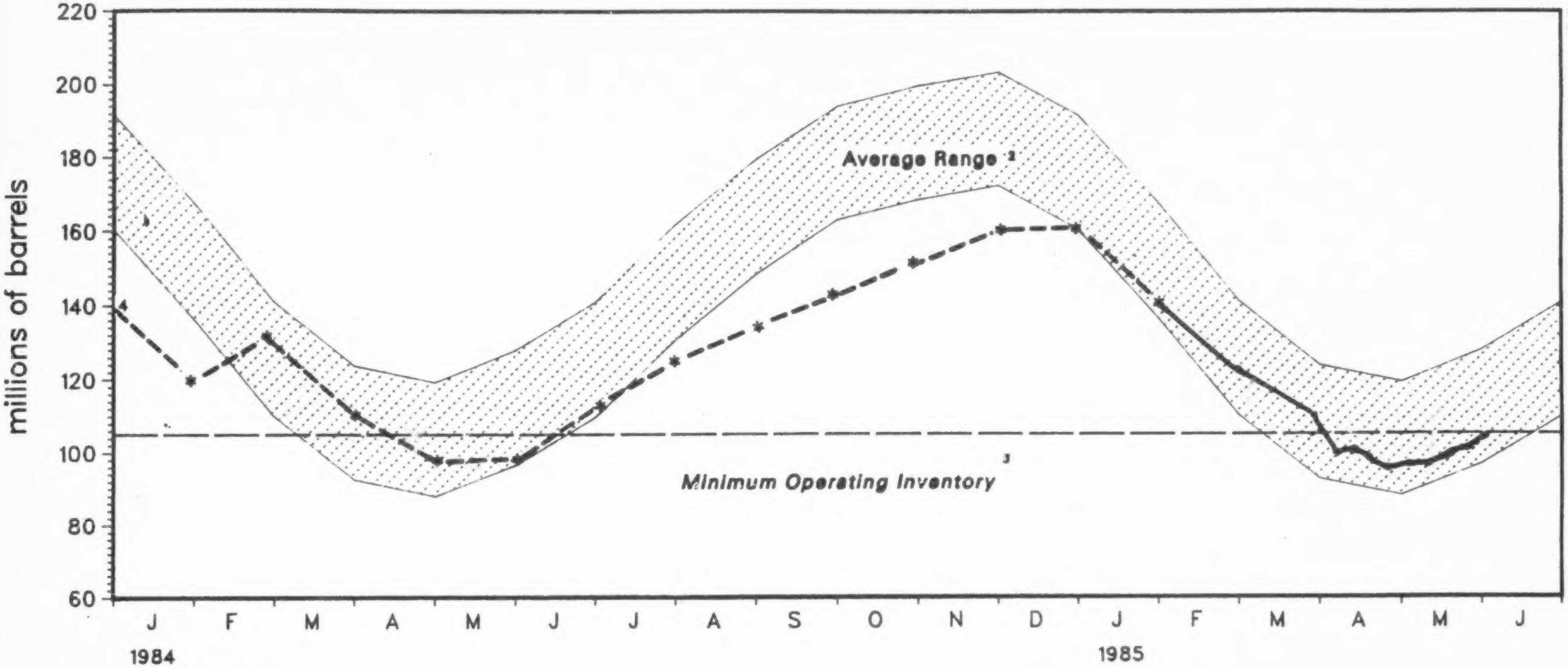
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
● — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: May 31, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.
* — API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** June 7, 1985 **NO.** 23

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/07/85	Last Week Ending: 05/31/85	Last Year Week Ending: 06/08/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,266	12,377	12,608	-111	-342
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	79.1	79.8	77.5		
Motor Gasoline					
Total motor gasoline production	6,609	6,466	6,796	143	-187
Finished leaded motor gasoline production	2,407	2,419	2,680	-12	-273
Finished unleaded motor gasoline production	4,202	4,047	4,116	155	86
Total motor gasoline stocks	219,524	215,039	256,210	4,485	-36,686
Finished leaded motor gasoline stocks	78,916	75,943	100,820	2,973	-21,904
Finished unleaded motor gasoline stocks	106,105	104,770	112,358	1,335	-6,253
Distillate Fuel Oil					
Distillate fuel oil production	2,595	2,708	2,889	-113	-294
Distillate fuel oil stocks	105,080	104,596	104,416	484	664
Residual Fuel Oil					
Residual fuel oil production	737	783	843	-46	-106
Residual fuel oil stocks	42,780	43,135	47,417	-355	-4,637
Imports					
Crude oil imports	3,486	3,625	3,296	-139	190
Product imports	1,802	2,630	2,427	-828	-625
Crude Oil Stocks					
Crude oil stocks	352,242	355,607	359,579	-3,365	-7,337

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended June 7, 1985 NO. 23

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,218	1,112	1,129	1,405	80.4
Appal. No. 1	88	86	86	115	74.8
DISTRICT 1 TOTAL	1,306	1,198	1,215	1,520	79.9
Appal. No. 2	68	63	63	66	95.5
Ind., Ill., Ky.	1,905	1,806	1,823	2,285	79.8
Minn., Wis., Daks.	316	299	301	303	99.3
Okla., Kans., Mo.	757	665	676	718	94.2
DISTRICT 2 TOTAL	3,046	2,833	2,863	3,372	84.9
Inland Texas	531	448	464	561	82.7
Texas Gulf Coast	3,233	2,726	2,851	3,532	80.7
La. Gulf Coast	2,066	1,927	1,950	2,620	74.4
N. La. and Ark.	169	158	159	293	54.3
New Mexico	79	61	61	75	81.3
DISTRICT 3 TOTAL	6,078	5,320	5,485	7,081	77.5
DISTRICT 4 TOTAL	461	443	450	529	85.1
DISTRICT 5 TOTAL	2,371	2,231	2,253	3,012	74.8
TOTAL U.S.	13,262	12,025	12,266	15,514	79.1
TOTAL U.S. **Weeks Ended:**					
MAY 31, 1985	13,440	12,202	12,377	15,514	79.8
JUN. 8, 1984	13,424	12,406	12,608	16,270	77.5
DISTRICTS 1-4 **Weeks Ended:**					
JUN. 07, 1985	10,891	9,794	10,013	12,502	80.1
MAY 31, 1985	10,930	9,909	10,083	12,502	80.7
JUN. 8, 1984	10,989	10,068	10,234	13,210	77.5

API WEEKLY STATISTICAL BULLETIN
Week Ended June 7, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

	Total	Motor Gasoline		Jet Fuel			
DISTRICT	Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	569	150	419	28	59	244	114
Appal. No. 1	28	9	19	--	--	31	2
DISTRICT 1 TOTAL	597	159	438	28	59	275	116
Appal. No. 2	33	8	25	--	--	17	4
Ind., Ill., Ky.	1,080	409	671	19	91	341	45
Minn., Wis., Daks.	163	54	109	4	11	78	6
Okla., Kans., Mo.	364	180	184	8	32	209	10
DISTRICT 2 TOTAL	1,640	651	989	31	134	645	65
Inland Texas	328	129	199	27	40	110	19
Texas Gulf Coast	1,638	588	1,050	27	181	599	148
La. Gulf Coast	1,061	339	722	15	190	386	91
N. La. and Ark.	44	28	16	4	--	49	7
New Mexico	24	12	12	7	--	12	--
DISTRICT 3 TOTAL	3,095	1,096	1,999	80	411	1,156	265
DISTRICT 4 TOTAL	240	115	125	12	15	130	19
DISTRICT 5 TOTAL	1,037	386	651	29	266	389	272
TOTAL U.S.	6,609	2,407	4,202	180	885	2,595	737
TOTAL U.S. Weeks Ended:							
MAY 31, 1985	6,466	2,419	4,047	195	868	2,708	783
JUN. 8, 1984	6,796	2,680	4,116	187	876	2,889	843
DISTRICTS 1-4 Weeks Ended:							
JUN. 07, 1985	5,572	2,021	3,551	151	619	2,206	465
MAY 31, 1985	5,373	1,997	3,376	167	597	2,334	465
JUN. 8, 1984	5,703	2,262	3,441	150	631	2,450	515

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended June 7, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,511	2,123	3,387	1	182	493	4,377	880	--
Central Atlantic	26,857	8,770	14,672	3,415	475	4,251	17,073	13,709	12,547
Lower Atlantic	28,861	11,602	17,065	194	311	4,197	12,104	4,358	578
DISTRICT 1 TOTAL	61,229	22,495	35,124	3,610	968	8,941	33,554	18,947	13,125
DISTRICT 2 TOTAL	58,193	24,418	27,413	6,362	1,289	7,560	30,354	3,907	19,981
DISTRICT 3 TOTAL	61,907	19,386	27,433	15,088	2,240	12,396	27,419	11,174	53,327
DISTRICT 4 TOTAL	7,635	3,064	2,478	2,093	406	847	2,709	448	2,021
DISTRICT 5 TOTAL	30,560	9,553	13,657	7,350	1,560	6,210	11,044	8,304	25,501
TOTAL U.S.	219,524	78,916	106,105	34,503	6,463	35,954	105,080	42,780	113,955
TOTAL U.S. **Weeks Ended:**									
MAY 31, 1985	215,039	75,943	104,770	34,326	6,716	34,484	104,596	43,135	113,229
JUN. 8, 1984	256,210	100,820	112,358	43,032	6,446	35,789	104,416	47,417	120,377
DISTRICTS 1–4 **Weeks Ended:**									
JUN. 07, 1985	188,964	69,363	92,448	27,153	4,903	29,744	94,036	34,476	88,454
MAY 31, 1985	184,925	66,622	91,521	26,782	5,240	29,007	93,808	34,026	87,592
JUN. 8, 1984	224,409	89,286	100,909	34,214	4,585	29,862	92,518	39,053	92,036

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Jan. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 07, 1985	5,987.0	5,890.0	3,229	564	268,487
MAY 31, 1985	5,987.0	--	3,478	616	269,930
MAY 24, 1985	5,987.0	--	2,825	518	265,384
MAY 17, 1985	5,987.0	--	3,401	389	264,369
DISTRICT 5 TOTAL					
JUN. 07, 1985	3,039.0	2,787.0	257	29	83,755 #
MAY 31, 1985	3,039.0	--	147	35	85,677
MAY 24, 1985	3,039.0	--	371	53	91,995
MAY 17, 1985	3,039.0	--	172	29	84,126

#INCLUDES 23,099 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 07, 1985	9,026.0	8,677.0	3,486	593	352,242 #
MAY 31, 1985	9,026.0	--	3,625	651	355,607
MAY 24, 1985	9,026.0	--	3,196	571	357,379
MAY 17, 1985	9,026.0	--	3,573	418	348,495
JUN. 8, 1984	8,913.0/a	--	3,296	351	359,579

/a - DOE actual for May 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUN. 07, 1985	17,289	72,740	165,027	13,431	268,487	83,755 #	352,242 #
MAY 31, 1985	16,992	74,180	164,790	13,968	269,930	85,677	355,607
JUN. 8, 1984	14,066	79,048	169,653	13,834	276,601	82,978	359,579

---

[1] See definitional notes, Page 6.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 7, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	114	34	80	--	--	53	122	--	--	--	289
Central Atlantic	160	13	147	--	10	152	195	15	46	162	740
Lower Atlantic	60	46	14	--	--	72	42	--	--	--	174
DISTRICT 1 TOTAL											
JUN. 07, 1985	334	93	241	--	10	277	359	15	46	162	1,203
MAY 31, 1985	611	180	431	18	94	72	621	14	92	101	1,623
MAY 24, 1985	264	70	194	--	20	85	387	51	14	122	943
MAY 17, 1985	327	93	234	--	--	489	126	6	15	214	1,177
DISTRICTS 2–4 TOTAL											
JUN. 07, 1985	26	9	17	--	--	--	23	97	273	32	451
MAY 31, 1985	36	14	22	16	--	106	99	104	417	44	822
MAY 24, 1985	13	5	8	--	--	63	11	188	385	163	823
MAY 17, 1985	31	14	17	--	--	3	59	90	318	74	575
DISTRICT 5 TOTAL											
JUN. 07, 1985	69	27	42	--	4	19	7	9	4	36	148
MAY 31, 1985	89	37	52	2	4	12	16	11	6	45	185
MAY 24, 1985	65	16	49	--	--	--	3	18	7	31	124
MAY 17, 1985	55	3	52	--	--	14	3	6	4	26	108
TOTAL U.S.	429	129	300	--	14	296	389	121	323	230	1,802
TOTAL U.S. Weeks Ended:											
MAY 31, 1985	736	231	505	36	98	190	736	129	515	190	2,630
MAY 24, 1985	342	91	251	--	20	148	401	257	406	316	1,890
MAY 17, 1985	413	110	303	--	--	506	188	102	337	314	1,860
JUN. 8, 1984	381	218	163	36	66	401	694	188	352	309	2,427

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

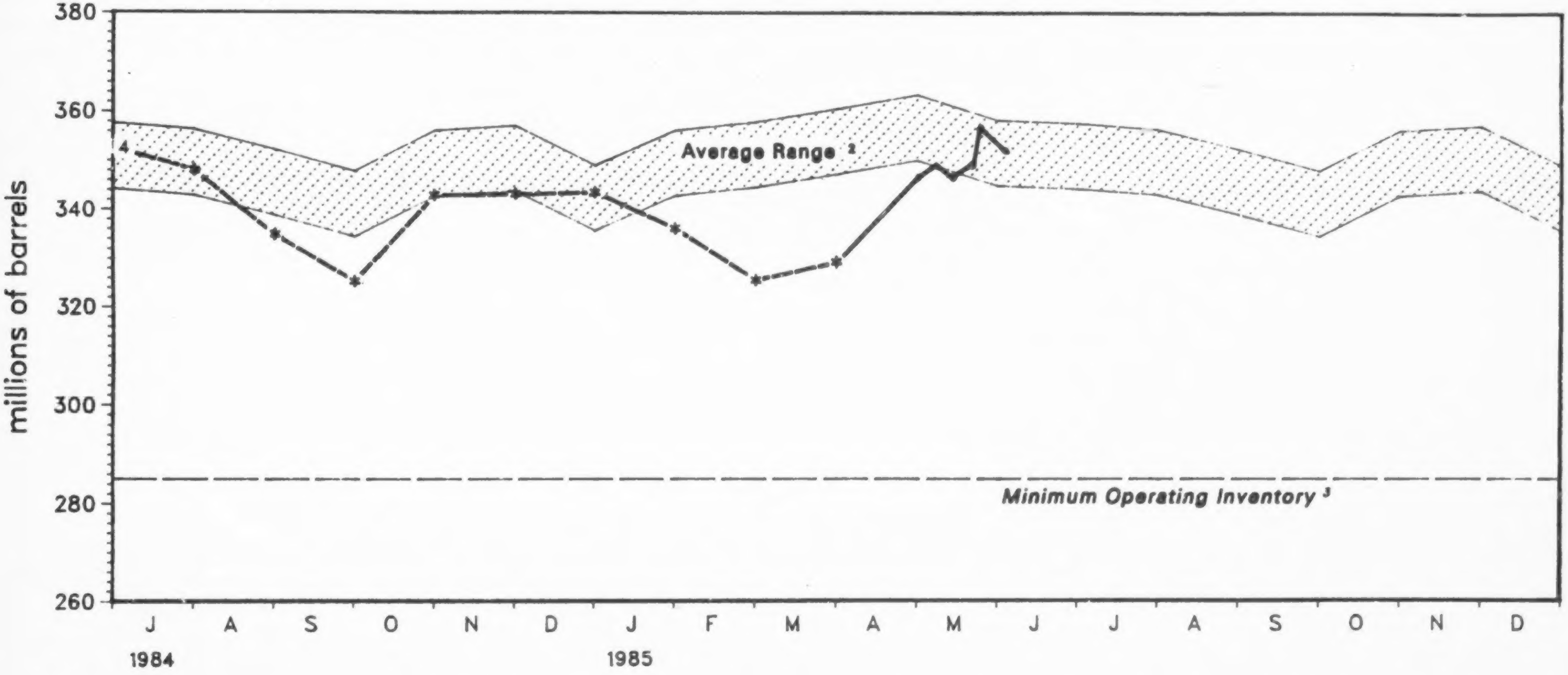
Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

Week Ended June 7, 1985

Crude Oil Stocks at Primary Level[1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

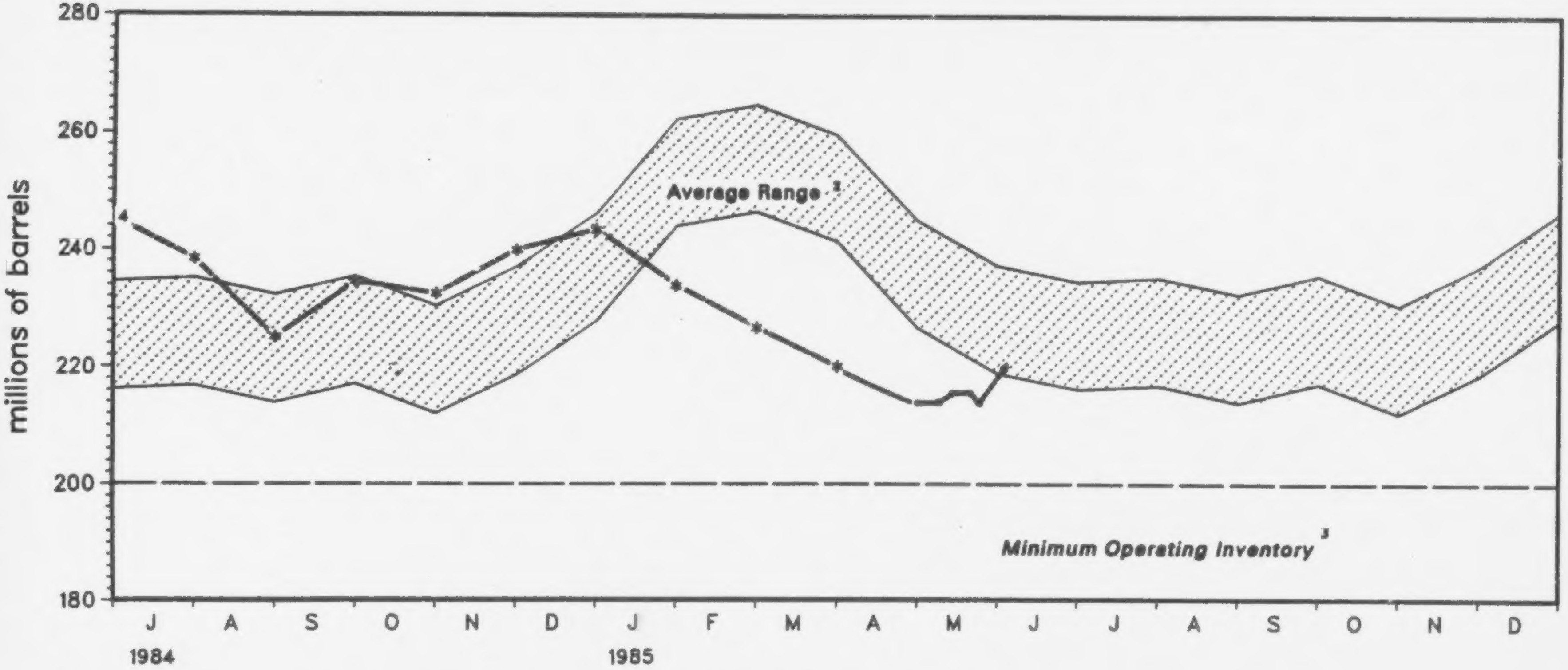
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
. -- API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended June 7, 1985

Motor Gasoline Stocks at Primary Level[1][5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

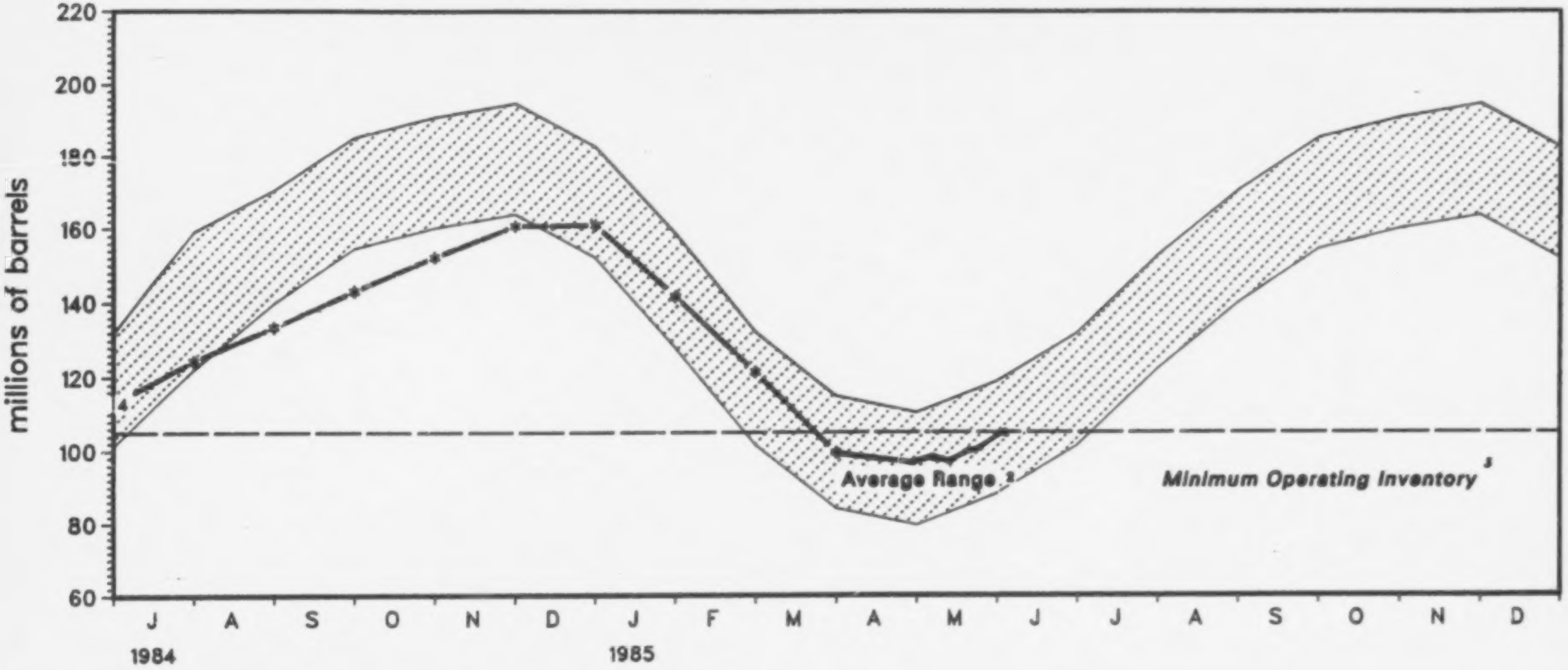
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended June 7, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ✱— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** June 14, 1985 **NO.** 24

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/14/85	Last Week Ending: 06/07/85	Last Year Week Ending: 06/15/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,463	12,206	12,634	257	-171
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	80.3	78.7	77.7		
Motor Gasoline					
Total motor gasoline production	6,594	6,590	6,900	4	-306
Finished leaded motor gasoline production	2,688	2,372	2,825	316	-137
Finished unleaded motor gasoline production	3,906	4,218	4,075	-312	-169
Total motor gasoline stocks	216,665	220,135	254,660	-3,470	-37,995
Finished leaded motor gasoline stocks	79,249	78,916	99,342	333	-20,093
Finished unleaded motor gasoline stocks	103,989	106,716	112,920	-2,727	-8,931
Distillate Fuel Oil					
Distillate fuel oil production	2,731	2,567	2,854	164	-123
Distillate fuel oil stocks	107,144	105,218	106,524	1,926	620
Residual Fuel Oil					
Residual fuel oil production	752	738	805	14	-53
Residual fuel oil stocks	40,466	42,642	47,489	-2,176	-7,023
Imports					
Crude oil imports	4,418	3,486	3,283	932	1,135
Product imports	1,545	1,802	1,674	-257	-129
Crude Oil Stocks					
Crude oil stocks	352,949	352,242	355,404	707	-2,455

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** June 14, 1985 **NO.** 24

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,239	1,102	1,109	1,405	78.9
Appal. No. 1	89	86	86	115	74.8
DISTRICT 1 TOTAL	1,328	1,188	1,195	1,520	78.6
Appal. No. 2	57	51	51	66	77.3
Ind., Ill., Ky.	1,858*	1,833*	1,843*	2,285	80.7*
Minn., Wis., Daks.	316	298	303	303	100.0
Okla., Kans., Mo.	726	660	670	718	93.3
DISTRICT 2 TOTAL	2,957*	2,842*	2,867*	3,372	85.0*
Inland Texas	540	454	468	561	83.4
Texas Gulf Coast	3,300	2,812	2,942	3,532	83.3
La. Gulf Coast	2,117	1,919	1,981	2,620	75.6
N. La. and Ark.	178	165	165	293	56.3
New Mexico	71	64	64	75	85.3
DISTRICT 3 TOTAL	6,206	5,414	5,620	7,081	79.4
DISTRICT 4 TOTAL	493	476	478	529	90.4
DISTRICT 5 TOTAL	2,383*	2,295	2,303*	3,012	76.5*
TOTAL U.S.	13,367	12,215	12,463	15,514	80.3
TOTAL U.S. **Weeks Ended:**					
JUN. 7, 1985	13,202*	11,946*	12,206*	15,514	78.7*
JUN. 15, 1984	13,657	12,442	12,634	16,270	77.7
DISTRICTS 1-4 **Weeks Ended:**					
JUN. 14, 1985	10,984	9,920	10,160	12,502	81.3
JUN. 7, 1985	10,813*	9,715*	9,936*	12,502	79.5*
JUN. 15, 1984	11,223	10,153	10,324	13,210	78.2

*See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 14, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	574	186	388	33	28	317	109
Appal. No. 1	36	9	27	--	1	31	1
DISTRICT 1 TOTAL	610	195	415	33	29	348	110
Appal. No. 2	37	14	23	--	--	13	3
Ind., Ill., Ky.	1,073*	393*	680*	14	73*	380*	52*
Minn., Wis., Daks.	171	71	100	4	14	77	7
Okla., Kans., Mo.	382	206	176	10	3	194	5
DISTRICT 2 TOTAL	1,663*	684*	979*	28	90*	664*	67*
Inland Texas	259	137	122	27	34	111	17
Texas Gulf Coast	1,654	667	987	37	195	626	150
La. Gulf Coast	994	374	620	10	188	391	98
N. La. and Ark.	51	38	13	5	--	52	6
New Mexico	36	19	17	10	1	8	--
DISTRICT 3 TOTAL	2,994	1,235	1,759	89	418	1,188	271
DISTRICT 4 TOTAL	260	155	105	12	21	135	11
DISTRICT 5 TOTAL	1,067	419	648	44	262	396	293
TOTAL U.S.	6,594	2,688	3,906	206	820	2,731	752
TOTAL U.S. Weeks Ended:							
JUN. 7, 1985	6,590*	2,372*	4,218*	180	888*	2,567*	738*
JUN. 15, 1984	6,900	2,825	4,075	196	966	2,854	805
DISTRICTS 1-4 Weeks Ended:							
JUN. 14, 1985	5,527	2,269	3,258	162	558	2,335	459
JUN. 7, 1985	5,553*	1,986*	3,567*	151	622*	2,178*	466*
JUN. 15, 1984	5,759	2,400	3,359	123	717	2,478	505

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 8.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended June 14, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,933	2,047	3,885	1	192	683	4,386	783	--
Central Atlantic	25,570	8,439	14,167	2,964	567	3,939	17,723	12,525	12,111
Lower Atlantic	29,078	11,358	17,504	216	327	4,744	12,711	4,148	619
DISTRICT 1 TOTAL	60,581	21,844	35,556	3,181	1,086	9,366	34,820	17,456	12,730
DISTRICT 2 TOTAL	57,623	23,304	27,411	6,908	1,390	7,976	31,691	3,746	19,580
DISTRICT 3 TOTAL	60,444*	21,051	25,665*	13,728	2,594	12,447	26,984*	10,682*	54,470
DISTRICT 4 TOTAL	7,539	3,210	2,277	2,052	402	799	2,890	478	1,882
DISTRICT 5 TOTAL	30,478	9,840	13,080	7,558	1,615	6,184	10,759*	8,104*	26,218
TOTAL U.S.	216,665	79,249	103,989	33,427	7,087	36,772	107,144	40,466	114,880
TOTAL U.S.									
Weeks Ended:									
JUN. 7, 1985	220,135*	78,916	106,716*	34,503	6,463	35,954	105,218*	42,642*	113,955
JUN. 15, 1984	254,660	99,342	112,920	42,398	6,601	35,927	106,524	47,489	114,290
DISTRICTS 1–4									
Weeks Ended:									
JUN. 14, 1985	186,187	69,409	90,909	25,869	5,472	30,588	96,385	32,362	88,662
JUN. 7, 1985	189,575*	69,363	93,059*	27,153	4,903	29,744	94,169*	34,343*	88,454
JUN. 15, 1984	223,070	88,463	100,844	33,763	4,738	30,236	95,031	38,966	87,249

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 8.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
	API Monthly	Latest Dept. of Energy Jan. 1985	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 14, 1985	5,940.0	5,890.0	3,979	464	267,309
JUN. 7, 1985	5,992.0*	--	3,229	564	268,487
MAY 31, 1985	5,992.0*	--	3,478	616	269,930
MAY 24, 1985	5,992.0*	--	2,825	518	265,384
DISTRICT 5 TOTAL					
JUN. 14, 1985	3,040.6	2,787.0	439	14	85,640 #
JUN. 7, 1985	3,039.8*	--	257	29	83,755
MAY 31, 1985	3,039.8*	--	147	35	85,677
MAY 24, 1985	3,039.8*	--	371	53	91,995
#INCLUDES 30,401 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUN. 14, 1985	8,980.6	8,677.0	4,418	478	352,949 #
JUN. 7, 1985	9,031.8*	--	3,486	593	352,242
MAY 31, 1985	9,031.8*	--	3,625	651	355,607
MAY 24, 1985	9,031.8*	--	3,196	571	357,379
JUN. 15, 1984	8,798.0/a	--	3,283	313	355,404

/a - DOE actual for June 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(in thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUN. 14, 1985	18,588	72,930	162,696	13,095	267,309	85,640 #	352,949 #
JUN. 7, 1985	17,289	72,740	165,027	13,431	268,487	83,755	352,242
JUN. 15, 1984	14,064	79,792	166,268	14,108	274,232	81,172	355,404

[1] See definitional notes, Page 6.

*See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	39	17	22	--	--	7	--	2	--	--	48
Central Atlantic	108	--	108	25	--	133	240	9	21	174	710
Lower Atlantic	73	42	31	--	33	105	39	--	--	--	250
DISTRICT 1 TOTAL											
JUN. 14, 1985	220	59	161	25	33	245	279	11	21	174	1,008
JUN. 7, 1985	334	93	241	--	10	277	359	15	46	162	1,203
MAY 31, 1985	611	180	431	18	94	72	621	14	92	101	1,623
MAY 24, 1985	264	70	194	--	20	85	387	51	14	122	943
DISTRICTS 2–4 TOTAL											
JUN. 14, 1985	20	8	12	--	--	64	14	42	270	28	438
JUN. 7, 1985	26	9	17	--	--	--	23	97	273	32	451
MAY 31, 1985	36	14	22	16	--	106	99	104	417	44	822
MAY 24, 1985	13	5	8	--	--	63	11	188	385	163	823
DISTRICT 5 TOTAL											
JUN. 14, 1985	44	18	26	5	--	10	5	5	3	27	99
JUN. 7, 1985	69	27	42	--	4	19	7	9	4	36	148
MAY 31, 1985	89	37	52	2	4	12	16	11	6	45	185
MAY 24, 1985	65	16	49	--	--	--	3	18	7	31	124
TOTAL U.S.	284	85	199	30	33	319	298	58	294	229	1,545
TOTAL U.S. Weeks Ended:											
JUN. 7, 1985	429	129	300	--	14	296	389	121	323	230	1,802
MAY 31, 1985	736	231	505	36	98	190	736	129	515	190	2,630
MAY 24, 1985	342	91	251	--	20	148	401	257	406	316	1,890
JUN. 15, 1984	90	60	30	31	3	292	635	183	172	268	1,674

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	May 1985	April 1985	Jan. 1985
Florida	36.0	35.0	34.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	–	–	–
West Virginia	8.5	8.0	9.0
Illinois	79.0	80.0	82.0
Indiana	16.0	15.0	9.0
Kansas	212.0	210.0	196.0
Kentucky	22.0	21.0	18.0
Michigan	80.0	79.0	78.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	18.0	18.0	18.0
Ohio	41.0	41.0	41.0
Oklahoma	456.0	460.0	446.0
North Dakota	143.0	143.0	142.0
South Dakota	4.0	4.0	4.0
Alabama	58.0	56.0	57.0
Arkansas	55.5	52.0	56.0
Mississippi	88.0	89.0	84.0
New Mexico-So. East	193.5	194.0	194.0
New Mexico-Other	17.5	18.0	23.0
North Louisiana	90.0	90.0	88.0
South Louisiana	1,335.0	1,328.0	1,347.0
Total Louisiana	1,425.0	1,418.0	1,435.0
Texas			
District 1	72.0	70.0	71.0
District 2	107.0	107.0	105.0
District 3	330.0	330.0	326.0
District 4	80.0	80.0	80.0
District 5	22.0	22.0	23.0
District 6, East Texas Field	130.0	130.0	130.0
Other	117.0	116.0	119.0
District 7-B	97.0	97.0	96.0
District 7-C	98.0	97.0	99.0
District 8 and 8-A	1,217.0	1,217.0	1,186.0
District 9	111.0	111.0	108.0
District 10	60.0	59.0	60.0
Total Texas	2,441.0	2,436.0	2,403.0
Colorado	79.0	78.5	78.0
Montana	80.0	79.0	80.0
Utah	86.0	86.0	52.0
Wyoming	336.0	336.0	334.0
Total Dists. 1-4	5,992.0	5,973.5	5,890.0
Alaska	1,891.8	1,788.3	1,647.0
Arizona	1.0	1.0	–
California	1,140.0	1,137.0	1,133.0
Nevada	7.0	7.5	7.0
Total Dist. 5	3,039.8	2,933.8	2,787.0
Total U.S.	9,031.8	8,907.3	8,677.0

REVISIONS

06/07/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,827
			DISTRICT 2 TOTAL	2,968
			DISTRICT 5 TOTAL	2,389
			TOTAL U.S.	13,202
			DISTRICTS 1-4	10,813
		CRUDE OIL RUNS	IND., ILL., KY	1,727
			DISTRICT 2 TOTAL	2,754
			TOTAL U.S.	11,946
			DISTRICTS 1-4	9,715
		INPUT TO CRUDE OIL	IND., ILL., KY	1,746
			DISTRICT 2 TOTAL	2,786
			DISTRICT 5 TOTAL	2,270
			TOTAL U.S.	12,206
			DISTRICTS 1-4	9,936
		% OPERABLE	IND., ILL., KY	76.4
			DISTRICT 2 TOTAL	82.6
			DISTRICT 5 TOTAL	75.4
			TOTAL U.S.	78.7
			DISTRICTS 1-4	79.5
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,061
			DISTRICT 2 TOTAL	1,621
			TOTAL U.S.	6,590
			DISTRICTS 1-4	5,553
		LEADED MGAS	IND., ILL., KY	374
			DISTRICT 2 TOTAL	616
			TOTAL U.S.	2,372
			DISTRICTS 1-4	1,986
		UNLEADED MGAS	IND., ILL., KY	687
			DISTRICT 2 TOTAL	1,005
			TOTAL U.S.	4,218
			DISTRICTS 1-4	3,567
		KEROSINE JET	IND., ILL., KY	94
			DISTRICT 2 TOTAL	137
			TOTAL U.S.	888
			DISTRICTS 1-4	622
		DISTILLATE FUEL	IND., ILL., KY	313
			DISTRICT 2 TOTAL	617
			TOTAL U.S.	2,567
			DISTRICTS 1-4	2,178
		RESIDUAL FUEL	IND., ILL., KY	46
			DISTRICT 2 TOTAL	66
			TOTAL U.S.	738
			DISTRICTS 1-4	466
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	62,518
			TOTAL U.S.	220,135

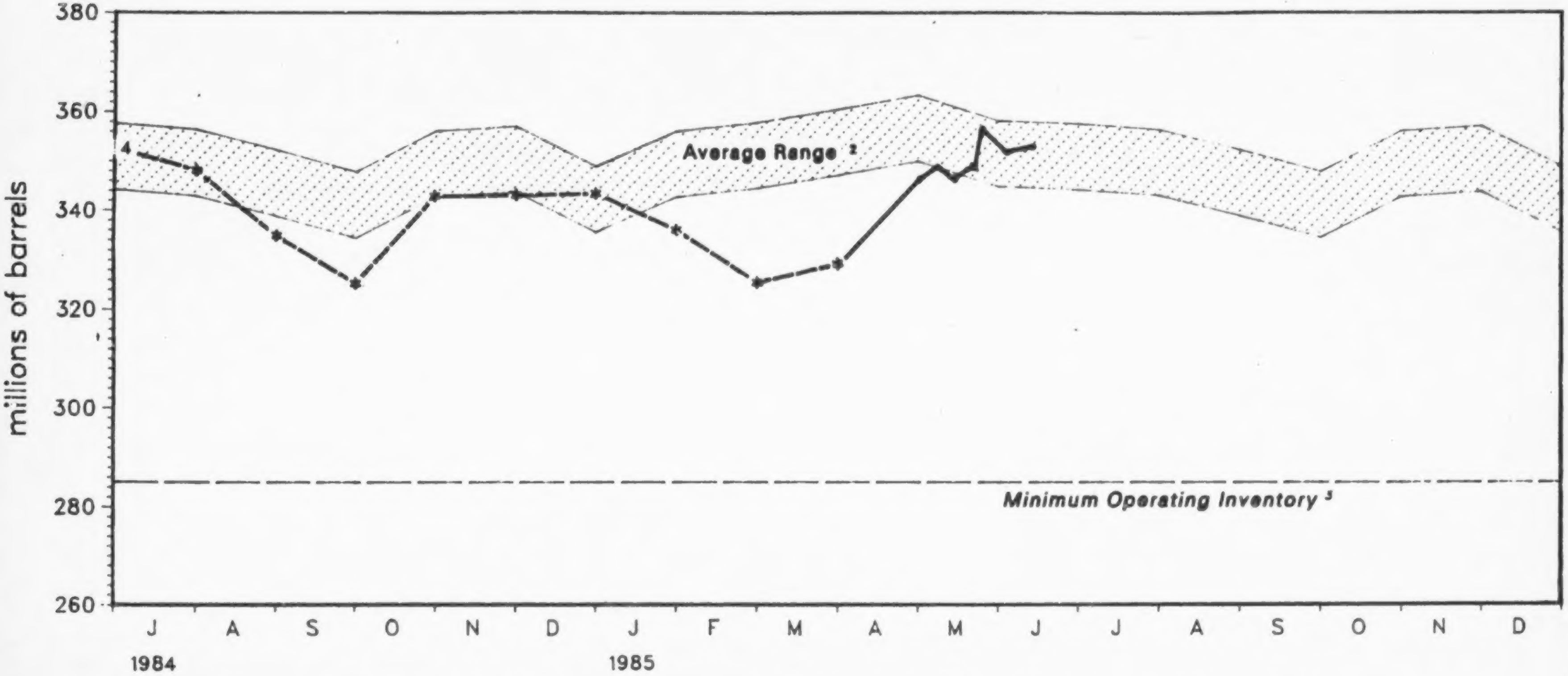
API STATISTICAL BULLETIN
WEEK ENDED: JUN. 14, 1985

REVISIONS

	DISTRICTS 1-4	189,575
UNLEADED MGAS	DISTRICT 3 TOTAL	28,044
	TOTAL U.S.	106,716
	DISTRICTS 1-4	93,059
DISTILLATE FUEL	DISTRICT 3 TOTAL	27,552
	DISTRICT 5 TOTAL	11,049
	TOTAL U.S.	105,218
	DISTRICTS 1-4	94,169
RESIDUAL FUEL	DISTRICT 3 TOTAL	11,041
	DISTRICT 5 TOTAL	8,299
	TOTAL U.S.	42,642
	DISTRICTS 1-4	34,343

Week Ended: June 14, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

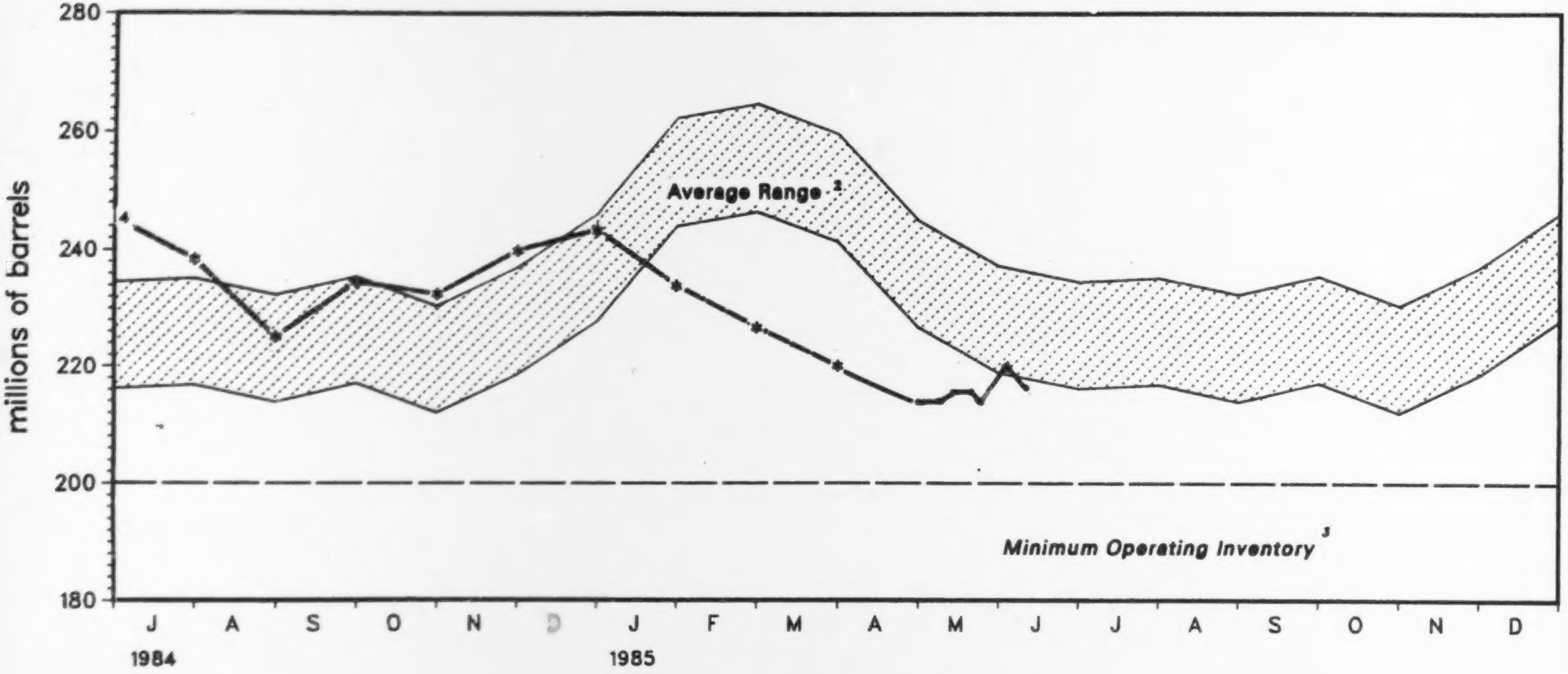
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: *– – –EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: June 14, 1985

Motor Gasoline Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

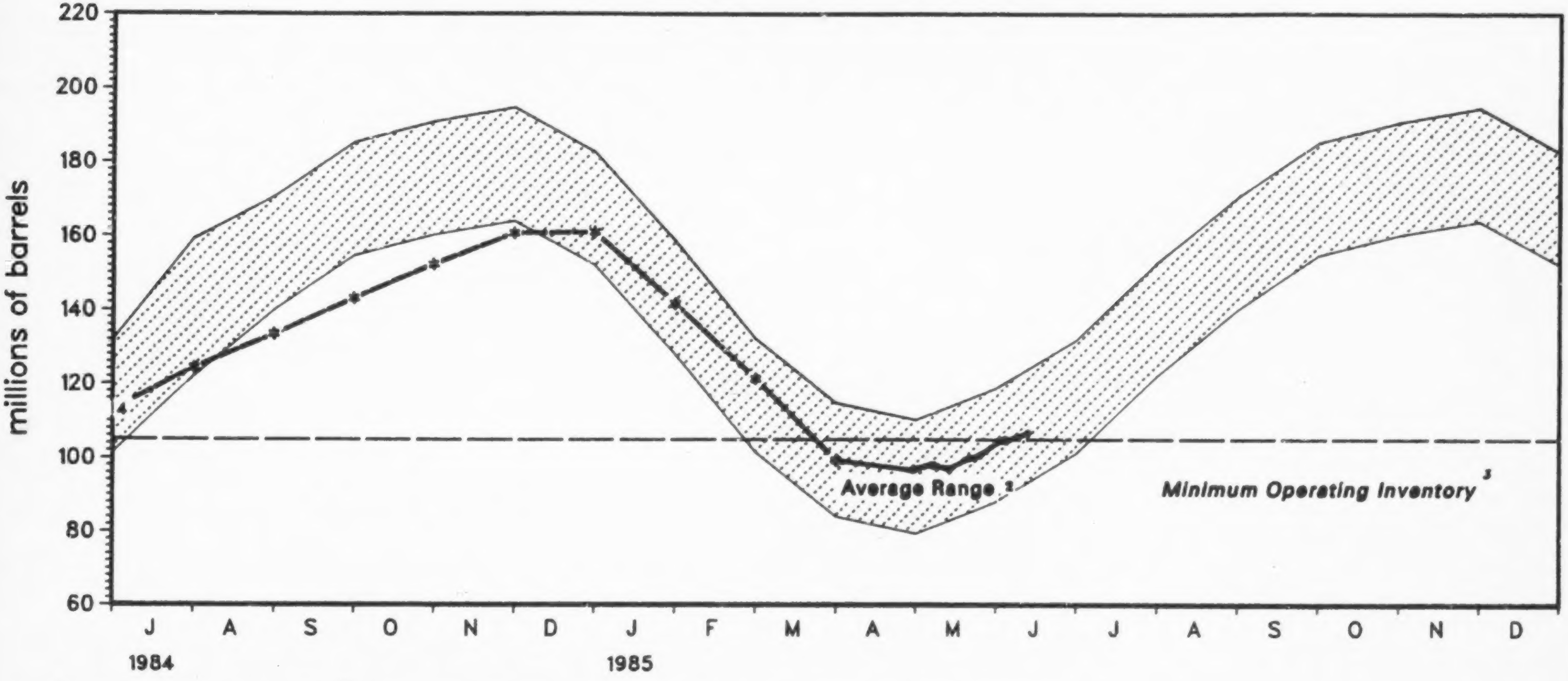
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *–– EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: June 14, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** June 21, 1985 **NO.** 25

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/21/85	Last Week Ending: 06/14/85	Last Year Week Ending: 06/22/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,397	12,378	12,552	19	-155
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	79.9	79.8	77.1		
Motor Gasoline					
Total motor gasoline production	6,682	6,594	6,816	88	-134
Finished leaded motor gasoline production	2,412	2,652	2,739	-240	-327
Finished unleaded motor gasoline production	4,270	3,942	4,077	328	193
Total motor gasoline stocks	215,399	216,825	252,763	-1,426	-37,364
Finished leaded motor gasoline stocks	79,253	79,249	98,859	4	-19,606
Finished unleaded motor gasoline stocks	102,324	104,149	111,011	-1,825	-8,687
Distillate Fuel Oil					
Distillate fuel oil production	2,703	2,731	2,929	-28	-226
Distillate fuel oil stocks	108,497	107,144	110,623	1,353	-2,126
Residual Fuel Oil					
Residual fuel oil production	729	757	854	-28	-125
Residual fuel oil stocks	41,310	40,466	47,711	844	-6,401
Imports					
Crude oil imports	2,763	4,418	3,579	-1,655	-816
Product imports	1,614	1,545	2,115	69	-501
Crude Oil Stocks					
Crude oil stocks	349,961	352,949	352,852	-2,988	-2,891

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended June 21, 1985 NO. 25

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,240	1,104	1,112	1,405	79.1
Appal. No. 1	99	95	96	115	83.5
DISTRICT 1 TOTAL	1,339	1,199	1,208	1,520	79.5
Appal. No. 2	45	39	39	66	59.1
Ind., Ill., Ky.	2,069*	1,919*	1,922*	2,285	84.1*
Minn., Wis., Daks.	311	295	300	303	99.0
Okla., Kans., Mo.	754	665	669	718	93.2
DISTRICT 2 TOTAL	3,179*	2,918*	2,930*	3,372	86.9*
Inland Texas	517	433	445	561	79.3
Texas Gulf Coast	3,096	2,653	2,743*	3,532	77.7*
La. Gulf Coast	2,139	1,993	1,993	2,620	76.1
N. La. and Ark.	180	167	167	293	57.0
New Mexico	72	64	64	75	85.3
DISTRICT 3 TOTAL	6,004	5,310	5,412*	7,081	76.4*
DISTRICT 4 TOTAL	515	477	477	529	90.2
DISTRICT 5 TOTAL	2,370	2,363	2,370	3,012	78.7
TOTAL U.S.	13,407	12,267	12,397	15,514	79.9
TOTAL U.S.					
Weeks Ended:					
JUN. 14, 1985	13,300*	12,149*	12,378*	15,514	79.8*
JUN. 22, 1984	13,290	12,347	12,552	16,270	77.1
DISTRICTS 1-4					
Weeks Ended:					
JUN. 21, 1985	11,037	9,904	10,027	12,502	80.2
JUN. 14, 1985	10,917*	9,854*	10,075*	12,502	80.6*
JUN. 22, 1984	10,957	10,100	10,263	13,210	77.7

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 21, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	527	117	410	--	40	273	104
Appal. No. 1	38	12	26	--	--	33	2
DISTRICT 1 TOTAL	565	129	436	--	40	306	106
Appal. No. 2	16	9	7	--	1	10	1
Ind., Ill., Ky.	1,173	388*	785*	16	87*	479	58*
Minn., Wis., Daks.	169	70	99	2	19	62	6
Okla., Kans., Mo.	368	185	183	10	31	190	13
DISTRICT 2 TOTAL	1,726	652*	1,074*	28	138*	741	78*
Inland Texas	270	137	133	22	27	110	13
Texas Gulf Coast	1,615	524	1,091	36	182	569	116
La. Gulf Coast	1,088	407	681	12	199	379	108
N. La. and Ark.	62	39	23	3	--	52	5
New Mexico	37	19	18	10	1	8	--
DISTRICT 3 TOTAL	3,072	1,126	1,946	83	409	1,118	242
DISTRICT 4 TOTAL	231	111	120	15	35	121	13
DISTRICT 5 TOTAL	1,088	394	694	67	258	417	290
TOTAL U.S.	6,682	2,412	4,270	193	880	2,703	729
TOTAL U.S. Weeks Ended:							
JUN. 14, 1985	6,594	2,652*	3,942*	206	823*	2,731	757*
JUN. 22, 1984	6,816	2,739	4,077	233	878	2,929	854
DISTRICTS 1–4 Weeks Ended:							
JUN. 21, 1985	5,594	2,018	3,576	126	622	2,286	439
JUN. 14, 1985	5,527	2,233*	3,294*	162	561*	2,335	464*
JUN. 22, 1984	5,703	2,291	3,412	200	575	2,549	540

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.
NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended June 21, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,442	1,941	3,500	1	155	545	4,296	668	--
Central Atlantic	26,252	8,791	14,340	3,121	397	4,553	18,215	13,986	12,439
Lower Atlantic	29,467	12,207	17,043	217	285	4,284	12,756	3,865	588
DISTRICT 1 TOTAL	61,161	22,939	34,883	3,339	837	9,382	35,267	18,519	13,027
DISTRICT 2 TOTAL	58,434*	24,211	27,218*	7,005	1,422	7,743	32,597	4,118	17,771*
DISTRICT 3 TOTAL	58,261	19,241	25,232	13,788	2,426	12,656	26,242	10,066	54,930
DISTRICT 4 TOTAL	7,533	3,097	2,295	2,141	448	821	2,905	491	1,832
DISTRICT 5 TOTAL	30,010	9,765	12,696	7,549	1,776	6,492	11,486	8,116	26,590
TOTAL U.S.	215,399	79,253	102,324	33,822	6,909	37,094	108,497	41,310	114,150
TOTAL U.S.									
Weeks Ended:									
JUN. 14, 1985	216,825*	79,249	104,149*	33,427	7,087	36,772	107,144	40,466	114,690*
JUN. 22, 1984	252,763	98,859	111,011	42,893	6,671	34,904	110,623	47,711	111,083
DISTRICTS 1–4									
Weeks Ended:									
JUN. 21, 1985	185,389	69,488	89,628	26,273	5,133	30,602	97,011	33,194	87,560
JUN. 14, 1985	186,347*	69,409	91,069*	25,869	5,472	30,588	96,385	32,362	88,472*
JUN. 22, 1984	220,421	87,631	98,662	34,128	4,850	29,058	98,296	39,068	84,663

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Feb. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 21, 1985	5,940.0	5,826.0	2,511	348	262,518
JUN. 14, 1985	5,940.0	--	3,979	464	267,309
JUN. 7, 1985	5,992.0	--	3,229	564	268,487
MAY 31, 1985	5,992.0	--	3,478	616	269,930
DISTRICT 5 TOTAL					
JUN. 21, 1985	3,040.6	3,042.0	252	25	87,443 #
JUN. 14, 1985	3,040.6	--	439	14	85,640
JUN. 7, 1985	3,039.8	--	257	29	83,755
MAY 31, 1985	3,039.8	--	147	35	85,677

#INCLUDES 29,808 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 21, 1985	8,980.6	8,868.0	2,763	373	349,961 #
JUN. 14, 1985	8,980.6	--	4,418	478	352,949
JUN. 7, 1985	9,031.8	--	3,486	593	352,242
MAY 31, 1985	9,031.8	--	3,625	651	355,607
JUN. 22, 1984	8,852.0/a	--	3,579	360	352,852

/a - DOE actual for June 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUN. 21, 1985	17,994	72,236	159,313	12,975	262,518	87,443 #	349,961 #
JUN. 14, 1985	18,588	72,930	162,696	13,095	267,309	85,640	352,949
JUN. 22, 1984	15,098	78,922	166,062	13,770	273,852	79,000	352,852

---

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	8	4	4	--	--	5	--	1	--	--	14
Central Atlantic	217	101	116	24	18	151	157	20	6	211	804
Lower Atlantic	31	11	20	--	--	15	143	--	--	--	189
DISTRICT 1 TOTAL											
JUN. 21, 1985	256	116	140	24	18	171	300	21	6	211	1,007
JUN. 14, 1985	220	59	161	25	33	245	279	11	21	174	1,008
JUN. 7, 1985	334	93	241	--	10	277	359	15	46	162	1,203
MAY 31, 1985	611	180	431	18	94	72	621	14	92	101	1,623
DISTRICTS 2–4 TOTAL											
JUN. 21, 1985	20	8	12	--	--	--	110	37	200	102	469
JUN. 14, 1985	20	8	12	--	--	64	14	42	270	28	438
JUN. 7, 1985	26	9	17	--	--	--	23	97	273	32	451
MAY 31, 1985	36	14	22	16	--	106	99	104	417	44	822
DISTRICT 5 TOTAL											
JUN. 21, 1985	45	19	26	4	8	16	8	4	3	50	138
JUN. 14, 1985	44	18	26	5	--	10	5	5	3	27	99
JUN. 7, 1985	69	27	42	--	4	19	7	9	4	36	148
MAY 31, 1985	89	37	52	2	4	12	16	11	6	45	185
TOTAL U.S.	321	143	178	28	26	187	418	62	209	363	1,614
TOTAL U.S. Weeks Ended:											
JUN. 14, 1985	284	85	199	30	33	319	298	58	294	229	1,545
JUN. 7, 1985	429	129	300	--	14	296	389	121	323	230	1,802
MAY 31, 1985	736	231	505	36	98	190	736	129	515	190	2,630
JUN. 22, 1984	257	93	164	--	43	386	911	121	247	150	2,115

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

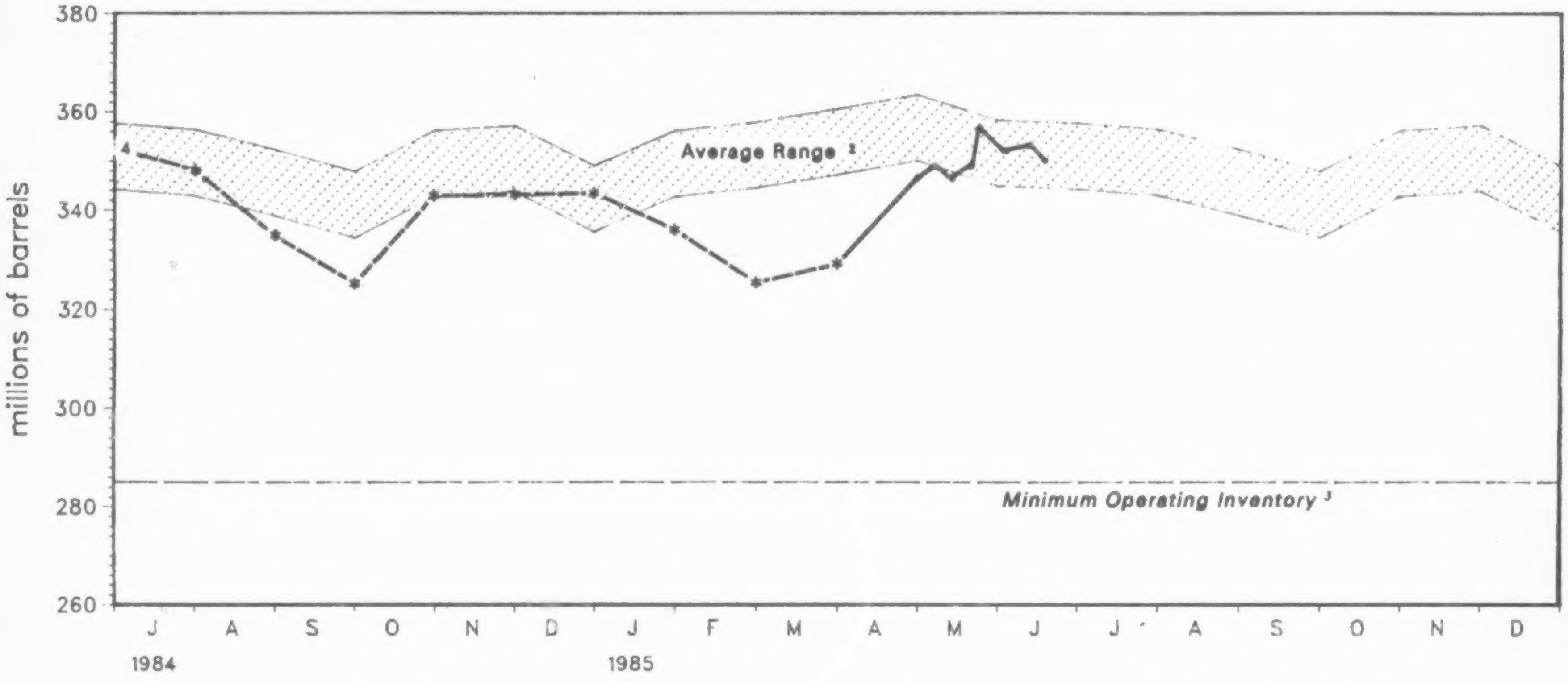
Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

06/14/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,791
			DISTRICT 2 TOTAL	2,890
			TOTAL U.S.	13,300
			DISTRICTS 1-4	10,917
		CRUDE OIL RUNS	IND., ILL., KY	1,767
			DISTRICT 2 TOTAL	2,776
			TOTAL U.S.	12,149
			DISTRICTS 1-4	9,854
		INPUT TO CRUDE OIL	IND., ILL., KY	1,776
			DISTRICT 2 TOTAL	2,800
			TEXAS GULF COAST	2,924
			DISTRICT 3 TOTAL	5,602
			TOTAL U.S.	12,378
			DISTRICTS 1-4	10,075
		% OPERABLE	IND., ILL., KY	77.7
			DISTRICT 2 TOTAL	83.0
			TEXAS GULF COAST	82.8
			DISTRICT 3 TOTAL	79.1
			TOTAL U.S.	79.8
			DISTRICTS 1-4	80.6
	PAGE 2	LEADED MGAS	IND., ILL., KY	357
			DISTRICT 2 TOTAL	648
			TOTAL U.S.	2,652
			DISTRICTS 1-4	2,233
		UNLEADED MGAS	IND., ILL., KY	716
			DISTRICT 2 TOTAL	1,015
			TOTAL U.S.	3,942
			DISTRICTS 1-4	3,294
		KEROSINE JET	IND., ILL., KY	76
			DISTRICT 2 TOTAL	93
			TOTAL U.S.	823
			DISTRICTS 1-4	561
		RESIDUAL FUEL	IND., ILL., KY	57
			DISTRICT 2 TOTAL	72
			TOTAL U.S.	757
			DISTRICTS 1-4	464
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	57,783
			TOTAL U.S.	216,825
			DISTRICTS 1-4	186,347
		UNLEADED MGAS	DISTRICT 2 TOTAL	27,571
			TOTAL U.S.	104,149
			DISTRICTS 1-4	91,069
		UNFINISHED OILS	DISTRICT 2 TOTAL	19,390
			TOTAL U.S.	114,690
			DISTRICTS 1-4	88,472

Week Ended June 21, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

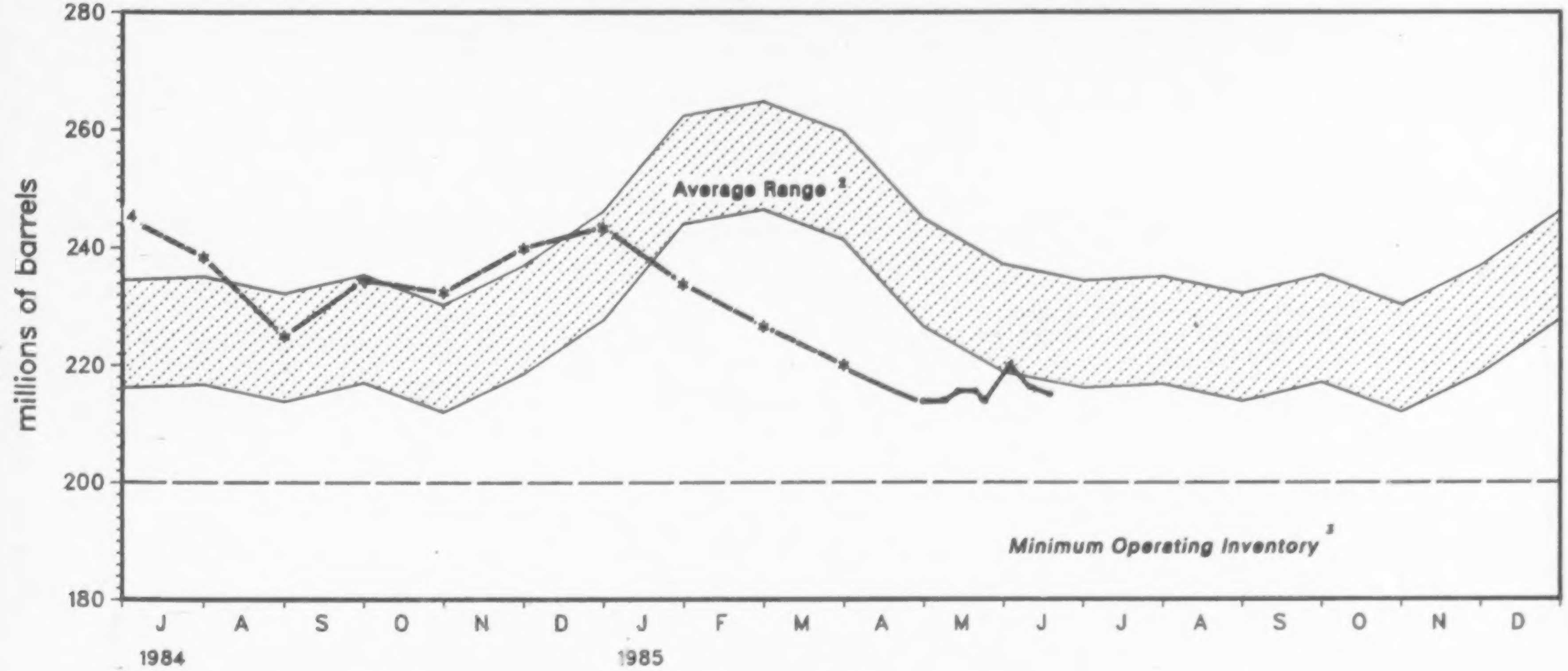
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: ✱-—-EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended June 21, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

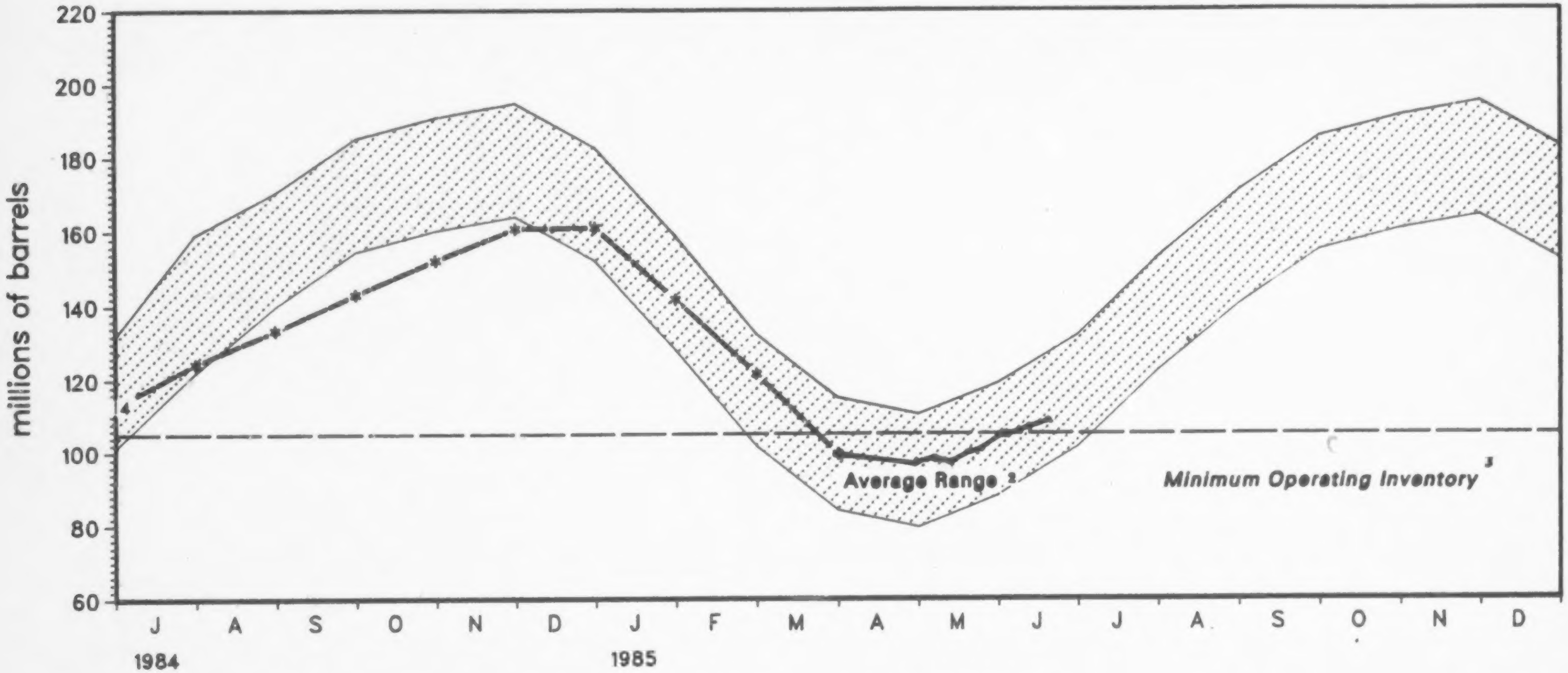
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ✱–– EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended June 21, 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ✱— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** June 28, 1985 **NO.** 26

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/28/85	Last Week Ending: 06/21/85	Last Year Week Ending: 06/29/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,581	12,433	12,423	148	158
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	81.1	80.1	76.4		
Motor Gasoline					
Total motor gasoline production	6,940	6,682	6,490	258	450
Finished leaded motor gasoline production	2,668	2,412	2,670	256	-2
Finished unleaded motor gasoline production	4,272	4,270	3,820	2	452
Total motor gasoline stocks	216,813	215,399	249,881	1,414	-33,068
Finished leaded motor gasoline stocks	81,400	79,253	98,250	2,147	-16,850
Finished unleaded motor gasoline stocks	101,560	102,324	109,336	-764	-7,776
Distillate Fuel Oil					
Distillate fuel oil production	2,502	2,703	2,776	-201	-274
Distillate fuel oil stocks	108,441	108,635	112,744	-194	-4,303
Residual Fuel Oil					
Residual fuel oil production	690	729	871	-39	-181
Residual fuel oil stocks	41,040	41,310	49,585	-270	-8,545
Imports					
Crude oil imports	2,609	2,763	3,674	-154	-1,065
Product imports	2,116	1,614	2,141	502	-25
Crude Oil Stocks					
Crude oil stocks	342,753	349,961	357,981	-7,208	-15,228

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** June 28, 1985 **NO.** 26

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,265	1,146	1,149	1,405	81.8
Appal. No. 1	132	130	130	115	113.0
DISTRICT 1 TOTAL	1,397	1,276	1,279	1,520	84.1
Appal. No. 2	41	35	35	66	53.0
Ind., Ill., Ky.	2,046	1,993	1,993	2,285	87.2
Minn., Wis., Daks.	308	293	295	303	97.4
Okla., Kans., Mo.	725	670	680	718	94.7
DISTRICT 2 TOTAL	3,120	2,991	3,003	3,372	89.1
Inland Texas	558*	485*	490*	561	87.3*
Texas Gulf Coast	3,242	2,662	2,744	3,532	77.7
La. Gulf Coast	2,172	2,042	2,046	2,620	78.1
N. La. and Ark.	179	173	173	293	59.0
New Mexico	69	63	63	75	84.0
DISTRICT 3 TOTAL	6,220*	5,425*	5,516*	7,081	77.9*
DISTRICT 4 TOTAL	463	463	463	529	87.5
DISTRICT 5 TOTAL	2,396	2,285	2,320	3,012	77.0
TOTAL U.S.	13,596	12,440	12,581	15,514	81.1
TOTAL U.S. **Weeks Ended:**					
JUN. 21, 1985	13,439*	12,303*	12,433*	15,514	80.1*
JUN. 29, 1984	12,969	12,222	12,423	16,270	76.4
DISTRICTS 1-4 **Weeks Ended:**					
JUN. 28, 1985	11,200	10,155	10,261	12,502	82.1
JUN. 21, 1985	11,069*	9,940*	10,063*	12,502	80.5*
JUN. 29, 1984	10,661	9,933	10,090	13,210	76.4

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 28, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	635	158	477	13	52	222	80
Appal. No. 1	42	15	27	--	--	34	2
DISTRICT 1 TOTAL	677	173	504	13	52	256	82
Appal. No. 2	16	11	5	--	--	7	--
Ind., Ill., Ky.	1,117	410	707	19	121	356	48
Minn., Wis., Daks.	160	51	109	8	9	90	5
Okla., Kans., Mo.	408	226	182	10	32	188	10
DISTRICT 2 TOTAL	1,701	698	1,003	37	162	641	63
Inland Texas	279	115	164	29	27	127	16
Texas Gulf Coast	1,718	797	921	47	215	535	139
La. Gulf Coast	1,085	266	819	15	224	379	95
N. La. and Ark.	75	49	26	5	--	54	6
New Mexico	39	15	24	10	1	12	--
DISTRICT 3 TOTAL	3,196	1,242	1,954	106	467	1,107	256
DISTRICT 4 TOTAL	264	153	111	10	35	117	12
DISTRICT 5 TOTAL	1,102	402	700	53	260	381	277
TOTAL U.S.	6,940	2,668	4,272	219	976	2,502	690
TOTAL U.S. **Weeks Ended:**							
JUN. 21, 1985	6,682	2,412	4,270	193	880	2,703	729
JUN. 29, 1984	6,490	2,670	3,820	216	931	2,776	871
DISTRICTS 1–4 **Weeks Ended:**							
JUN. 28, 1985	5,838	2,266	3,572	166	716	2,121	413
JUN. 21, 1985	5,594	2,018	3,576	126	622	2,286	439
JUN. 29, 1984	5,437	2,221	3,216	159	690	2,371	523

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended June 28, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,726	2,171	3,554	1	167	572	4,217	621	--
Central Atlantic	28,191	10,057	14,823	3,311	313	4,260	18,735	14,244	13,154
Lower Atlantic	27,393	11,828	15,334	231	314	4,251	12,363	3,624	629
DISTRICT 1 TOTAL	61,310	24,056	33,711	3,543	794	9,083	35,315	18,489	13,783
DISTRICT 2 TOTAL	59,407	24,791	27,663	6,953	1,305	7,937	32,202*	3,712	18,887*
DISTRICT 3 TOTAL	58,852	19,905	24,716	14,231	2,323	12,021	27,405	10,151	55,122
DISTRICT 4 TOTAL	7,019	3,052	2,220	1,747	483	844	2,690	479	2,094
DISTRICT 5 TOTAL	30,225	9,596	13,250	7,379	1,727	6,353	10,829	8,209	26,183
TOTAL U.S.	216,813	81,400	101,560	33,853	6,632	36,238	108,441	41,040	116,069
TOTAL U.S.									
Weeks Ended:									
JUN. 21, 1985	215,399	79,253	102,324	33,822	6,909	37,094	108,635*	41,310	114,915*
JUN. 29, 1984	249,881	98,250	109,336	42,295	6,619	34,163	112,744	49,585	109,100
DISTRICTS 1–4									
Weeks Ended:									
JUN. 28, 1985	186,588	71,804	88,310	26,474	4,905	29,885	97,612	32,831	89,886
JUN. 21, 1985	185,389	69,488	89,628	26,273	5,133	30,602	97,149*	33,194	88,325*
JUN. 29, 1984	217,349	86,744	97,352	33,253	4,787	28,562	100,414	40,090	83,178

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended June 28, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Feb. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 28, 1985	5,940.0	5,826.0	2,517	565	257,411
JUN. 21, 1985	5,940.0	--	2,511	348	262,518
JUN. 14, 1985	5,940.0	--	3,979	464	267,309
JUN. 7, 1985	5,992.0	--	3,229	564	268,487
DISTRICT 5 TOTAL					
JUN. 28, 1985	3,040.6	3,042.0	92	26	85,342 #
JUN. 21, 1985	3,040.6	--	252	25	87,443
JUN. 14, 1985	3,040.6	--	439	14	85,640
JUN. 7, 1985	3,039.8	--	257	29	83,755

#INCLUDES 25,825 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
JUN. 28, 1985	8,980.6	8,868.0	2,609	591	342,753 #
JUN. 21, 1985	8,980.6	--	2,763	373	349,961
JUN. 14, 1985	8,980.6	--	4,418	478	352,949
JUN. 7, 1985	9,031.8	--	3,486	593	352,242
JUN. 29, 1984	8,852.0 /a	--	3,674	358	357,981

/a - DOE actual for June 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUN. 28, 1985	15,139	70,749	158,217	13,306	257,411	85,342 #	342,753 #
JUN. 21, 1985	17,994	72,236	159,313	12,975	262,518	87,443	349,961
JUN. 29, 1984	13,882	78,051	167,563	13,733	273,229	84,752	357,981

---

[1] See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	165	57	108	--	--	79	68	10	--	--	322
Central Atlantic	349	123	226	25	9	84	238	10	59	150	924
Lower Atlantic	51	51	--	--	--	29	112	--	--	--	192
DISTRICT 1 TOTAL											
JUN. 28, 1985	565	231	334	25	9	192	418	20	59	150	1,438
JUN. 21, 1985	256	116	140	24	18	171	300	21	6	211	1,007
JUN. 14, 1985	220	59	161	25	33	245	279	11	21	174	1,008
JUN. 7, 1985	334	93	241	--	10	277	359	15	46	162	1,203
DISTRICTS 2–4 TOTAL											
JUN. 28, 1985	40	9	31	2	--	102	63	51	245	64	567
JUN. 21, 1985	20	8	12	--	--	--	110	37	200	102	469
JUN. 14, 1985	20	8	12	--	--	64	14	42	270	28	438
JUN. 7, 1985	26	9	17	--	--	--	23	97	273	32	451
DISTRICT 5 TOTAL											
JUN. 28, 1985	66	26	40	2	14	11	9	1	--	8	111
JUN. 21, 1985	45	19	26	4	8	16	8	4	3	50	138
JUN. 14, 1985	44	18	26	5	--	10	5	5	3	27	99
JUN. 7, 1985	69	27	42	--	4	19	7	9	4	36	148
TOTAL U.S.	671	266	405	29	23	305	490	72	304	222	2,116
TOTAL U.S. Weeks Ended:											
JUN. 21, 1985	321	143	178	28	26	187	418	62	209	363	1,614
JUN. 14, 1985	284	85	199	30	33	319	298	58	294	229	1,545
JUN. 7, 1985	429	129	300	--	14	296	389	121	323	230	1,802
JUN. 29, 1984	240	135	105	--	18	242	807	239	302	293	2,141

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:
New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

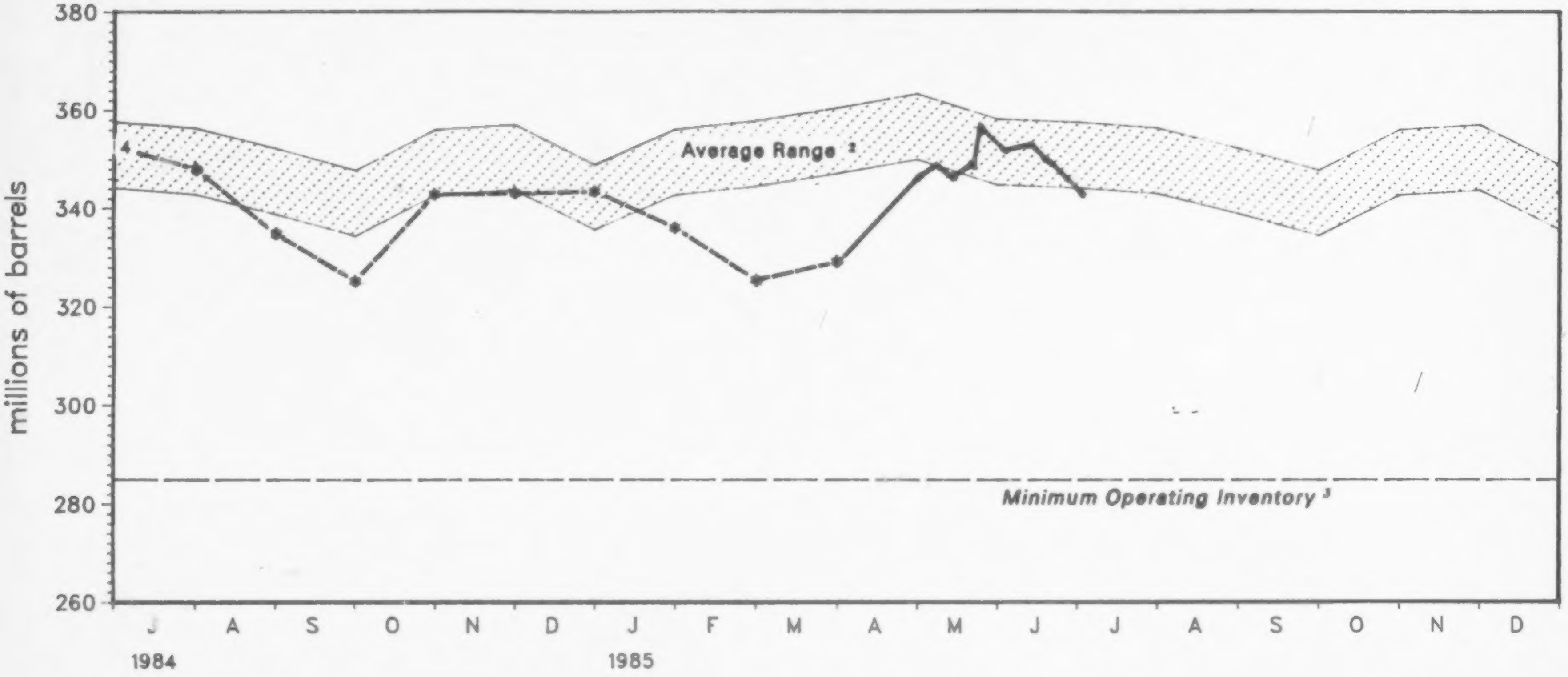
API STATISTICAL BULLETIN
WEEK ENDED: JUN. 28, 1985

REVISIONS

06/21/85	PAGE 1	TOTAL REFINERY INPUT	INLAND TEXAS	549
			DISTRICT 3 TOTAL	6,036
			TOTAL U.S.	13,439
			DISTRICTS 1-4	11,069
		CRUDE OIL RUNS	INLAND TEXAS	469
			DISTRICT 3 TOTAL	5,346
			TOTAL U.S.	12,303
			DISTRICTS 1-4	9,940
		INPUT TO CRUDE OIL	INLAND TEXAS	481
			DISTRICT 3 TOTAL	5,448
			TOTAL U.S.	12,433
			DISTRICTS 1-4	10,063
		% OPERABLE	INLAND TEXAS	85.7
			DISTRICT 3 TOTAL	76.9
			TOTAL U.S.	80.1
			DISTRICTS 1-4	80.5
	PAGE 3	DISTILLATE FUEL	DISTRICT 2 TOTAL	32,735
			TOTAL U.S.	108,635
			DISTRICTS 1-4	97,149
		UNFINISHED OILS	DISTRICT 2 TOTAL	18,536
			TOTAL U.S.	114,915
			DISTRICTS 1-4	88,325

Week Ended: June 28, 1985

Crude Oil Stocks at Primary Level[1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

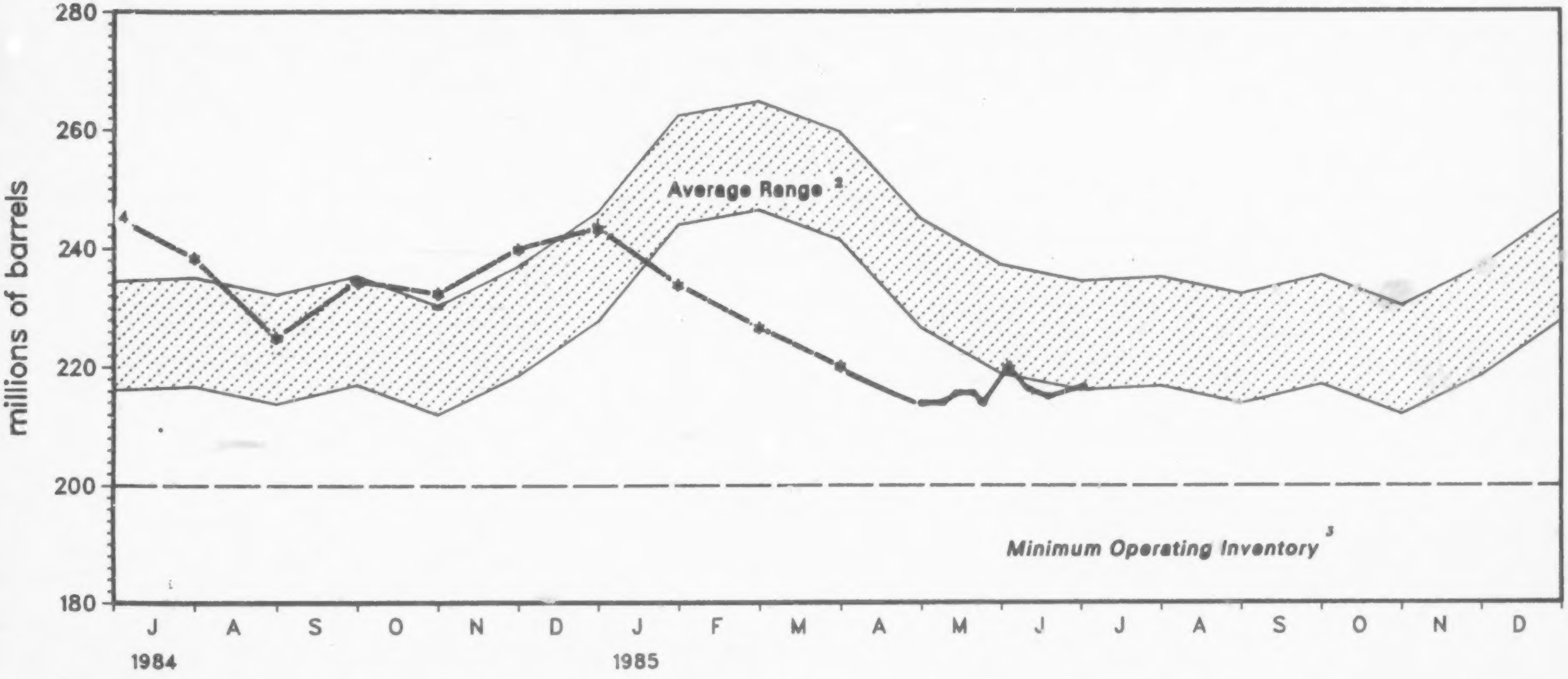
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: ●——EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: June 28, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

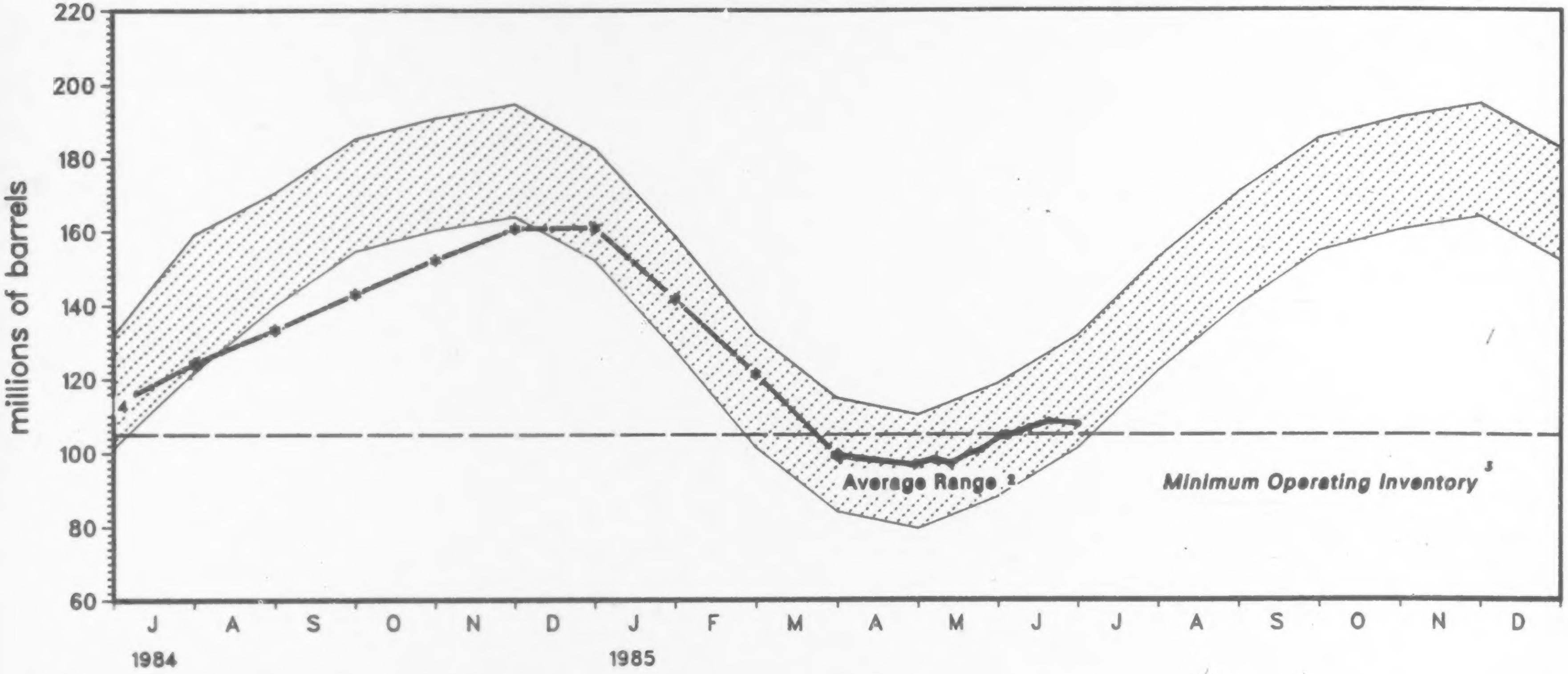
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ●— EIA, Energy Data Reports, Petroleum Statement, Monthly.
●—API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: June 28,1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ●— EIA, Energy Data Reports, Petroleum Statement, Monthly.
*— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A25 75-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** July 5, 1985 **NO.** 27

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/05/85	Last Week Ending: 06/28/85	Last Year Week Ending: 07/06/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,800	12,567	12,204	233	596
Operable capacity	15,619	15,514	16,074	105	-455
Percent operated	82.0	81.0	75.9		
Motor Gasoline					
Total motor gasoline production	7,096	6,940	6,597	156	499
Finished leaded motor gasoline production	2,690	2,668	2,581	22	109
Finished unleaded motor gasoline production	4,406	4,272	4,016	134	390
Total motor gasoline stocks	222,336	216,902	248,217	5,434	-25,881
Finished leaded motor gasoline stocks	83,604	81,489	97,010	2,115	-13,406
Finished unleaded motor gasoline stocks	105,562	101,560	109,456	4,002	-3,894
Distillate Fuel Oil					
Distillate fuel oil production	2,617	2,488	2,815	129	-198
Distillate fuel oil stocks	111,021	108,762	115,818	2,259	-4,797
Residual Fuel Oil					
Residual fuel oil production	723	690	742	33	-19
Residual fuel oil stocks	40,825	41,344	48,748	-519	-7,923
Imports					
Crude oil imports	2,989	2,697	3,407	292	-418
Product imports	1,795	2,116	2,110	-321	-315
Crude Oil Stocks					
Crude oil stocks	342,748	343,036	351,512	-288	-8,764

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly
statistical
bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended July 5, 1985 NO. 27

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,194	1,129	1,130	1,487	76.0
Appal. No. 1	122	119	119	114	104.4
DISTRICT 1 TOTAL	1,316	1,248	1,249	1,601	78.0
Appal. No. 2	61	55	55	66	83.3
Ind., Ill., Ky.	2,020	1,913	1,917	2,175	88.1
Minn., Wis., Daks.	307	291	292	301	97.0
Okla., Kans., Mo.	711	661	670	714	93.8
DISTRICT 2 TOTAL	3,099	2,920	2,934	3,256	90.1
Inland Texas	557	503	513	547	93.8
Texas Gulf Coast	3,224	2,784	2,826	3,706	76.3
La. Gulf Coast	2,356	2,151	2,160	2,617	82.5
N. La. and Ark.	182	177	177	256	69.1
New Mexico	69	62	62	68	91.2
DISTRICT 3 TOTAL	6,388	5,677	5,738	7,194	79.8
DISTRICT 4 TOTAL	428	426	428	575	74.4
DISTRICT 5 TOTAL	2,502*	2,451	2,451*	2,993	81.9*
TOTAL U.S.	13,733	12,722	12,800	15,619	82.0
TOTAL U.S. **Weeks Ended:**					
JUN. 28, 1985	13,581*	12,440	12,567*	15,514	81.0*
JUL. 6, 1984	12,916	12,041	12,204	16,074	75.9
DISTRICTS 1-4 **Weeks Ended:**					
JUL. 05, 1985	11,231	10,271	10,349	12,626	82.0
JUN. 28, 1985	11,200	10,155	10,261	12,502	82.1
JUL. 6, 1984	10,617	9,875	10,026	12,920	77.6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 5, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	567	140	427	12	45	266	100
Appal. No. 1	43	16	27	--	--	32	2
DISTRICT 1 TOTAL	610	156	454	12	45	298	102
Appal. No. 2	27	15	12	2	3	14	2
Ind., Ill., Ky.	1,152	320	832	22	110	393	40
Minn., Wis., Daks.	172	83	89	4	21	56	7
Okla., Kans., Mo.	441	216	225	9	11	208	9
DISTRICT 2 TOTAL	1,792	634	1,158	37	145	671	58
Inland Texas	294	145	149	29	36	125	17
Texas Gulf Coast	1,699	738	961	42	246*	524*	123
La. Gulf Coast	1,204	421	783	15	226	410	105
N. La. and Ark.	60	25	35	5	--	56	5
New Mexico	37	16	21	11	1	12	--
DISTRICT 3 TOTAL	3,294	1,345	1,949	102	509*	1,127*	250
DISTRICT 4 TOTAL	257	137	120	9	26	114	10
DISTRICT 5 TOTAL	1,143	418	725	78	267	407	303
TOTAL U.S.	7,096	2,690	4,406	238	992	2,617	723
TOTAL U.S. **Weeks Ended:**							
JUN. 28, 1985	6,940	2,668	4,272	219	986*	2,488*	690
JUL. 6, 1984	6,597	2,581	4,016	197	974	2,815	742
DISTRICTS 1–4 **Weeks Ended:**							
JUL. 05, 1985	5,953	2,272	3,681	160	725	2,210	420
JUN. 28, 1985	5,838	2,266	3,572	166	726*	2,107*	413
JUL. 6, 1984	5,563	2,152	3,411	160	691	2,440	427

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,499	2,355	3,143	1	170	419	4,424	658	--
Central Atlantic	29,153	9,887	15,863	3,403	226	4,517*	18,812	14,375*	12,287
Lower Atlantic	28,870	12,462	16,167	241	276	4,312	12,572	3,467*	598
DISTRICT 1 TOTAL	63,522	24,704	35,173	3,645	672	9,248*	35,808	18,500*	12,885
DISTRICT 2 TOTAL	59,448	24,432	28,527	6,489	1,383	8,336	33,398*	3,881*	18,238
DISTRICT 3 TOTAL	61,950*	21,011*	26,214	14,725	2,255	12,311	27,161*	9,789*	55,079
DISTRICT 4 TOTAL	6,994	3,124	2,142	1,728	402	844	2,942	483	2,087
DISTRICT 5 TOTAL	30,422	10,333	13,506	6,583	1,687	6,464	11,712	8,172	26,691
TOTAL U.S.	222,336	83,604	105,562	33,170	6,399	37,203	111,021	40,825	114,980
TOTAL U.S. **Weeks Ended:**									
JUN. 28, 1985	216,902*	81,489*	101,560	33,853	6,632	35,998*	108,762*	41,344*	116,069
JUL. 6, 1984	248,217	97,010	109,456	41,751	6,525	35,085	115,818	48,748	108,715
DISTRICTS 1-4 **Weeks Ended:**									
JUL. 05, 1985	191,914	73,271	92,056	26,587	4,712	30,739	99,309	32,653	88,289
JUN. 28, 1985	186,677*	71,893*	88,310	26,474	4,905	29,645*	97,933*	33,135*	89,886
JUL. 6, 1984	216,479	85,964	97,224	33,291	4,916	28,998	103,331	39,387	82,365

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended July 5, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Feb. 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 05, 1985	5,940.0	5,826.0	2,779	471	260,642
JUN. 28, 1985	5,940.0	--	2,605*	565	257,304*
JUN. 21, 1985	5,940.0	--	2,511	348	262,518
JUN. 14, 1985	5,940.0	--	3,979	464	267,309
DISTRICT 5 TOTAL					
JUL. 05, 1985	3,040.6	3,042.0	210	23	82,106 ‡
JUN. 28, 1985	3,040.6	--	92	26	85,732*
JUN. 21, 1985	3,040.6	--	252	25	87,443
JUN. 14, 1985	3,040.6	--	439	14	85,640
‡INCLUDES 26,057 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *					
TOTAL U.S.					
JUL. 05, 1985	8,980.6	8,868.0	2,989	494	342,748 ‡
JUN. 28, 1985	8,980.6	--	2,697*	591	343,036*
JUN. 21, 1985	8,980.6	--	2,763	373	349,961
JUN. 14, 1985	8,980.6	--	4,418	478	352,949
JUL. 6, 1984	8,852.0/a	--	3,407	248	351,512

/a - DOE actual for June 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 05, 1985	17,109	71,899	158,342	13,292	260,642	82,106 ‡	342,748 ‡
JUN. 28, 1985	15,139	70,749	158,110*	13,306	257,304*	85,732*	343,036*
JUL. 6, 1984	14,374	77,784	160,539	13,710	266,407	85,105	351,512

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 5, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	33	7	--	--	40
Central Atlantic	206	96	110	6	--	123	117	8	21	111	592
Lower Atlantic	76	15	61	--	16	--	209	--	--	--	301
DISTRICT 1 TOTAL											
JUL. 05, 1985	282	111	171	6	16	123	359	15	21	111	933
JUN. 28, 1985	565	231	334	25	9	192	418	20	59	150	1,438
JUN. 21, 1985	256	116	140	24	18	171	300	21	6	211	1,007
JUN. 14, 1985	220	59	161	25	33	245	279	11	21	174	1,008
DISTRICTS 2–4 TOTAL											
JUL. 05, 1985	30	12	18	1	--	66	65	159	355	67	743
JUN. 28, 1985	40	9	31	2	--	102	63	51	245	64	567
JUN. 21, 1985	20	8	12	--	--	--	110	37	200	102	469
JUN. 14, 1985	20	8	12	--	--	64	14	42	270	28	438
DISTRICT 5 TOTAL											
JUL. 05, 1985	54	22	32	--	6	13	10	8	--	28	119
JUN. 28, 1985	66	26	40	2	14	11	9	1	--	8	111
JUN. 21, 1985	45	19	26	4	8	16	8	4	3	50	138
JUN. 14, 1985	44	18	26	5	--	10	5	5	3	27	99
TOTAL U.S.	366	145	221	7	22	202	434	182	376	206	1,795
TOTAL U.S. Weeks Ended:											
JUN. 28, 1985	671	266	405	29	23	305	490	72	304	222	2,116
JUN. 21, 1985	321	143	178	28	26	187	418	62	209	363	1,614
JUN. 14, 1985	284	85	199	30	33	319	298	58	294	229	1,545
JUL. 6, 1984	259	136	123	--	29	234	856	152	291	289	2,110

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

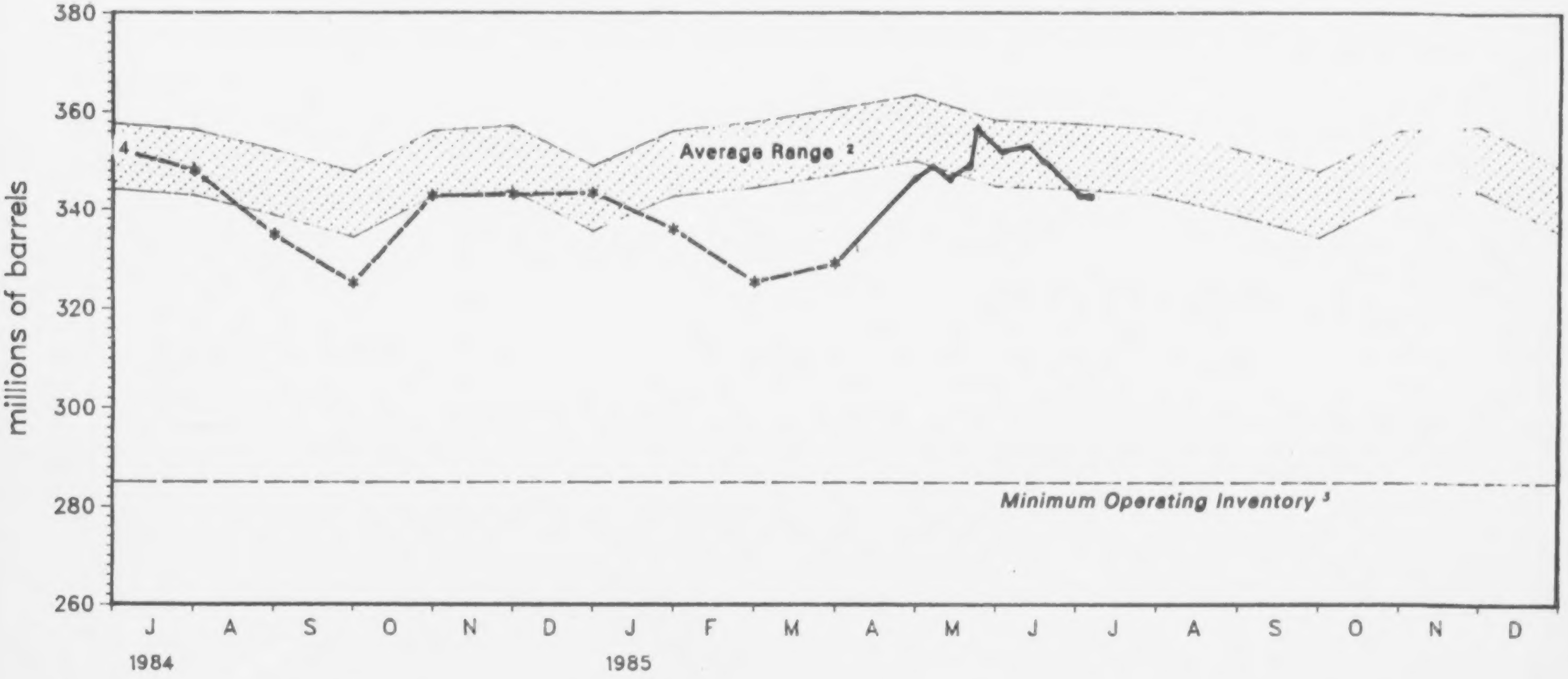
Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

06/28/85	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,381
			TOTAL U.S.	13,581
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,306
			TOTAL U.S.	12,567
		% OPERABLE	DISTRICT 5 TOTAL	76.6
			TOTAL U.S.	81.0
	PAGE 2	KEROSINE JET	TEXAS GULF COAST	225
			DISTRICT 3 TOTAL	477
			TOTAL U.S.	986
			DISTRICTS 1-4	726
		DISTILLATE FUEL	TEXAS GULF COAST	521
			DISTRICT 3 TOTAL	1,093
			TOTAL U.S.	2,488
			DISTRICTS 1-4	2,107
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	58,941
			TOTAL U.S.	216,902
			DISTRICTS 1-4	186,677
		LEADED MGAS	DISTRICT 3 TOTAL	19,994
			TOTAL U.S.	81,489
			DISTRICTS 1-4	71,893
		KEROSINE JET	CENTRAL ATLANTIC	4,020
			DISTRICT 1 TOTAL	8,843
			TOTAL U.S.	35,998
			DISTRICTS 1-4	29,645
		DISTILLATE FUEL	DISTRICT 2 TOTAL	32,352
			DISTRICT 3 TOTAL	27,576
			TOTAL U.S.	108,762
			DISTRICTS 1-4	97,933
		RESIDUAL FUEL	CENTRAL ATLANTIC	14,352
			LOWER ATLANTIC	3,689
			DISTRICT 1 TOTAL	18,662
			DISTRICT 2 TOTAL	3,659
			DISTRICT 3 TOTAL	10,335
			TOTAL U.S.	41,344
			DISTRICTS 1-4	33,135
	PAGE 4 T	TOTAL CRUDE OIL IMPORT	DISTRICTS 1-4 TOTAL	2,605
			TOTAL U.S.	2,697
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	257,304
			DISTRICT 5 TOTAL	85,732
			TOTAL U.S.	343,036
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	26,215
	PAGE 4 B	TOTAL	PAD DISTRICT 3	158,110
			TOTAL PAD DISTRICTS 1-4	257,304
			PAD DISTRICT 5	85,732
			TOTAL U.S.	343,036

Week Ended July 5, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

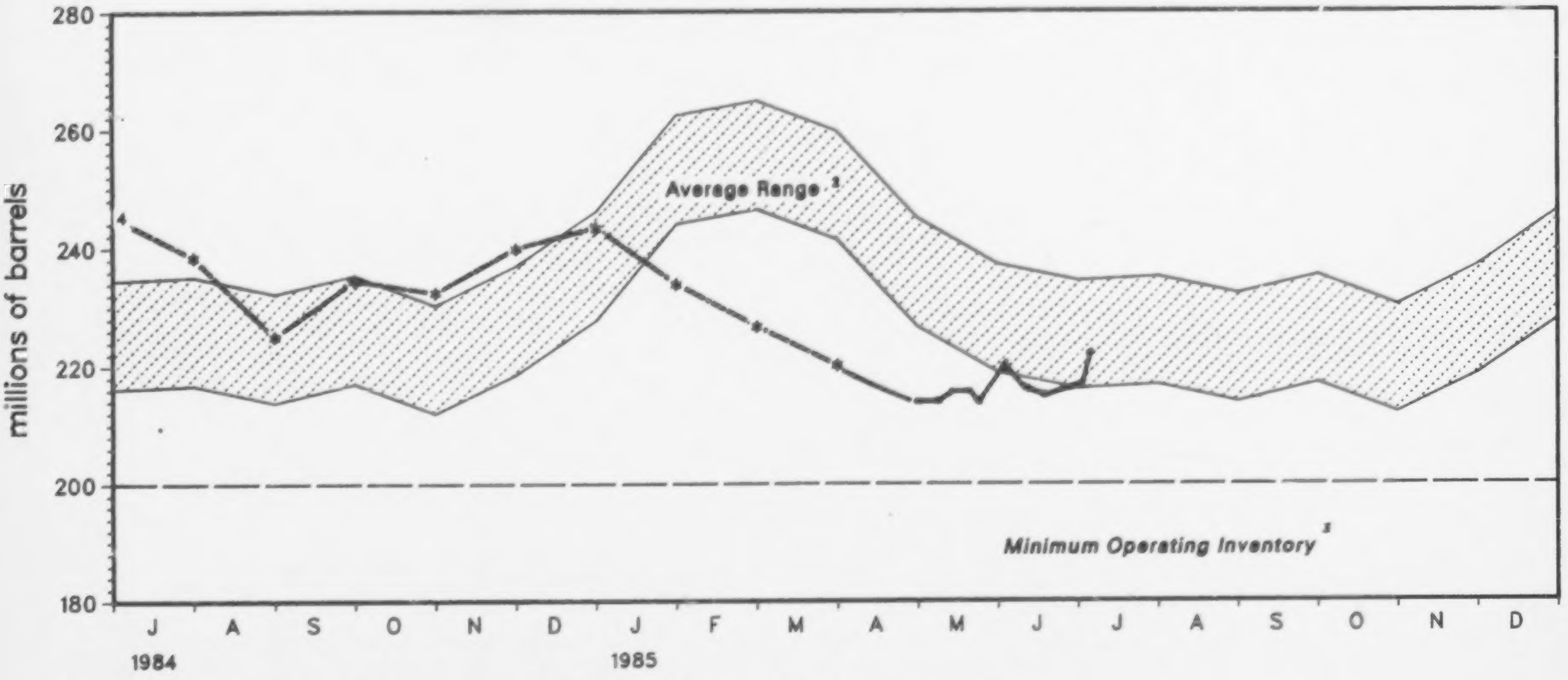
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source:* *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• —— *API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

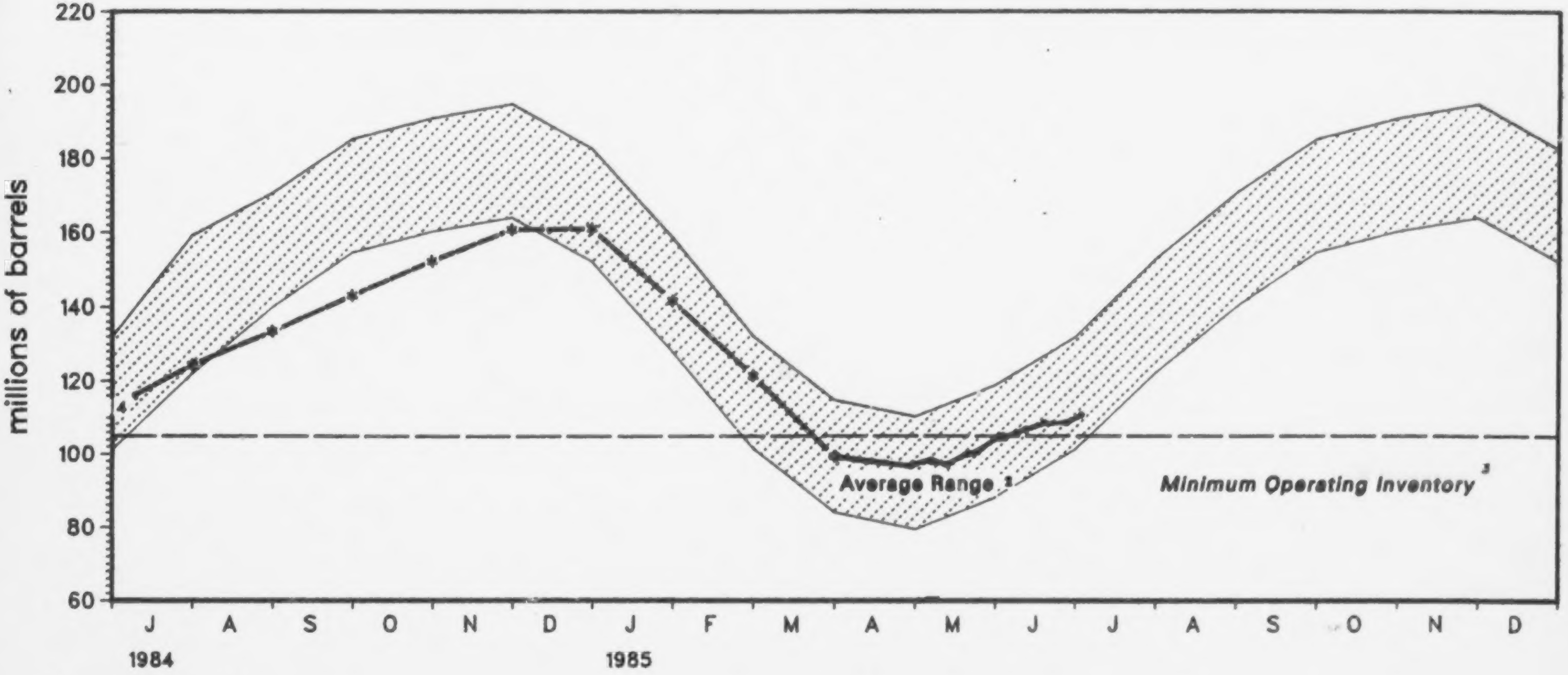
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ●— EIA, Energy Data Reports, Petroleum Statement, Monthly.
—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended July 5, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ◆— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** July 12, 1985 **NO.** 28

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/12/85	Last Week Ending: 07/05/85	Last Year Week Ending: 07/13/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,703	12,679	12,262	24	441
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	81.3	81.2	76.3		
Motor Gasoline					
Total motor gasoline production	6,694	7,058	6,438	-364	256
Finished leaded motor gasoline production	2,117	2,698	2,572	-581	-455
Finished unleaded motor gasoline production	4,577	4,360	3,866	217	711
Total motor gasoline stocks	219,646	222,216	245,925	-2,570	-26,279
Finished leaded motor gasoline stocks	80,419	83,604	94,984	-3,185	-14,565
Finished unleaded motor gasoline stocks	104,352	105,301	110,425	-949	-6,073
Distillate Fuel Oil					
Distillate fuel oil production	2,506	2,597	2,716	-91	-210
Distillate fuel oil stocks	113,202	111,279	119,083	1,923	-5,881
Residual Fuel Oil					
Residual fuel oil production	743	723	762	20	-19
Residual fuel oil stocks	41,630	40,825	51,841	805	-10,211
Imports					
Crude oil imports	3,310	3,270	3,509	40	-199
Product imports	2,177	1,795	2,047	382	130
Crude Oil Stocks					
Crude oil stocks	334,761	342,292	355,089	-7,531	-20,328

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** July 12, 1985 **NO.** 28

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,202	1,108	1,109	1,487	74.6
Appal. No. 1	124	116	116	114	101.8
DISTRICT 1 TOTAL	1,326	1,224	1,225	1,601	76.5
Appal. No. 2	65	61	61	66	92.4
Ind., Ill., Ky.	1,886	1,847	1,853	2,175	85.2
Minn., Wis , Daks.	309	290	291	301	96.7
Okla., Kans., Mo.	703*	718	718	714	100.6
DISTRICT 2 TOTAL	2,963*	2,916	2,923	3,256	89.8
Inland Texas	513	464	466	547	85.2
Texas Gulf Coast	3,252*	2,743*	2,854*	3,706	77.0*
La. Gulf Coast	2,229*	2,087*	2,116*	2,617	80.9*
N. La. and Ark.	183	176	176	256	68.8
New Mexico	68	63	63	68	92.6
DISTRICT 3 TOTAL	6,245*	5,533*	5,675*	7,194	78.9*
DISTRICT 4 TOTAL	446	428	431	575	75.0
DISTRICT 5 TOTAL	2,505	2,439	2,449	2,993	81.8
TOTAL U.S.	13,485	12,540	12,703	15,619	81.3
TOTAL U.S.					
Weeks Ended:					
JUL. 5, 1985	13,572*	12,600*	12,679*	15,619	81.2*
JUL. 13, 1984	13,010	12,111	12,262	16,074	76.3
DISTRICTS 1-4					
Weeks Ended:					
JUL. 12, 1985	10,980	10,101	10,254	12,626	81.2
JUL. 5, 1985	11,070*	10,149*	10,228*	12,626	81.0*
JUL. 13, 1984	10,585	9,839	9,980	12,920	77.2

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 12, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	544	132	412	18	32	255	134
Appal. No. 1	36	15	21	--	--	31	2
DISTRICT 1 TOTAL	580	147	433	18	32	286	136
Appal. No. 2	31	11	20	2	--	15	3
Ind., Ill., Ky.	1,077	315	762	25	98	354	56
Minn., Wis., Daks.	176	74	102	3	20	48	5
Okla., Kans., Mo.	377*	177*	200	8	18	172	10
DISTRICT 2 TOTAL	1,661*	577*	1,084	38	136	589	74
Inland Texas	277	108	169	23	29	99	14
Texas Gulf Coast	1,662	525	1,137	24	231	563	142
La. Gulf Coast	1,127*	307*	820*	16	235	395*	60
N. La. and Ark.	50	16	34	4	--	52	16
New Mexico	33	13	20	10	1	16	--
DISTRICT 3 TOTAL	3,149*	969*	2,180*	77	496	1,125*	232
DISTRICT 4 TOTAL	230	108	122	9	19	114	8
DISTRICT 5 TOTAL	1,074	316	758	61	239	392	293
TOTAL U.S.	6,694	2,117	4,577	203	922	2,506	743
TOTAL U.S. **Weeks Ended:**							
JUL. 5, 1985	7,058*	2,698*	4,360*	238	992	2,597*	723
JUL. 13, 1984	6,438	2,572	3,866	268	890	2,716	762
DISTRICTS 1-4 **Weeks Ended:**							
JUL. 12, 1985	5,620	1,801	3,819	142	683	2,114	450
JUL. 5, 1985	5,915*	2,280*	3,635*	160	725	2,190*	420
JUL. 13, 1984	5,349	2,137	3,212	188	628	2,331	408

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended July 12, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,371	2,100	3,270	1	216	543	4,997	799	--
Central Atlantic	29,964	10,916	15,627	3,421	306	4,588	19,912*	14,709	13,959
Lower Atlantic	27,231*	11,324	15,641*	266	371	4,572	12,895	3,625	538
DISTRICT 1 TOTAL	62,566*	24,340	34,538*	3,688	893	9,703	37,804*	19,133	14,497
DISTRICT 2 TOTAL	59,497	23,486	28,673	7,338	1,317	8,372	33,403*	3,821	17,946
DISTRICT 3 TOTAL	60,648*	19,779	25,945*	14,924*	2,086	12,262	27,449	9,963	54,433
DISTRICT 4 TOTAL	6,570	2,892	1,901	1,777	416	869	2,917	456	1,926
DISTRICT 5 TOTAL	30,365	9,922	13,295	7,148	1,853	6,419	11,629	8,257	27,071
TOTAL U.S.	219,646	80,419	104,352	34,875	6,565	37,625	113,202	41,630	115,873
TOTAL U.S.									
Weeks Ended:									
JUL. 5, 1985	222,216*	83,604	105,301*	33,311*	6,399	37,203	111,279*	40,825	114,980
JUL. 13, 1984	245,925	94,984	110,425	40,516	6,953	34,805	119,083	51,841	108,119
DISTRICTS 1-4									
Weeks Ended:									
JUL. 12, 1985	189,281	70,497	91,057	27,727	4,712	31,206	101,573	33,373	88,802
JUL. 5, 1985	191,794*	73,271	91,795*	26,728*	4,712	30,739	99,567*	32,653	88,289
JUL. 13, 1984	215,479	84,760	98,358	32,361	5,231	28,723	107,195	41,825	82,405

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Feb. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 12, 1985	5,981.0	5,826.0	2,898	490	254,821
JUL. 5, 1985	5,949.5*	--	3,060*	485*	260,369*
JUN. 28, 1985	5,949.5*	--	2,605	565	257,304
JUN. 21, 1985	5,949.5*	--	2,511	348	262,518
DISTRICT 5 TOTAL					
JUL. 12, 1985	2,989.4	3,042.0	412	62	79,940 #
JUL. 5, 1985	3,025.6*	--	210	23	81,923*
JUN. 28, 1985	3,025.6*	--	92	26	85,732
JUN. 21, 1985	3,025.6*	--	252	25	87,443
#INCLUDES 22,044 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *					
TOTAL U.S.					
JUL. 12, 1985	8,970.4	8,868.0	3,310	552	334,761 #
JUL. 5, 1985	8,975.1*	--	3,270*	508*	342,292*
JUN. 28, 1985	8,975.1*	--	2,697	591	343,036
JUN. 21, 1985	8,975.1*	--	2,763	373	349,961
JUL. 13, 1984	8,885.0/a	--	3,509	259	355,089

/a - DOE actual for July 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUL. 12, 1985	15,501	69,840	156,343	13,137	254,821	79,940 #	334,761 #
JUL. 5, 1985	16,995*	71,899	158,183*	13,292	260,369*	81,923*	342,292*
JUL. 13, 1984	14,897	77,640	164,497	13,570	270,604	84,485	355,089

---

[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 12, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	56	--	56	--	--	--	18	5	--	--	79
Central Atlantic	293	84	209	7	--	80	98	--	77	76	631
Lower Atlantic	--	--	--	--	39	--	332	--	--	--	371
DISTRICT 1 TOTAL											
JUL. 12, 1985	349	84	265	7	39	80	448	5	77	76	1,081
JUL. 5, 1985	282	111	171	6	16	123	359	15	21	111	933
JUN. 28, 1985	565	231	334	25	9	192	418	20	59	150	1,438
JUN. 21, 1985	256	116	140	24	18	171	300	21	6	211	1,007
DISTRICTS 2-4 TOTAL											
JUL. 12, 1985	39	8	31	--	--	--	136	352	365	75	967
JUL. 5, 1985	30	12	18	1	--	66	65	159	355	67	743
JUN. 28, 1985	40	9	31	2	--	102	63	51	245	64	567
JUN. 21, 1985	20	8	12	--	--	--	110	37	200	102	469
DISTRICT 5 TOTAL											
JUL. 12, 1985	92	26	66	--	6	5	9	2	--	15	129
JUL. 5, 1985	54	22	32	--	6	13	10	8	--	28	119
JUN. 28, 1985	66	26	40	2	14	11	9	1	--	8	111
JUN. 21, 1985	45	19	26	4	8	16	8	4	3	50	138
TOTAL U.S.	480	118	362	7	45	85	593	359	442	166	2,177
TOTAL U.S. Weeks Ended:											
JUL. 5, 1985	366	145	221	7	22	202	434	182	376	206	1,795
JUN. 28, 1985	671	266	405	29	23	305	490	72	304	222	2,116
JUN. 21, 1985	321	143	178	28	26	187	418	62	209	363	1,614
JUL. 13, 1984	237	97	140	25	19	247	742	161	337	279	2,047

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	June 1985	May 1985	Feb. 1985
Florida	35.0	36.0	34.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	8.0	8.5	9.0
Illinois	79.0	79.0	70.0
Indiana	15.0	16.0	13.0
Kansas	210.0	212.0	200.0
Kentucky	22.0	22.0	18.0
Michigan	84.0	80.0	78.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	18.5	18.0	18.0
Ohio	41.0	41.0	41.0
Oklahoma	460.0	456.0	423.0
North Dakota	144.0	143.0	140.0
South Dakota	4.0	4.0	4.0
Alabama	57.0	58.0	58.0
Arkansas	56.0	55.5	56.0
Mississippi	86.0	88.0	85.0
New Mexico-So. East	193.5	193.5	193.0
New Mexico-Other	15.5	17.5	22.0
North Louisiana	89.0	90.0	87.0
South Louisiana	1,331.0	1,335.0	1,306.0
Total Louisiana	1,420.0	1,425.0	1,393.0
Texas			
District 1	72.0	72.0	70.0
District 2	106.0	107.0	105.0
District 3	328.0	330.0	327.0
District 4	81.0	80.0	82.0
District 5	22.0	22.0	23.0
District 6, East Texas Field	130.0	130.0	131.0
Other	117.0	117.0	118.0
District 7-B	98.0	97.0	98.0
District 7-C	100.0	98.0	102.0
District 8 and 8-A	1,163.0	1,217.0	1,160.0
District 9	112.0	111.0	107.0
District 10	62.0	60.0	60.0
Total Texas	2,391.0	2,441.0	2,383.0
Colorado	78.0	79.0	78.0
Montana	80.0	80.0	80.0
Utah	95.0	86.0	79.0
Wyoming	340.0	336.0	334.0
Total Dists. 1-4	5,949.5	5,992.0	5,826.0
Alaska	1,879.6	1,891.8	1,877.0
Arizona	1.0	1.0	-
California	1,138.0	1,140.0	1,157.0
Nevada	7.0	7.0	8.0
Total Dist. 5	3,025.6	3,039.8	3,042.0
Total U.S.	8,975.1	9,031.8	8,868.0

REVISIONS

07/05/85	PAGE 1	TOTAL REFINERY INPUT	OKLA., KANS., MO.	691
			DISTRICT 2 TOTAL	3,079
			TEXAS GULF COAST	3,190
			LA. GULF COAST	2,249
			DISTRICT 3 TOTAL	6,247
			TOTAL U.S.	13,572
			DISTRICTS 1-4	11,070
		CRUDE OIL RUNS	TEXAS GULF COAST	2,749
			LA. GULF COAST	2,064
			DISTRICT 3 TOTAL	5,555
			TOTAL U.S.	12,600
			DISTRICTS 1-4	10,149
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,792
			LA. GULF COAST	2,073
			DISTRICT 3 TOTAL	5,617
			TOTAL U.S.	12,679
			DISTRICTS 1-4	10,228
		% OPERABLE	TEXAS GULF COAST	75.3
			LA. GULF COAST	79.2
			DISTRICT 3 TOTAL	78.1
			TOTAL U.S.	81.2
			DISTRICTS 1-4	81.0
	PAGE 2	TOTAL MGAS	OKLA., KANS., MO.	425
			DISTRICT 2 TOTAL	1,776
			LA. GULF COAST	1,182
			DISTRICT 3 TOTAL	3,272
			TOTAL U.S.	7,058
			DISTRICTS 1-4	5,915
		LEADED MGAS	OKLA., KANS., MO.	200
			DISTRICT 2 TOTAL	618
			LA. GULF COAST	445
			DISTRICT 3 TOTAL	1,369
			TOTAL U.S.	2,698
			DISTRICTS 1-4	2,280
		UNLEADED MGAS	LA. GULF COAST	737
			DISTRICT 3 TOTAL	1,903
			TOTAL U.S.	4,360
			DISTRICTS 1-4	3,635
		DISTILLATE FUEL	LA. GULF COAST	390
			DISTRICT 3 TOTAL	1,107
			TOTAL U.S.	2,597
			DISTRICTS 1-4	2,190
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	28,727
			DISTRICT 1 TOTAL	63,379
			DISTRICT 3 TOTAL	61,973

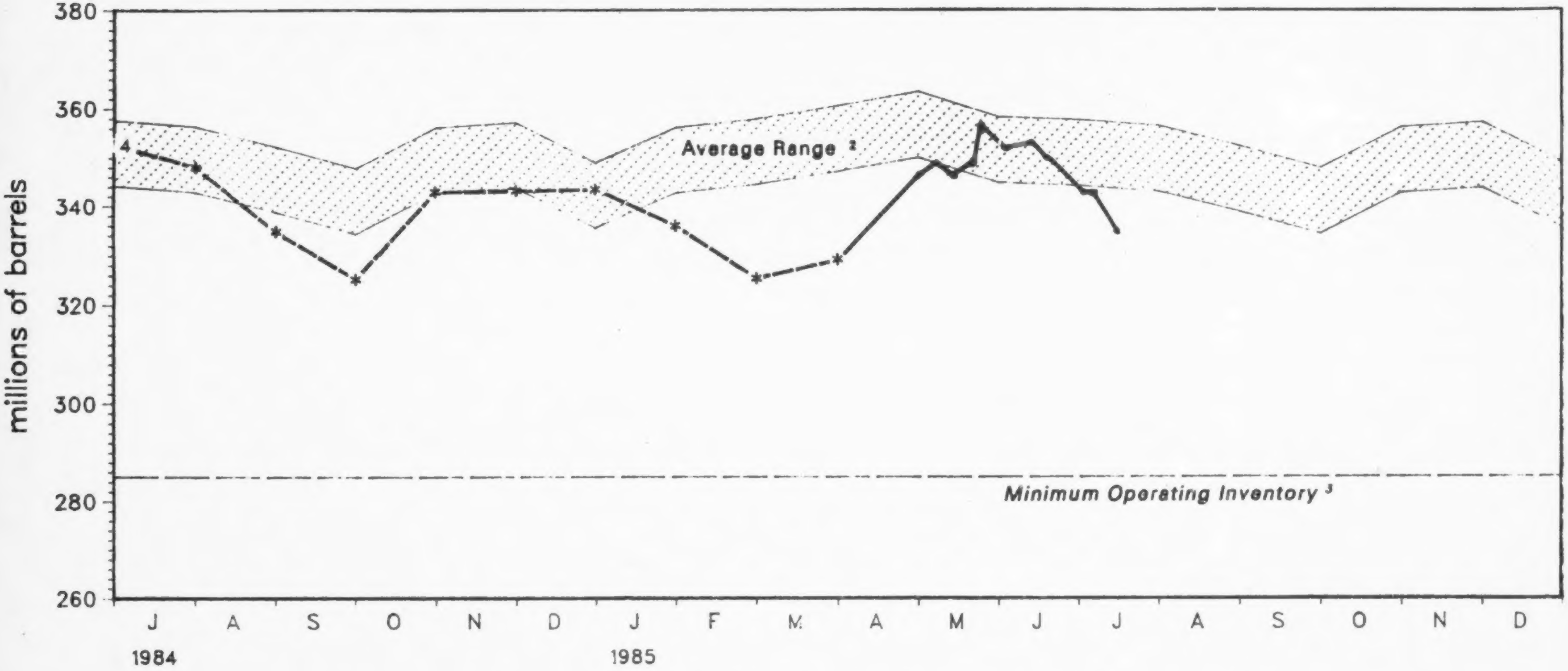
API STATISTICAL BULLETIN
WEEK ENDED: JUL. 12, 1985

REVISIONS

		TOTAL U.S.	222,216
		DISTRICTS 1-4	191,794
	UNLEADED MGAS	LOWER ATLANTIC	16,024
		DISTRICT 1 TOTAL	35,030
		DISTRICT 3 TOTAL	26,096
		TOTAL U.S.	105,301
		DISTRICTS 1-4	91,795
	BLENDING COMPS	DISTRICT 3 TOTAL	14,866
		TOTAL U.S.	33,311
		DISTRICTS 1-4	26,728
	DISTILLATE FUEL	CENTRAL ATLANTIC	19,065
		DISTRICT 1 TOTAL	36,061
		DISTRICT 2 TOTAL	33,403
		TOTAL U.S.	111,279
		DISTRICTS 1-4	99,567
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,060
		TOTAL U.S.	3,270
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	485
		TOTAL U.S.	508
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	260,369
		DISTRICT 5 TOTAL	81,923
		TOTAL U.S.	342,292
	ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	25,874
PAGE 4 B	TOTAL	PAD DISTRICT 1	16,995
		PAD DISTRICT 3	158,183
		TOTAL PAD DISTRICTS 1-4	260,369
		PAD DISTRICT 5	81,923
		TOTAL U.S.	342,292

Week Ended: July 12, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

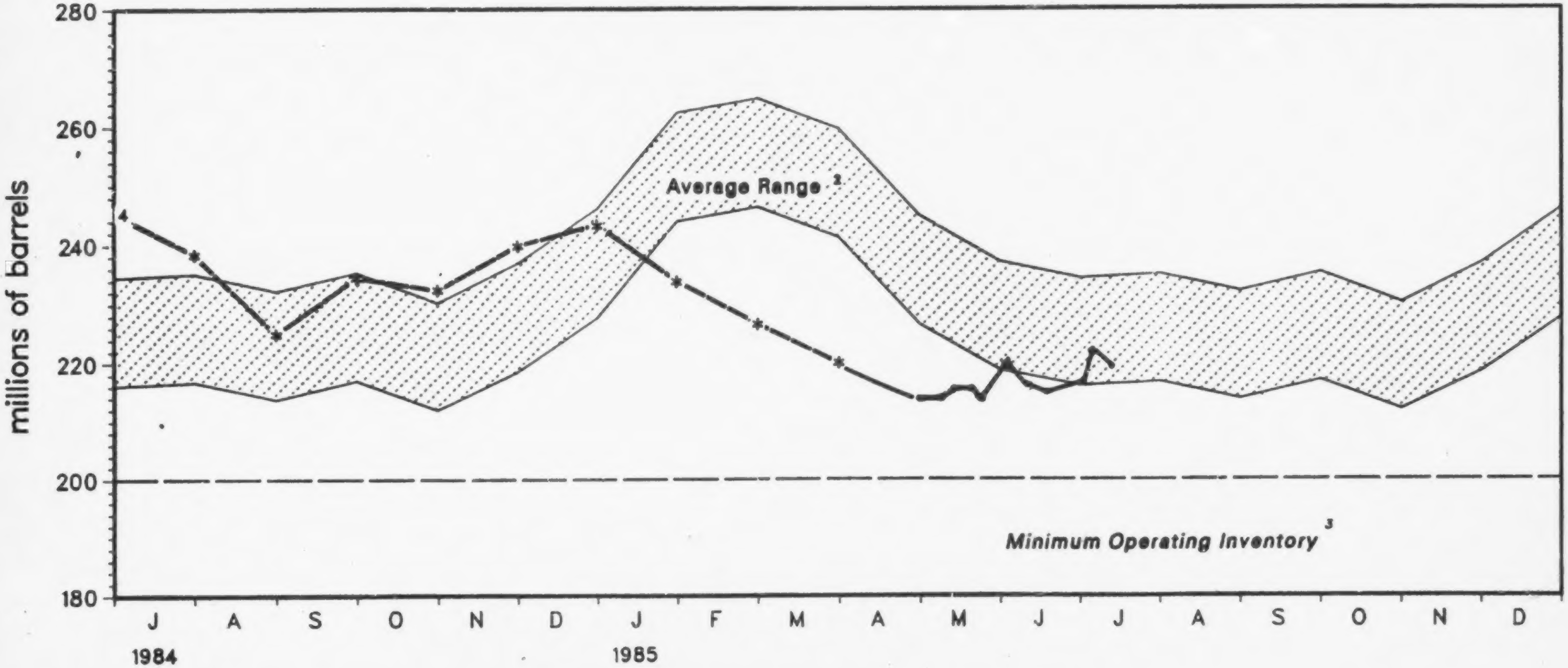
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *——- EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: July 12, 1985

Motor Gasoline Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

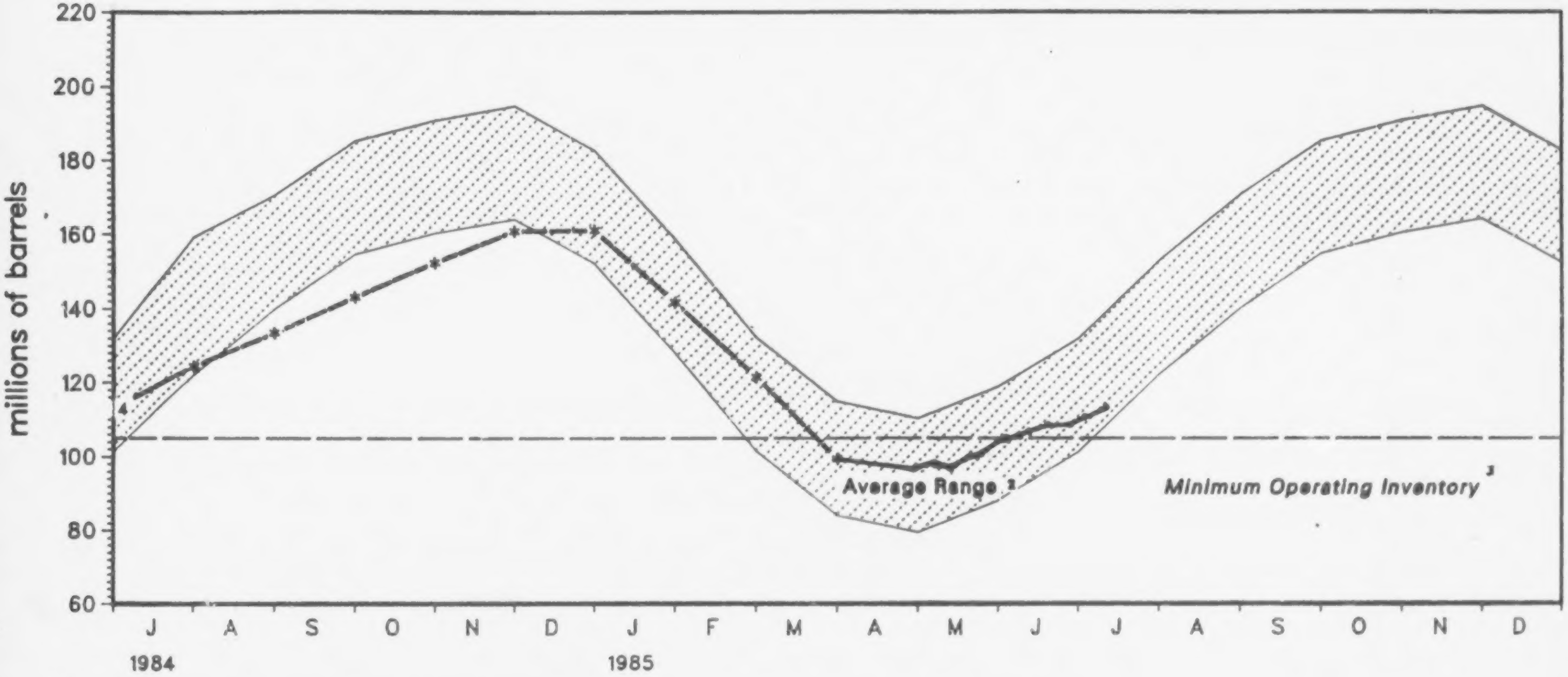
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended; July 12, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source:* ✱— *EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•— *API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** July 19, 1985 **NO.** 29

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/19/85	Last Week Ending: 07/12/85	Last Year Week Ending: 07/20/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,672	12,739	12,368	-67	304
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	81.1	81.6	76.9		
Motor Gasoline					
Total motor gasoline production	6,826	6,694	6,555	132	271
Finished leaded motor gasoline production	2,257	2,117	2,679	140	-422
Finished unleaded motor gasoline production	4,569	4,577	3,876	-8	693
Total motor gasoline stocks	222,245	219,859	241,380	2,386	-19,135
Finished leaded motor gasoline stocks	79,898	80,487	93,306	-589	-13,408
Finished unleaded motor gasoline stocks	107,547	104,497	108,527	3,050	-980
Distillate Fuel Oil					
Distillate fuel oil production	2,632	2,506	2,693	126	-61
Distillate fuel oil stocks	114,962	113,202	123,518	1,760	-8,556
Residual Fuel Oil					
Residual fuel oil production	676	743	766	-67	-90
Residual fuel oil stocks	41,738	41,630	50,435	108	-8,697
Imports					
Crude oil imports	3,369	3,361	4,014	8	-645
Product imports	1,569	2,177	1,693	-608	-124
Crude Oil Stocks					
Crude oil stocks	330,653	335,131	360,081	-4,478	-29,428

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289–6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** July 19, 1985 **NO.** 29

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,186	1,083	1,083	1,487	72.8
Appal. No. 1	115	105	106	114	93.0
DISTRICT 1 TOTAL	1,301	1,188	1,189	1,601	74.3
Appal. No. 2	57	53	53	66	80.3
Ind., Ill., Ky.	1,990	1,902	1,912	2,175	87.9
Minn., Wis., Daks.	297	278	278	301	92.4
Okla., Kans., Mo.	757	658	662	714	92.7
DISTRICT 2 TOTAL	3,101	2,891	2,905	3,256	89.2
Inland Texas	547	495	499	547	91.2
Texas Gulf Coast	3,430*	2,846*	2,983*	3,706	80.5*
La. Gulf Coast	2,181	2,019	2,041	2,617	78.0
N. La. and Ark.	188	178	178	256	69.5
New Mexico	68	62	62	68	91.2
DISTRICT 3 TOTAL	6,414*	5,600*	5,763*	7,194	80.1*
DISTRICT 4 TOTAL	451	437	440	575	76.5
DISTRICT 5 TOTAL	2,375	2,367	2,375	2,993	79.4
TOTAL U.S.	13,642	12,483	12,672	15,619	81.1
TOTAL U.S. **Weeks Ended:**					
JUL. 12, 1985	13,520*	12,574*	12,739*	15,619	81.6*
JUL. 20, 1984	12,953	12,155	12,368	16,074	76.9
DISTRICTS 1-4 **Weeks Ended:**					
JUL. 19, 1985	11,267	10,116	10,297	12,626	81.6
JUL. 12, 1985	11,015*	10,135*	10,290*	12,626	81.5*
JUL. 20, 1984	10,712	9,949	10,144	12,920	78.5

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 19, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	545	139	406	24	69	304	85
Appal. No. 1	43	14	29	--	--	32	2
DISTRICT 1 TOTAL	588	153	435	24	69	336	87
Appal. No. 2	34	15	19	2	--	13	1
Ind., Ill., Ky.	1,137	365	772	26	91	373	56
Minn., Wis., Daks.	160	63	97	3	17	60	7
Okla., Kans., Mo.	386	188	198	7	32	172	10
DISTRICT 2 TOTAL	1,717	631	1,086	38	140	618	74
Inland Texas	310	134	176	28	23	117	19
Texas Gulf Coast	1,681	540	1,141	21	269	623	133
La. Gulf Coast	1,136	283	853	19	182	393	76
N. La. and Ark.	55	16	39	6	--	52	7
New Mexico	40	16	24	10	1	16	--
DISTRICT 3 TOTAL	3,222	989	2,233	84	475	1,201	235
DISTRICT 4 TOTAL	247	127	120	13	22	106	12
DISTRICT 5 TOTAL	1,052	357	695	61	315	371	268
TOTAL U.S.	6,826	2,257	4,569	220	1,021	2,632	676
TOTAL U.S. **Weeks Ended:**							
JUL. 12, 1985	6,694	2,117	4,577	203	922	2,506	743
JUL. 20, 1984	6,555	2,679	3,876	241	985	2,693	766
DISTRICTS 1-4 **Weeks Ended:**							
JUL. 19, 1985	5,774	1,900	3,874	159	706	2,261	408
JUL. 12, 1985	5,620	1,801	3,819	142	683	2,114	450
JUL. 20, 1984	5,516	2,245	3,271	170	704	2,288	467

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended July 19, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,269	2,192	3,076	1	176	484	5,200	857	--
Central Atlantic	31,715	11,049	17,237	3,429	344	4,493	20,583	15,465	13,654
Lower Atlantic	27,828	11,337	16,199	292	304	4,966	13,537	3,215	554
DISTRICT 1 TOTAL	64,812	24,578	36,512	3,722	824	9,943	39,320	19,537	14,208
DISTRICT 2 TOTAL	60,358	24,961	28,785	6,612	1,396	7,577	32,730	3,858	17,913
DISTRICT 3 TOTAL	60,329	18,613	26,464	15,252	2,064	12,920	27,873	9,527	54,421
DISTRICT 4 TOTAL	6,391	2,584	2,227	1,580	545	817	2,918	440	2,096
DISTRICT 5 TOTAL	30,355*	9,162*	13,559*	7,634	1,889	6,274	12,121	8,376	27,067
TOTAL U.S.	222,245	79,898	107,547	34,800	6,718	37,531	114,962	41,738	115,705
TOTAL U.S. **Weeks Ended:**									
JUL. 12, 1985	219,859*	80,487*	104,497*	34,875	6,565	37,625	113,202	41,630	115,873
JUL. 20, 1984	241,380	93,306	108,527	39,547	7,415	35,911	123,518	50,435	106,808
DISTRICTS 1–4 **Weeks Ended:**									
JUL. 19, 1985	191,890	70,736	93,988	27,166	4,829	31,257	102,841	33,362	88,638
JUL. 12, 1985	189,281	70,497	91,057	27,727	4,712	31,206	101,573	33,373	88,802
JUL. 20, 1984	212,377	83,049	97,268	32,060	5,254	30,046	111,396	40,215	81,133

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended July 19, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy Feb. 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 19, 1985	5,981.0	5,826.0	3,098	420	252,752
JUL. 12, 1985	5,981.0	--	2,949*	490	255,191*
JUL. 5, 1985	5,949.5	--	3,060	485	260,369
JUN. 28, 1985	5,949.5	--	2,605	565	257,304
DISTRICT 5 TOTAL					
JUL. 19, 1985	2,989.4	3,042.0	271	36	77,901 ‡
JUL. 12, 1985	2,989.4	--	412	62	79,940
JUL. 5, 1985	3,025.6	--	210	23	81,923
JUN. 28, 1985	3,025.6	--	92	26	85,732
‡INCLUDES 24,641 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
JUL. 19, 1985	8,970.4	8,868.0	3,369	456	330,653 ‡
JUL. 12, 1985	8,970.4	--	3,361*	552	335,131*
JUL. 5, 1985	8,975.1	--	3,270	508	342,292
JUN. 28, 1985	8,975.1	--	2,697	591	343,036
JUL. 20, 1984	8,885.0 /a	--	4,014	291	360,081

/a - DOE actual for July 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 19, 1985	16,757	69,822	153,074	13,099	252,752	77,901 ‡	330,653 ‡
JUL. 12, 1985	15,501	69,840	156,713*	13,137	255,191*	79,940	335,131*
JUL. 20, 1984	16,364	77,988	168,902	13,418	276,672	83,409	360,081

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 19, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	52	4	--	--	56
Central Atlantic	197	99	98	7	--	12	188	--	31	37	472
Lower Atlantic	93	36	57	--	29	57	129	--	--	--	308
DISTRICT 1 TOTAL											
JUL. 19, 1985	290	135	155	7	29	69	369	4	31	37	836
JUL. 12, 1985	349	84	265	7	39	80	448	5	77	76	1,081
JUL. 5, 1985	282	111	171	6	16	123	359	15	21	111	933
JUN. 28, 1985	565	231	334	25	9	192	418	20	59	150	1,438
DISTRICTS 2–4 TOTAL											
JUL. 19, 1985	27	6	21	--	--	--	65	239	199	119	649
JUL. 12, 1985	39	8	31	--	--	--	136	352	365	75	967
JUL. 5, 1985	30	12	18	1	--	66	65	159	355	67	743
JUN. 28, 1985	40	9	31	2	--	102	63	51	245	64	567
DISTRICT 5 TOTAL											
JUL. 19, 1985	43	17	26	--	6	8	9	4	--	14	84
JUL. 12, 1985	92	26	66	--	6	5	9	2	--	15	129
JUL. 5, 1985	54	22	32	--	6	13	10	8	--	28	119
JUN. 28, 1985	66	26	40	2	14	11	9	1	--	8	111
TOTAL U.S.	360	158	202	7	35	77	443	247	230	170	1,569
TOTAL U.S. Weeks Ended:											
JUL. 12, 1985	480	118	362	7	45	85	593	359	442	166	2,177
JUL. 5, 1985	366	145	221	7	22	202	434	182	376	206	1,795
JUN. 28, 1985	671	266	405	29	23	305	490	72	304	222	2,116
JUL. 20, 1984	257	139	118	--	19	259	620	143	304	91	1,693

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

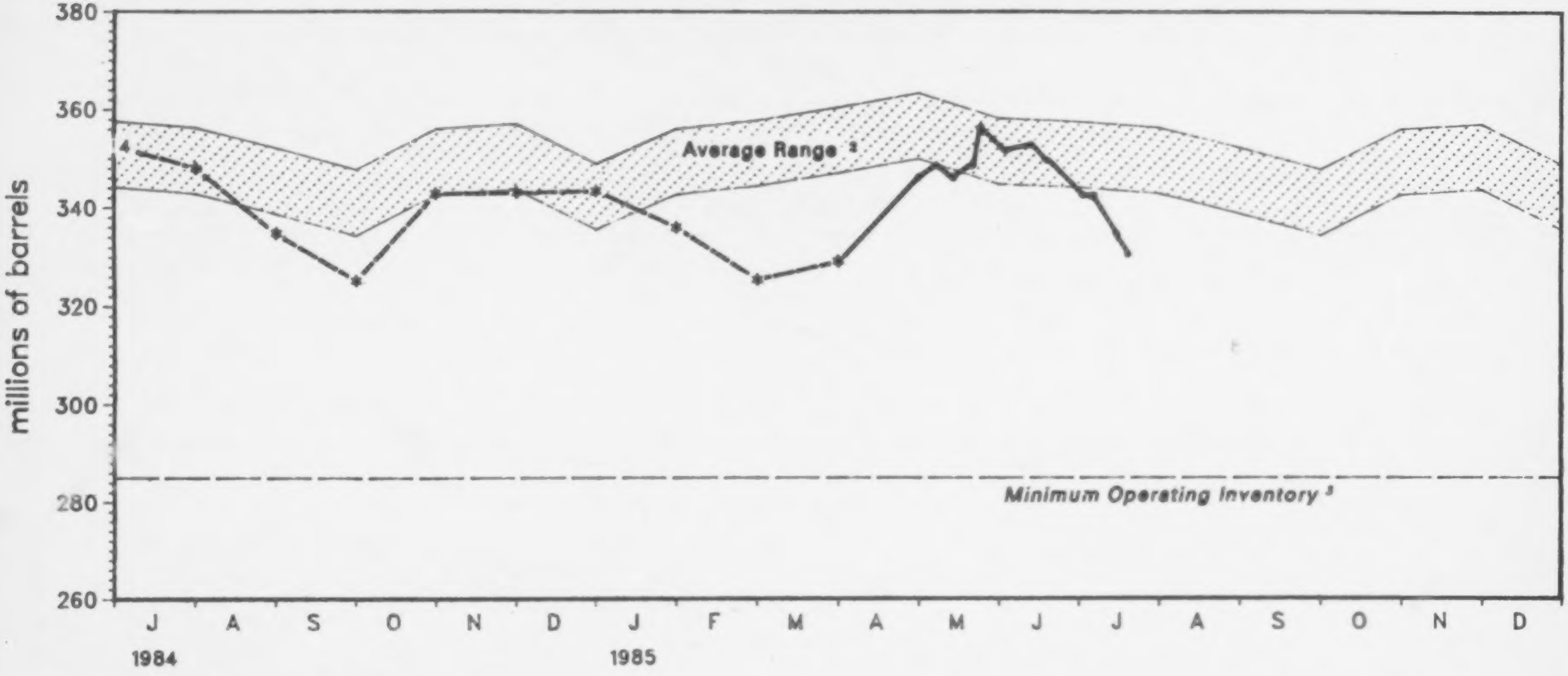
API STATISTICAL BULLETIN
WEEK ENDED: JUL. 19, 1985

REVISIONS

07/12/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,287
			DISTRICT 3 TOTAL	6,280
			TOTAL U.S.	13,520
			DISTRICTS 1-4	11,015
		CRUDE OIL RUNS	TEXAS GULF COAST	2,777
			DISTRICT 3 TOTAL	5,567
			TOTAL U.S.	12,574
			DISTRICTS 1-4	10,135
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,890
			DISTRICT 3 TOTAL	5,711
			TOTAL U.S.	12,739
			DISTRICTS 1-4	10,290
		% OPERABLE	TEXAS GULF COAST	78.0
			DISTRICT 3 TOTAL	79.4
			TOTAL U.S.	81.6
			DISTRICTS 1-4	81.5
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	30,578
			TOTAL U.S.	219,859
		LEADED MGAS	DISTRICT 5 TOTAL	9,990
			TOTAL U.S.	80,487
		UNLEADED MGAS	DISTRICT 5 TOTAL	13,440
			TOTAL U.S.	104,497
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	2,949
			TOTAL U.S.	3,361
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	255,191
			TOTAL U.S.	335,131
	PAGE 4 B	TOTAL	PAD DISTRICT 3	156,713
			TOTAL PAD DISTRICTS 1-4	255,191
			TOTAL U.S.	335,131

Week Ended July 19, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

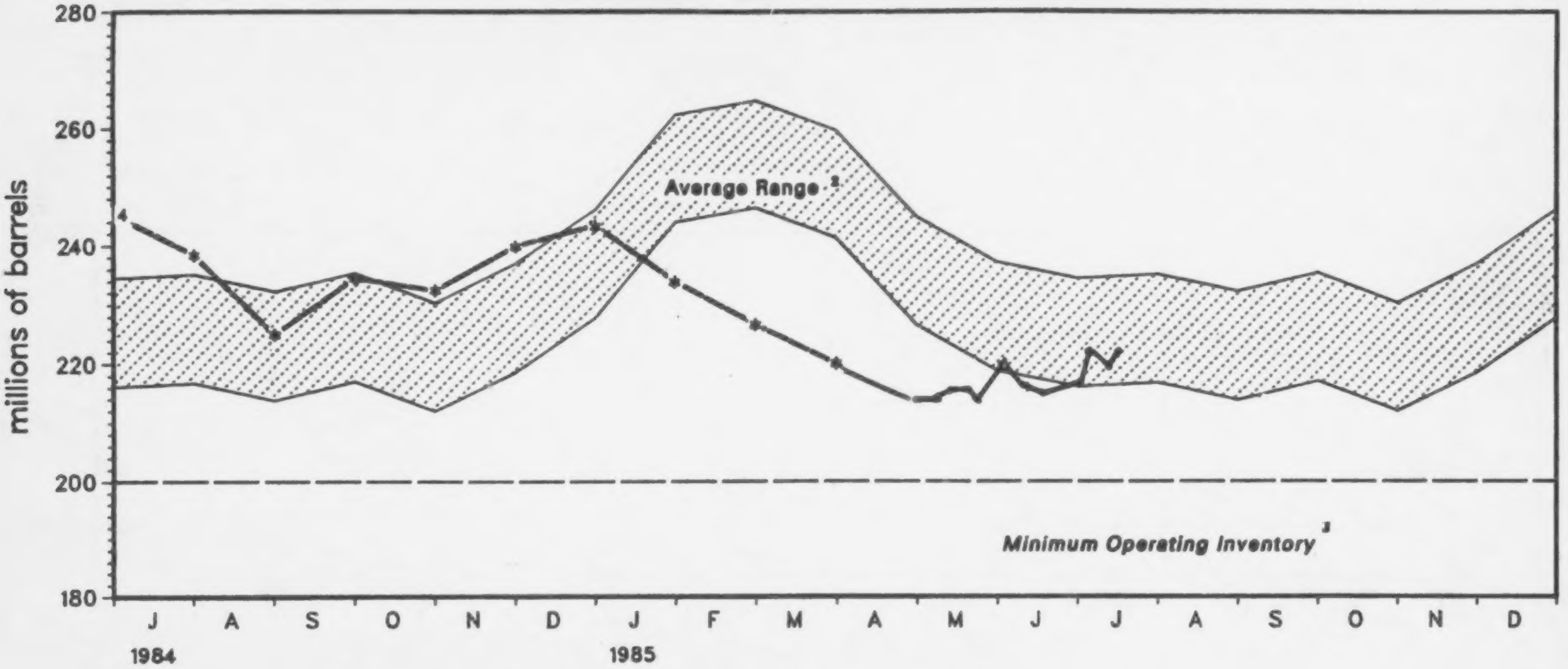
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: ✱——• EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended July 19, 1985

Motor Gasoline Stocks at Primary Level[1][5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

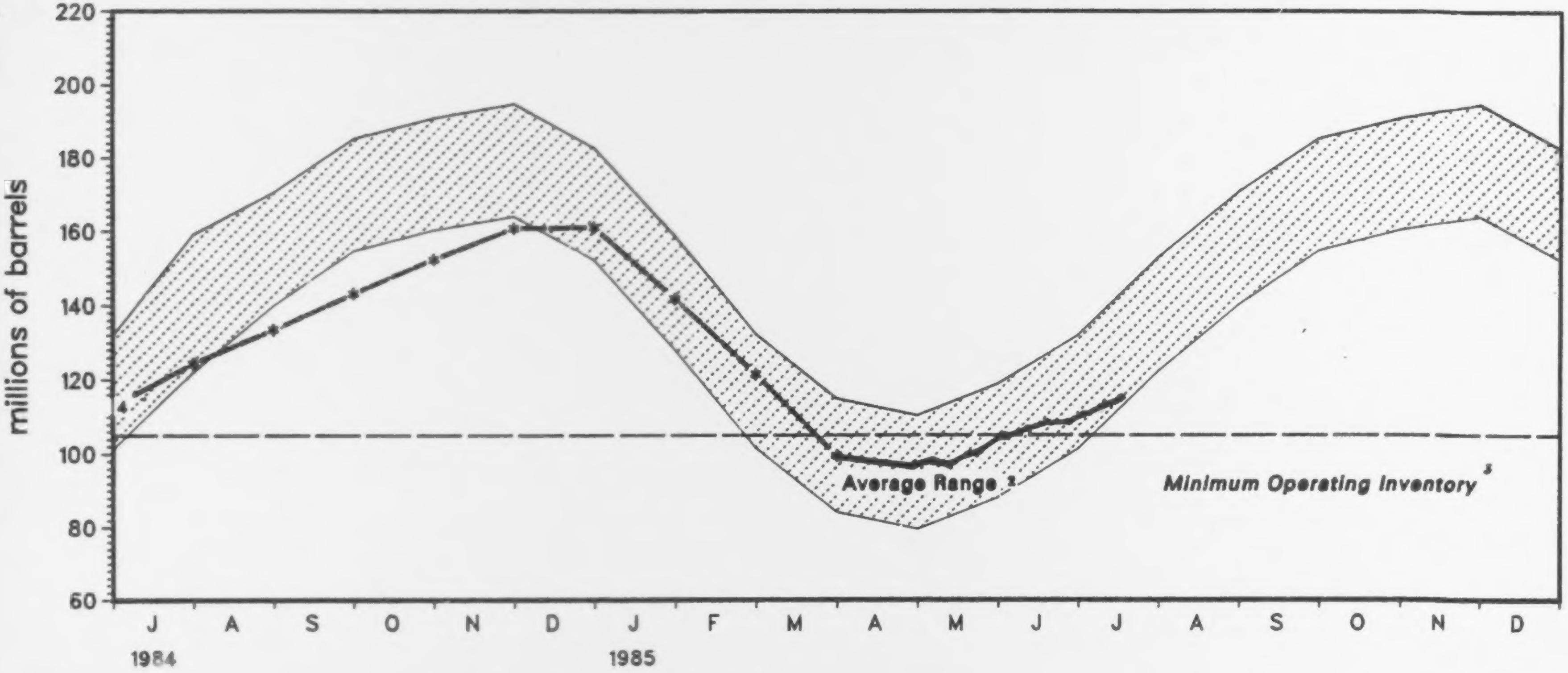
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
←——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended July 19, 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT

VOL. 66 **For Week Ended** July 26, 1985 **NO.** 30

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/26/85	Last Week Ending: 07/19/85	Last Year Week Ending: 07/27/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,686	12,706	12,415	-20	271
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	81.2	81.3	77.2		
Motor Gasoline					
Total motor gasoline production	6,845	6,826	6,520	19	325
Finished leaded motor gasoline production	2,472	2,257	2,531	215	-59
Finished unleaded motor gasoline production	4,373	4,569	3,989	-196	384
Total motor gasoline stocks	226,655	222,245	237,515	4,410	-10,860
Finished leaded motor gasoline stocks	80,101	79,898	90,973	203	-10,872
Finished unleaded motor gasoline stocks	111,496	107,547	107,554	3,949	3,942
Distillate Fuel Oil					
Distillate fuel oil production	2,653	2,632	2,769	21	-116
Distillate fuel oil stocks	118,874	114,962	125,202	3,912	-6,328
Residual Fuel Oil					
Residual fuel oil production	793	676	816	117	-23
Residual fuel oil stocks	41,976	41,738	51,674	238	-9,698
Imports					
Crude oil imports	2,923	3,350	3,015	-427	-92
Product imports	1,620	1,569	1,945	51	-325
Crude Oil Stocks					
Crude oil stocks	326,756	333,070	356,043	-6,314	-29,287

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** July 26, 1985 **NO.** 30

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper- ated
East Coast	1,181	1,057	1,066	1,487	71.7
Appal. No. 1	138	128	128	114	112.3
DISTRICT 1 TOTAL	1,319	1,185	1,194	1,601	74.6
Appal. No. 2	59	55	55	66	83.3
Ind., Ill., Ky.	1,976*	1,864*	1,892*	2,175	87.0*
Minn., Wis., Daks.	308	291	291	301	96.7
Okla Kans., Mo.	759	649	661	714	92.6
DISTRICT 2 TOTAL	3,102*	2,859*	2,899*	3,256	89.0*
Inland Texas	556	486	505	547	92.3
Texas Gulf Coast	3,248	2,732	2,826	3,706	76.3
La. Gulf Coast	2,272	2,103	2,137	2,617	81.7
N. La. and Ark.	187	179	179	256	69.9
New Mexico	67	63	63	68	92.6
DISTRICT 3 TOTAL	6,330	5,563	5,710	7,194	79.4
DISTRICT 4 TOTAL	449	441	447	575	77.7
DISTRICT 5 TOTAL	2,469	2,404	2,436	2,993	81.4
TOTAL U.S.	13,669	12,452	12,686	15,619	81.2
TOTAL U.S. **Weeks Ended:**					
JUL. 19, 1985	13,676*	12,516*	12,706*	15,619	81.3*
JUL. 27, 1984	13,031	12,193	12,415	16,074	77.2
DISTRICTS 1-4 **Weeks Ended:**					
JUL. 26, 1985	11,200	10,048	10,250	12,626	81.2
JUL. 19, 1985	11,301*	10,149*	10,331*	12,626	81.8*
JUL. 27, 1984	10,755	10,00[illegible]	10,208	12,920	79.0

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 26, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	544	109	435	26	54	257	143
Appal. No. 1	42	13	29	--	--	34	3
DISTRICT 1 TOTAL	586	122	464	26	54	291	146
Appal. No. 2	25	12	13	2	--	14	1
Ind., Ill., Ky.	1,130	387	743	19	116	363	55
Minn., Wis., Daks.	177	82	95	2	26	59	7
Okla., Kans., Mo.	364	163	201	8	29	175	28
DISTRICT 2 TOTAL	1,696	644	1,052	31	171	611	91
Inland Texas	298	124	174	25	25	117	18
Texas Gulf Coast	1,741	661	1,080	37	187	603	133
La. Gulf Coast	1,099	393	706	16	189	456	84
N. La. and Ark.	53	18	35	5	--	49	8
New Mexico	46	17	29	9	1	15	--
DISTRICT 3 TOTAL	3,237	1,213	2,024	92	402	1,240	243
DISTRICT 4 TOTAL	214	106	108	12	23	115	12
DISTRICT 5 TOTAL	1,112	387	725	52	284	396	301
TOTAL U.S.	6,845	2,472	4,373	213	934	2,653	793
TOTAL U.S. **Weeks Ended:**							
JUL. 19, 1985	6,826	2,257	4,569	220	1,021	2,632	676
JUL. 27, 1984	6,520	2,531	3,989	204	904	2,769	816
DISTRICTS 1-4 **Weeks Ended:**							
JUL. 26, 1985	5,733	2,085	3,648	161	650	2,257	492
JUL. 19, 1985	5,774	1,900	3,874	159	706	2,261	408
JUL. 27, 1984	5,551	2,203	3,348	176	633	2,418	460

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended July 26, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,919	2,377	3,541	1	156	497	5,224	768	--
Central Atlantic	33,084	10,669	18,841	3,574	330	4,602	21,501	15,039	12,231
Lower Atlantic	28,678	11,316	17,031	331	264	4,616	12,952	3,511	478
DISTRICT 1 TOTAL	67,681	24,362	39,413	3,906	750	9,715	39,677	19,318	12,709
DISTRICT 2 TOTAL	61,105	25,014	29,698	6,393	1,420	7,570	33,221	4,274	18,825
DISTRICT 3 TOTAL	61,696	19,217	27,071	15,408	2,247	12,400	30,231	9,442	53,907
DISTRICT 4 TOTAL	5,845	2,482	1,959	1,404	407	766	3,212	575	2,397
DISTRICT 5 TOTAL	30,328	9,026	13,355	7,947	1,699	5,945	12,533	8,367	26,946
TOTAL U.S.	226,655	80,101	111,496	35,058	6,523	36,396	118,874	41,976	114,784
TOTAL U.S. **Weeks Ended:**									
JUL. 19, 1985	222,245	79,898	107,547	34,800	6,718	37,531	114,962	41,738	115,705
JUL. 27, 1984	237,515	90,973	107,554	38,988	7,053	35,652	125,202	51,674	106,631
DISTRICTS 1-4 **Weeks Ended:**									
JUL. 26, 1985	196,327	71,075	98,141	27,111	4,824	30,451	106,341	33,609	87,838
JUL. 19, 1985	191,890	70,736	93,988	27,166	4,829	31,257	102,841	33,362	88,638
JUL. 27, 1984	208,348	81,351	95,776	31,221	5,309	29,774	113,888	41,006	81,691

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended July 26, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUL. 26, 1985	5,981.0	6,005.0	2,855	453	248,892
JUL. 19, 1985	5,981.0	--	3,079*	420	252,837*
JUL. 12, 1985	5,981.0	--	2,949	490	255,191
JUL. 5, 1985	5,949.5	--	3,060	485	260,369
DISTRICT 5 TOTAL					
JUL. 26, 1985	2,989.4	3,016.0	68	35	77,864 #
JUL. 19, 1985	2,989.4	--	271	36	80,233*
JUL. 12, 1985	2,989.4	--	412	62	79,940
JUL. 5, 1985	3,025.6	--	210	23	81,923
#INCLUDES 23,840 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *					
TOTAL U.S.					
JUL. 26, 1985	8,970.4	9,021.0	2,923	488	326,756 #
JUL. 19, 1985	8,970.4	--	3,350*	456	333,070*
JUL. 12, 1985	8,970.4	--	3,361	552	335,131
JUL. 5, 1985	8,975.1	--	3,270	508	342,292
JUL. 27, 1984	8,885.0 /a	--	3,015	188	356,043

/a - DOE actual for July 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
JUL. 26, 1985	16,470	68,316	150,845	13,261	248,892	77,864 #	326,756
JUL. 19, 1985	16,959*	69,705*	153,074	13,099	252,837*	80,233*	333,070*
JUL. 27, 1984	15,062	79,707	167,211	13,479	275,459	80,584	356,043

---

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 26, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	--	4	--	--	4
Central Atlantic	248	146	102	5	--	24	346	--	9	89	721
Lower Atlantic	17	--	17	--	--	41	--	--	--	--	58
DISTRICT 1 TOTAL											
JUL. 26, 1985	265	146	119	5	--	65	346	4	9	89	783
JUL. 19, 1985	290	135	155	7	29	69	369	4	31	37	836
JUL. 12, 1985	349	84	265	7	39	80	448	5	77	76	1,081
JUL. 5, 1985	282	111	171	6	16	123	359	15	21	111	933
DISTRICTS 2–4 TOTAL											
JUL. 26, 1985	25	7	18	--	--	--	198	156	228	109	716
JUL. 19, 1985	27	6	21	--	--	--	65	239	199	119	649
JUL. 12, 1985	39	8	31	--	--	--	136	352	365	75	967
JUL. 5, 1985	30	12	18	1	--	66	65	159	355	67	743
DISTRICT 5 TOTAL											
JUL. 26, 1985	58	10	48	2	--	9	5	3	--	44	121
JUL. 19, 1985	43	17	26.	--	6	8	9	4	--	14	84
JUL. 12, 1985	92	26	66	--	6	5	9	2	--	15	129
JUL. 5, 1985	54	22	32	--	6	13	10	8	--	28	119
TOTAL U.S.	348	163	185	7	--	74	549	163	237	242	1,620
TOTAL U.S. **Weeks Ended:**											
JUL. 19, 1985	360	158	202	7	35	77	443	247	230	170	1,569
JUL. 12, 1985	480	118	362	7	45	85	593	359	442	166	2,177
JUL. 5, 1985	366	145	221	7	22	202	434	182	376	206	1,795
JUL. 27, 1984	280	134	146	--	19	296	789	156	308	97	1,945

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of tha week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last da of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of th previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collecte from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflec subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

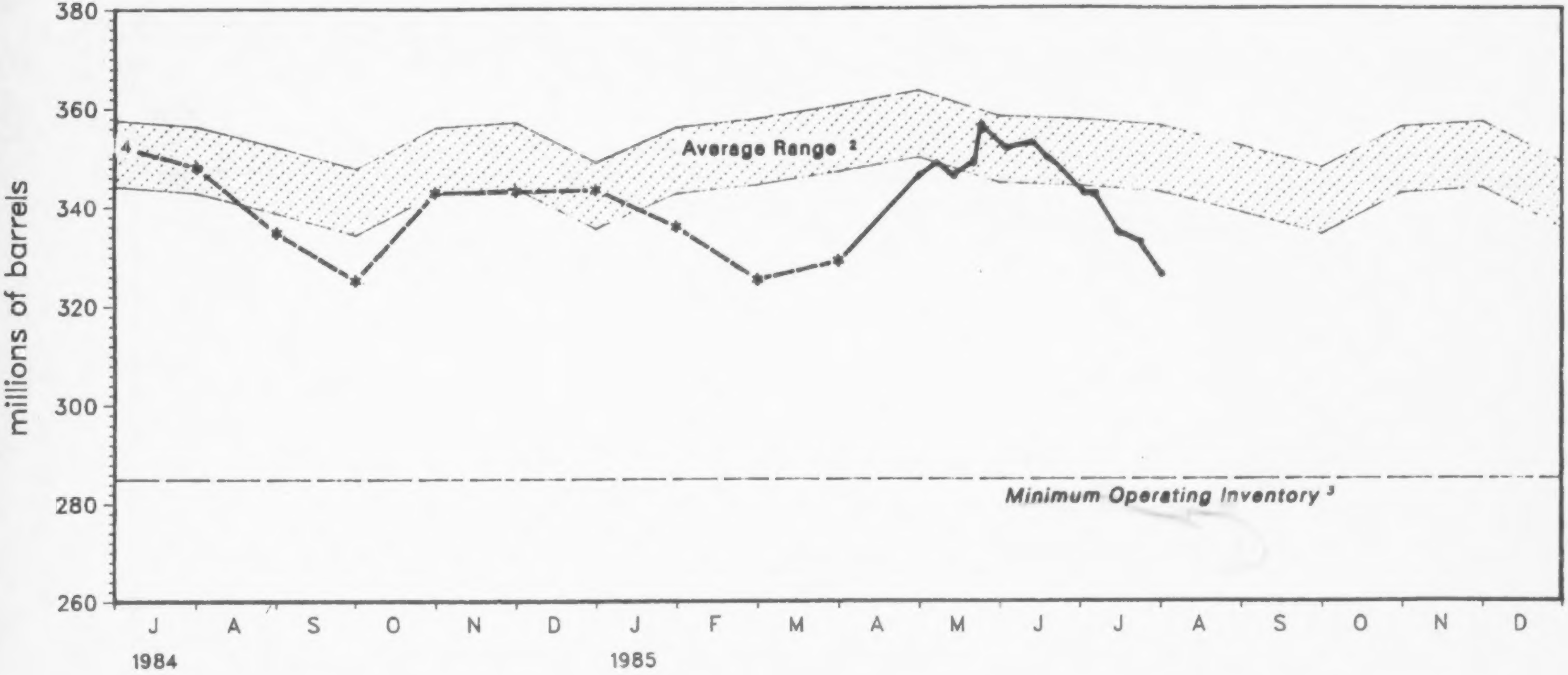
API STATISTICAL BULLETIN
WEEK ENDED: JUL. 26, 1985

REVISIONS

07/19/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,024
			DISTRICT 2 TOTAL	3,135
			TOTAL U.S.	13,676
			DISTRICTS 1-4	11,301
		CRUDE OIL RUNS	IND., ILL., KY	1,935
			DISTRICT 2 TOTAL	2,924
			TOTAL U.S.	12,516
			DISTRICTS 1-4	10,149
		INPUT TO CRUDE OIL	IND., ILL., KY	1,946
			DISTRICT 2 TOTAL	2,939
			TOTAL U.S.	12,706
			DISTRICTS 1-4	10,331
		% OPERABLE	IND., ILL., KY	89.5
			DISTRICT 2 TOTAL	90.3
			TOTAL U.S.	81.3
			DISTRICTS 1-4	81.8
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,079
			TOTAL U.S.	3,350
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	252,837
			DISTRICT 5 TOTAL	80,233
			TOTAL U.S.	333,070
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	26,973
	PAGE 4 B	TOTAL	PAD DISTRICT 1	16,959
			PAD DISTRICT 2	69,705
			TOTAL PAD DISTRICTS 1-4	252,837
			PAD DISTRICT 5	80,233
			TOTAL U.S.	333,070

Week Ended: July 26, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

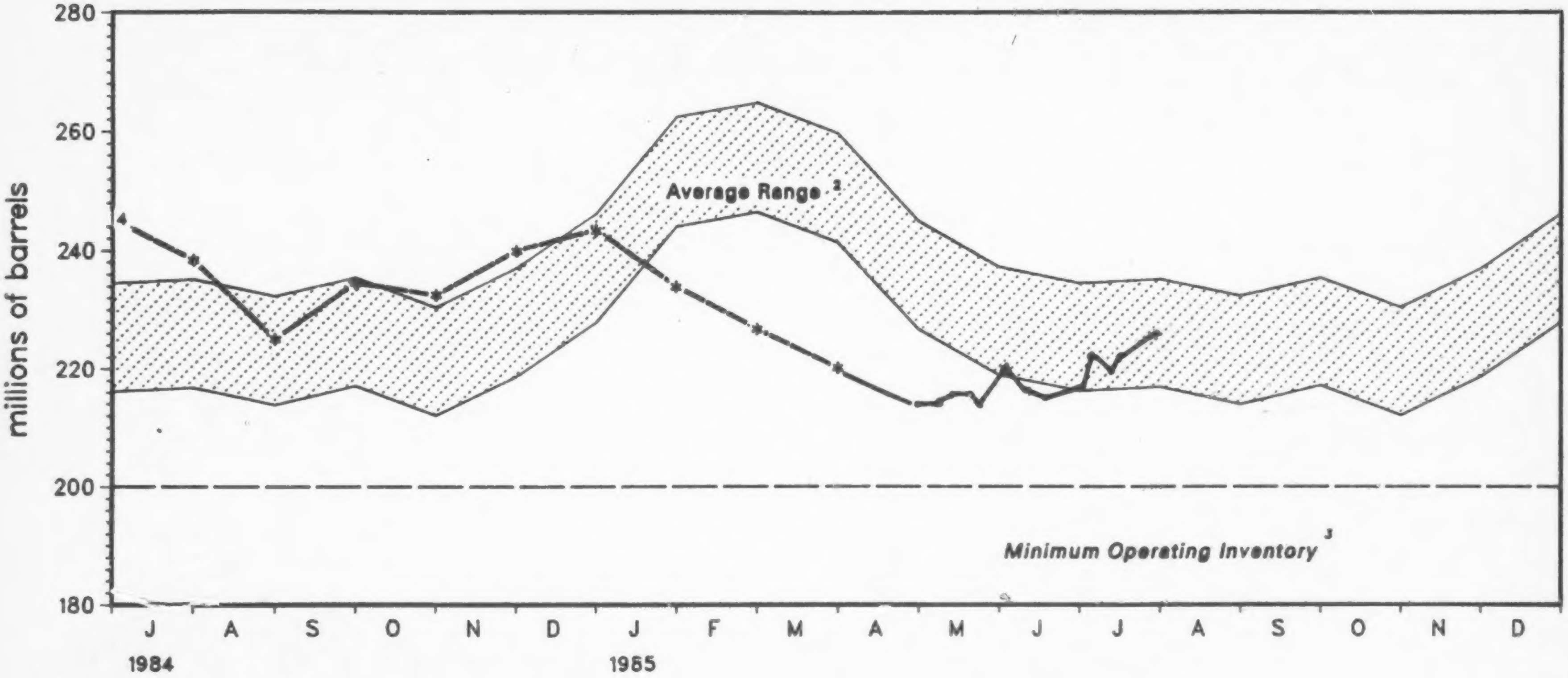
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: ✱– – –EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: July 26, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

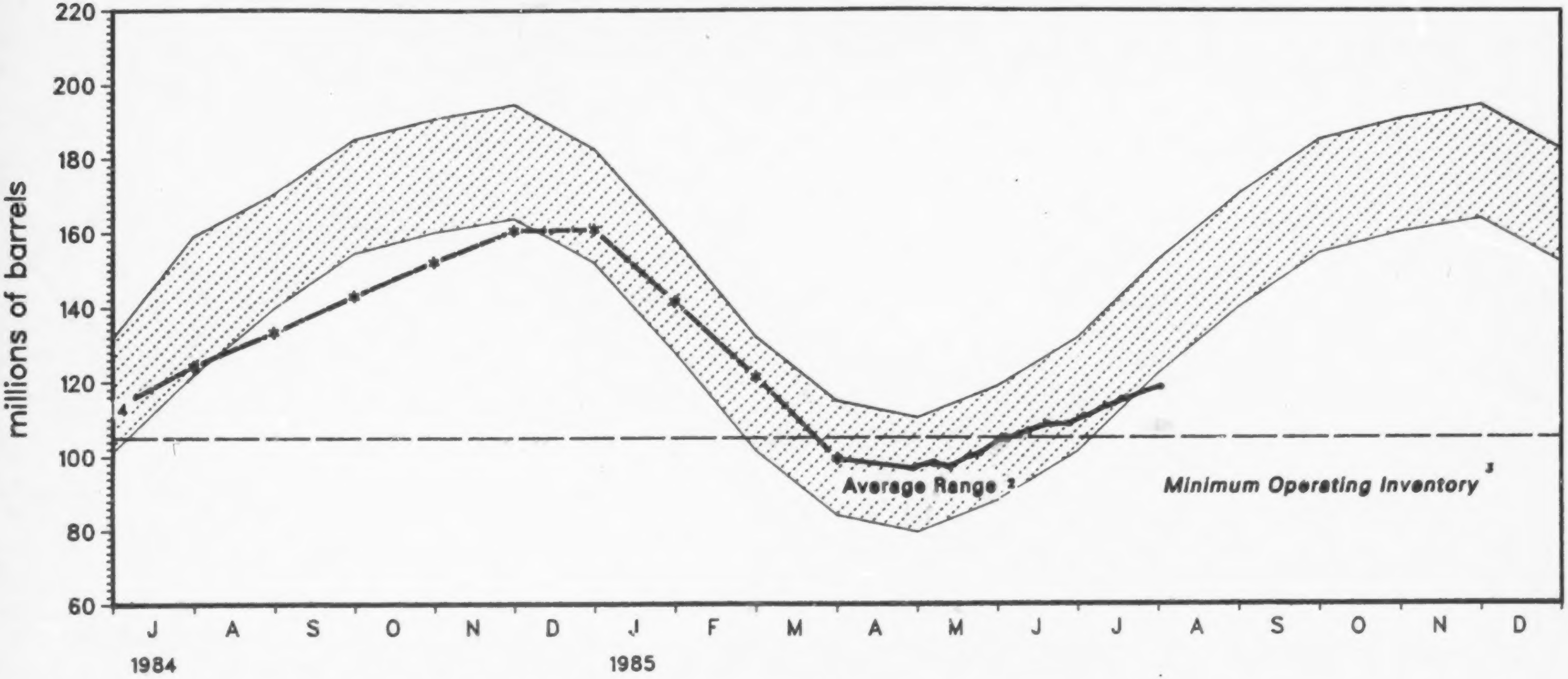
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ✱— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: July 26, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** August 2, 1985 **NO.** 31

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/02/85	**Last Week Ending:** 07/26/85	**Last Year Week Ending:** 08/03/84	**Change From Last Week**	**Change From Last Year**
Refinery Operations					
Input to crude oil distillation units	12,464	12,686	12,340	-222	124
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	79.8	81.2	76.8		
Motor Gasoline					
Total motor gasoline production	6,938	6,861	6,330	77	608
Finished leaded motor gasoline production	2,285	2,465	2,552	-180	-267
Finished unleaded motor gasoline production	4,653	4,396	3,778	257	875
Total motor gasoline stocks	228,860	226,892	236,440	1,968	-7,580
Finished leaded motor gasoline stocks	79,830	80,101	91,558	-271	-11,728
Finished unleaded motor gasoline stocks	113,660	111,496	106,741	2,164	6,919
Distillate Fuel Oil					
Distillate fuel oil production	2,535	2,653	2,599	-118	-64
Distillate fuel oil stocks	117,328	118,740	125,524	-1,412	-8,196
Residual Fuel Oil					
Residual fuel oil production	763	793	747	-30	16
Residual fuel oil stocks	41,373	41,976	50,169	-603	-8,796
Imports					
Crude oil imports	3,084	2,906	3,096	178	-12
Product imports	2,072	1,728	2,015	344	57
Crude Oil Stocks					
Crude oil stocks	323,256	326,244	352,263	-2,988	-29,007

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** August 2, 1985 **NO.** 31

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,233	1,093	1,107	1,487	74.4
Appal. No. 1	114	103	103	114	90.4
DISTRICT 1 TOTAL	1,347	1,196	1,210	1,601	75.6
Appal. No. 2	66	62	62	66	93.9
Ind., Ill., Ky.	2,031	1,825	1,850	2,175	85.1
Minn., Wis., Daks.	312	295	295	301	98.0
Okla., Kans., Mo.	742	648	657	714	92.0
DISTRICT 2 TOTAL	3,151	2,830	2,864	3,256	88.0
Inland Texas	527	484	499	547	91.2
Texas Gulf Coast	3,298	2,756	2,828	3,706	76.3
La. Gulf Coast	2,233	2,026	2,036	2,617	77.8
N. La. and Ark.	175	166	166	256	64.8
New Mexico	68	63	64	68	94.1
DISTRICT 3 TOTAL	6,301	5,495	5,593	7,194	77.7
DISTRICT 4 TOTAL	454	440	447	575	77.7
DISTRICT 5 TOTAL	2,391*	2,335	2,350	2,993	78.5
TOTAL U.S.	13,644	12,296	12,464	15,619	79.8
TOTAL U.S.					
Weeks Ended:					
JUL. 26, 1985	13,631*	12,452	12,686	15,619	81.2
AUG. 3, 1984	12,903	12,142	12,340	16,074	76.8
DISTRICTS 1-4					
Weeks Ended:					
AUG. 02, 1985	11,253	9,961	10,114	12,626	80.1
JUL. 26, 1985	11,200	10,048	10,250	12,626	81.2
AUG. 3, 1984	10,608	9,872	10,054	12,920	77.8

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 2, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	608	108	500	26	64	302	78
Appal. No. 1	47	16	31	--	--	35	2
DISTRICT 1 TOTAL	655	124	531	26	64	337	80
Appal. No. 2	33	13	20	1	--	17	3
Ind., Ill., Ky.	1,063	296	767	27	85	372	46
Minn., Wis., Daks.	175	74	101	7	21	57	5
Okla., Kans., Mo.	373	157	216	10	33	164	30
DISTRICT 2 TOTAL	1,644	540	1,104	45	139	610	84
Inland Texas	302	111	191	21	35	112	20
Texas Gulf Coast	1,703	624	1,079	27	274	553	120
La. Gulf Coast	1,159	295	864	14	221*	376	107
N. La. and Ark.	53	13	40	4	--	48	10
New Mexico	47	16	31	9	2	15	--
DISTRICT 3 TOTAL	3,264	1,059	2,205	75	532*	1,104	257
DISTRICT 4 TOTAL	244	123	121	8	23	116	12
DISTRICT 5 TOTAL	1,131*	439*	692*	42	279	368	330
TOTAL U.S.	6,938	2,285	4,653	196	1,037	2,535	763
TOTAL U.S. Weeks Ended:							
JUL. 26, 1985	6,861*	2,465*	4,396*	213	944*	2,653	793
AUG. 3, 1984	6,330	2,552	3,778	228	1,047	2,599	747
DISTRICTS 1–4 Weeks Ended:							
AUG. 02, 1985	5,807	1,846	3,961	154	758	2,167	433
JUL. 26, 1985	5,733	2,085	3,648	161	660*	2,257	492
AUG. 3, 1984	5,315	2,156	3,159	176	755	2,244	448

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended August 2, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,519	2,130	3,388	1	141	700	4,765	1,473	--
Central Atlantic	34,312	10,978	19,866	3,468	438	4,363	22,377	13,668	11,291
Lower Atlantic	27,925	11,315	16,305	305	304	4,561	12,573	3,688	506
DISTRICT 1 TOTAL	67,756	24,423	39,559	3,774	883	9,624	39,715	18,829	11,797
DISTRICT 2 TOTAL	60,271	23,921	29,474	6,876	1,473	7,395	32,826*	3,869	18,485
DISTRICT 3 TOTAL	65,040*	19,683	29,877	15,480*	2,297	12,536*	28,973	10,093	53,593*
DISTRICT 4 TOTAL	5,695	2,375	1,902	1,418	436	831	3,035	340	2,247
DISTRICT 5 TOTAL	30,098*	9,428	12,848	7,822*	1,718	5,941	12,779	8,242	26,997*
TOTAL U.S.	228,860	79,830	113,660	35,370	6,807	36,327	117,328	41,373	113,119
TOTAL U.S. **Weeks Ended:**									
JUL. 26, 1985	226,892*	80,101	111,496	35,295*	6,523	36,590*	118,740*	41,976	114,821*
AUG. 3, 1984	236,440	91,558	106,741	38,141	7,110	35,131	125,524	50,169	106,172
DISTRICTS 1-4 **Weeks Ended:**									
AUG. 02, 1985	198,762	70,402	100,812	27,548	5,089	30,386	104,549	33,131	86,122
JUL. 26, 1985	196,421*	71,075	98,141	27,205*	4,824	30,645*	106,207*	33,609	87,700*
AUG. 3, 1984	208,288	82,315	95,411	30,562	5,393	29,259	114,268	40,912	81,190

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.
NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 02, 1985	5,981.0	6,005.0	2,640	358	245,844
JUL. 26, 1985	5,981.0	--	2,838*	453	248,756*
JUL. 19, 1985	5,981.0	--	3,079	420	252,837
JUL. 12, 1985	5,981.0	--	2,949	490	255,191
DISTRICT 5 TOTAL					
AUG. 02, 1985	2,989.4	3,016.0	444	19	77,412 #
JUL. 26, 1985	2,989.4	--	68	35	77,488*
JUL. 19, 1985	2,989.4	--	271	36	80,233
JUL. 12, 1985	2,989.4	--	412	62	79,940
#INCLUDES 23,528 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
AUG. 02, 1985	8,970.4	9,021.0	3,084	377	323,256 #
JUL. 26, 1985	8,970.4	--	2,906*	488	326,244*
JUL. 19, 1985	8,970.4	--	3,350	456	333,070
JUL. 12, 1985	8,970.4	--	3,361	552	335,131
AUG. 3, 1984	8,885.0 /a	--	3,096	316	352,263

/a - DOE actual for July 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
AUG. 02, 1985	16,982	68,081	147,750	13,031	245,844	77,412 #	323,25
JUL. 26, 1985	16,470	68,819*	150,206*	13,261	248,756*	77,488*	326,24
AUG. 3, 1984	15,773	80,385	164,147	13,350	273,655	78,608	352,26

---

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 2, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--*	--	--*	--	--	--	--	31	--	--	31*
Central Atlantic	297*	114	183*	3	4	96	257	--	14	216*	887*
Lower Atlantic	--	--	--	--	--	--	116	--	--	--	116
DISTRICT 1 TOTAL											
AUG. 02, 1985	297	114	183	3	4	96	373	31	14	216	1,034
JUL. 26, 1985	336*	146	190*	5	--	65	346	4	9	126*	891*
JUL. 19, 1985	290	135	155	7	29	69	369	4	31	37	836
JUL. 12, 1985	349	84	265	7	39	80	448	5	77	76	1,081
DISTRICTS 2–4 TOTAL											
AUG. 02, 1985	59	17	42	--	--	--	38	237	431	133	898
JUL. 26, 1985	25	7	18	--	--	--	198	156	228	109	716
JUL. 19, 1985	27	6	21	--	--	--	65	239	199	119	649
JUL. 12, 1985	39	8	31	--	--	--	136	352	365	75	967
DISTRICT 5 TOTAL											
AUG. 02, 1985	65	24	41	4	6	9	8	17	--	31	140
JUL. 26, 1985	58	10	48	2	--	9	5	3	--	44	121
JUL. 19, 1985	43	17	26	--	6	8	9	4	--	14	84
JUL. 12, 1985	92	26	66	--	6	5	9	2	--	15	129
TOTAL U.S.	421	155	266	7	10	105	419	285	445	380	2,072
TOTAL U.S. Weeks Ended:											
JUL. 26, 1985	419*	163	256*	7	--	74	549	163	237	279*	1,728*
JUL. 19, 1985	360	158	202	7	35	77	443	247	230	170	1,569
JUL. 12, 1985	480	118	362	7	45	85	593	359	442	166	2,177
AUG. 3, 1984	335	74	261	--	46	298	635	157	264	280	2,015

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available
* See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: AUG. 02, 1985

REVISIONS

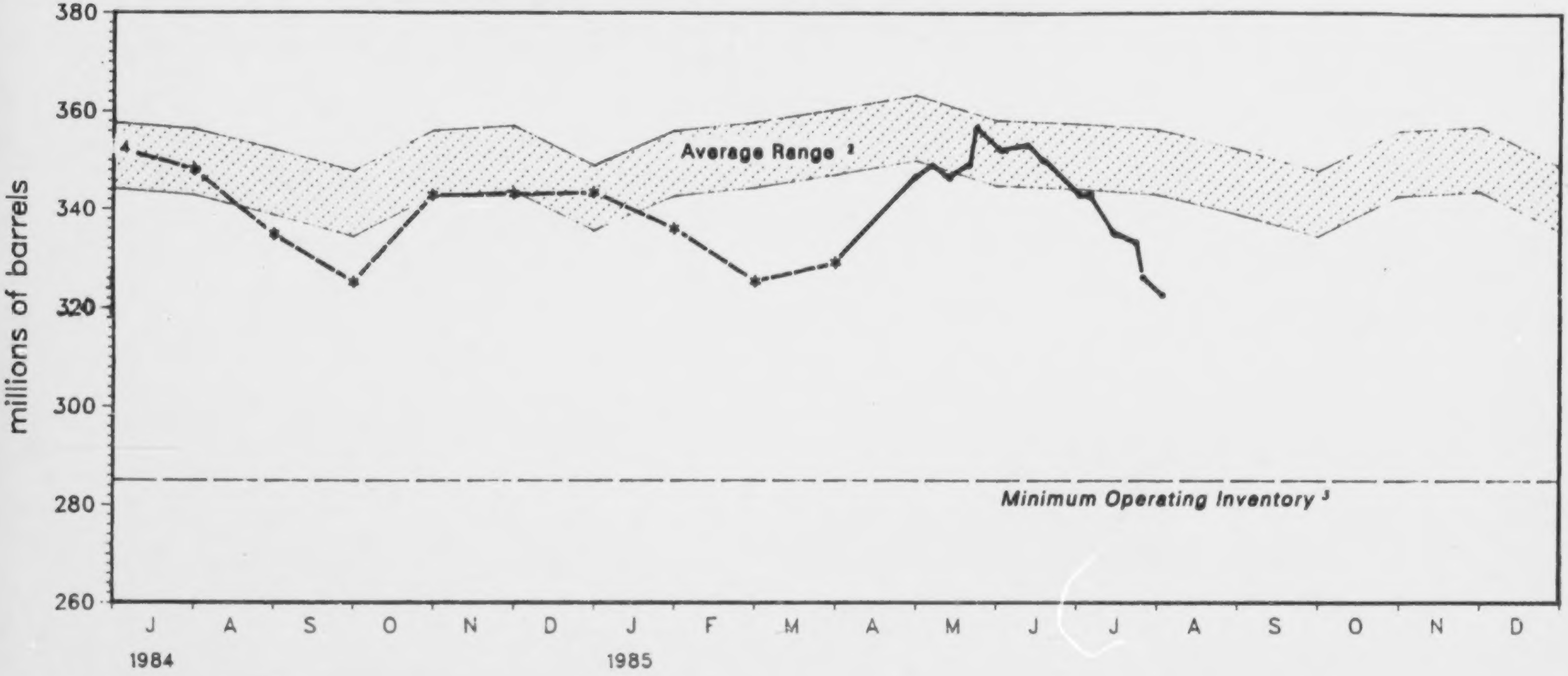
07/26/85	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,431
			TOTAL U.S.	13,631
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,128
			TOTAL U.S.	6,861
		LEADED MGAS	DISTRICT 5 TOTAL	380
			TOTAL U.S.	2,465
		UNLEADED MGAS	DISTRICT 5 TOTAL	748
			TOTAL U.S.	4,396
		KEROSINE JET	LA. GULF COAST	199
			DISTRICT 3 TOTAL	412
			TOTAL U.S.	944
			DISTRICTS 1-4	660
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	61,790
			DISTRICT 5 TOTAL	30,471
			TOTAL U.S.	226,892
			DISTRICTS 1-4	196,421
		BLENDING COMPS	DISTRICT 3 TOTAL	15,502
			DISTRICT 5 TOTAL	8,090
			TOTAL U.S.	35,295
			DISTRICTS 1-4	27,205
		KEROSINE JET	DISTRICT 3 TOTAL	12,594
			TOTAL U.S.	36,590
			DISTRICTS 1-4	30,645
		DISTILLATE FUEL	DISTRICT 2 TOTAL	33,087
			TOTAL U.S.	118,740
			DISTRICTS 1-4	106,207
		UNFINISHED OILS	DISTRICT 3 TOTAL	53,769
			DISTRICT 5 TOTAL	27,121
			TOTAL U.S.	114,821
			DISTRICTS 1-4	87,700
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	2,838
			TOTAL U.S.	2,906
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	248,756
			DISTRICT 5 TOTAL	77,488
			TOTAL U.S.	326,244
	PAGE 4 B	TOTAL	PAD DISTRICT 2	68,819
			PAD DISTRICT 3	150,206
			TOTAL PAD DISTRICTS 1-4	248,756
			PAD DISTRICT 5	77,488
			TOTAL U.S.	326,244
	PAGE 5	TOTAL MGAS	NEW ENGLAND	35
			CENTRAL ATLANTIC	284
			DISTRICT 1 TOTAL	336
			TOTAL U.S.	419
		UNLEADED MGAS	NEW ENGLAND	35

REVISIONS

	CENTRAL ATLANTIC	138
	DISTRICT 1 TOTAL	190
	TOTAL U.S.	256
OTHER	CENTRAL ATLANTIC	126
	DISTRICT 1 TOTAL	126
	TOTAL U.S.	279
TOTAL	NEW ENGLAND	39
	CENTRAL ATLANTIC	794
	DISTRICT 1 TOTAL	891
	TOTAL U.S.	1,728

Week Ended August 2, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

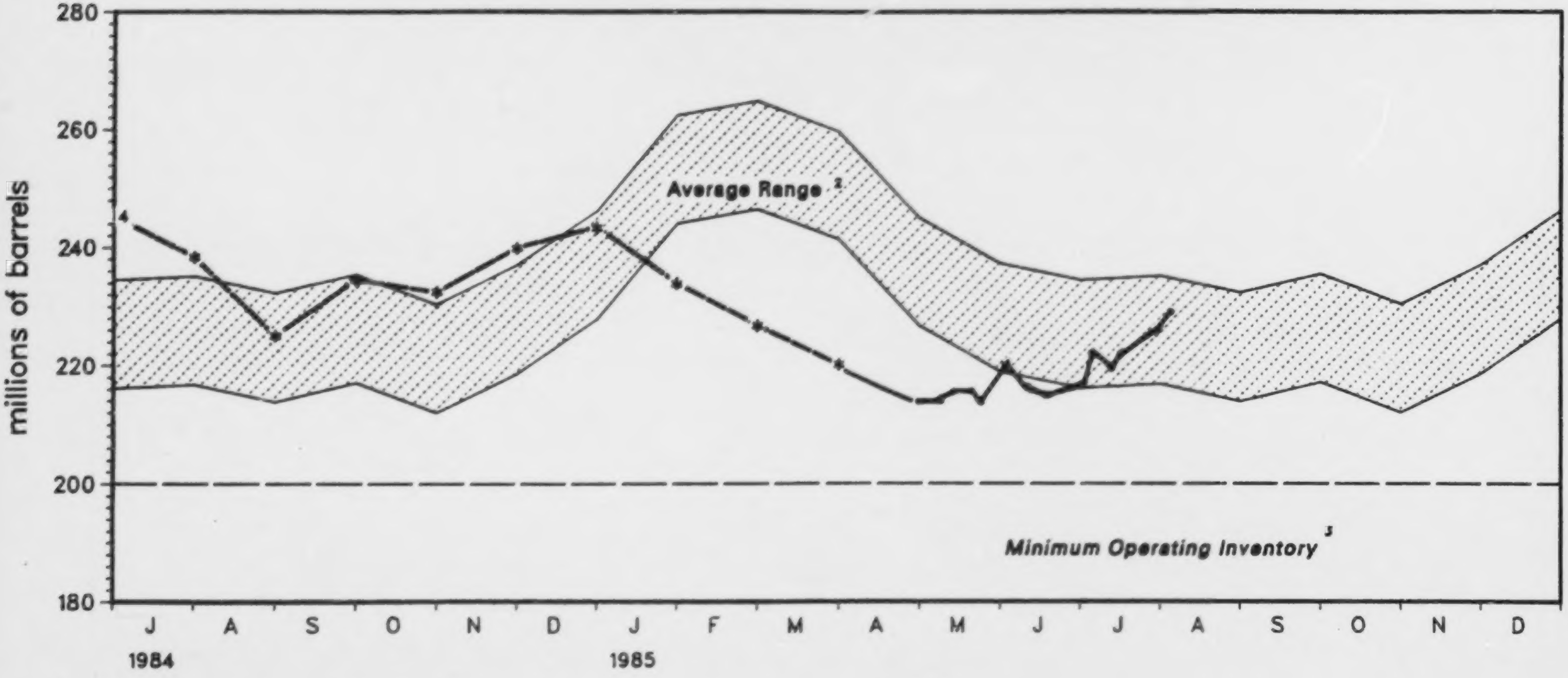
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: ✱– – EIA, Energy Data Reports, Petroleum Statement, Monthly.
• —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended August 2, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

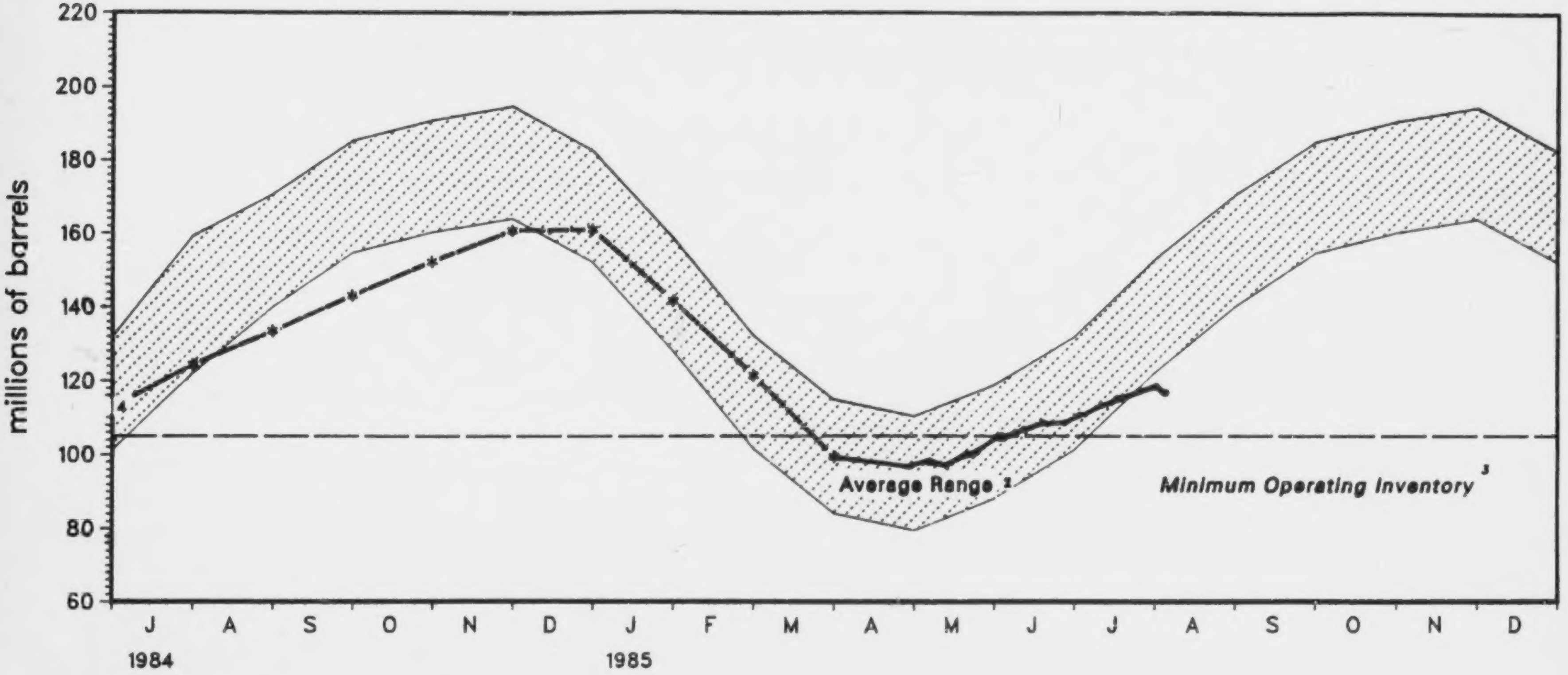
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ◆— EIA, Energy Data Reports, Petroleum Statement, Monthly.
— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended August 2, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** August 9, 1985 **NO.** 32

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/09/85	**Last Week Ending:** 08/02/85	**Last Year Week Ending:** 08/10/84	**Change From Last Week**	**Change From Last Year**
Refinery Operations					
Input to crude oil distillation units *	12,234	12,379	12,457	-145	-223
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	78.3	79.3	77.5		
Motor Gasoline					
Total motor gasoline production	6,768	6,910	6,582	-142	186
Finished leaded motor gasoline production	2,488	2,265	2,594	223	-106
Finished unleaded motor gasoline production	4,280	4,645	3,988	-365	292
Total motor gasoline stocks	226,755	229,401	233,399	-2,646	-6,644
Finished leaded motor gasoline stocks	79,109	79,830	90,633	-721	-11,524
Finished unleaded motor gasoline stocks	111,309	113,995	103,959	-2,686	7,350
Distillate Fuel Oil					
Distillate fuel oil production	2,536	2,526	2,631	10	-95
Distillate fuel oil stocks	117,312	117,249	128,761	63	-11,449
Residual Fuel Oil					
Residual fuel oil production	786	763	749	23	37
Residual fuel oil stocks	40,569	41,477	50,670	-908	-10,101
Imports					
Crude oil imports	2,603	3,047	3,309	-444	-706
Product imports	1,743	2,072	1,631	-329	112
Crude Oil Stocks					
Crude oil stocks	323,776	324,812	352,029	-1,036	-28,253

* Scheduled and unscheduled shutdowns caused a decrease of 142,000 bbl. per day in District 5 (West Coast).

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly
statistical
bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended August 9, 1985 NO. 32

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,261	1,099	1,099	1,487	73.9
Appal. No. 1	111	104	104	114	91.2
DISTRICT 1 TOTAL	1,372	1,203	1,203	1,601	75.1
Appal. No. 2	64	61	61	66	92.4
Ind., Ill., Ky.	1,912	1,882*	1,898	2,175	87.3
Minn., Wis., Daks.	311	294	294	301	97.7
Okla., Kans., Mo.	718	664	665	714	93.1
DISTRICT 2 TOTAL	3,005	2,901*	2,918	3,256	89.6
Inland Texas	532	481	481	547	87.9
Texas Gulf Coast	3,128*	2,639*	2,749*	3,706	74.2*
La. Gulf Coast	2,152	1,928	1,940	2,617	74.1
N. La. and Ark.	185	175	175	256	68.4
New Mexico	67	62	62	68	91.2
DISTRICT 3 TOTAL	6,064*	5,285*	5,407*	7,194	75.2*
DISTRICT 4 TOTAL	500	492	498	575	86.6
DISTRICT 5 TOTAL	2,298*	2,178	2,208	2,993	73.8
TOTAL U.S.	13,239	12,059	12,234	15,619	78.3
TOTAL U.S.					
Weeks Ended:					
AUG. 2, 1985	13,577*	12,192*	12,379*	15,619	79.3*
AUG. 10, 1984	12,913	12,306	12,457	16,074	77.5
DISTRICTS 1-4					
Weeks Ended:					
AUG. 09, 1985	10,941	9,881	10,026	12,626	79.4
AUG. 2, 1985	11,168*	9,857*	10,029*	12,626	79.4*
AUG. 10, 1984	10,632	10,032	10,166	12,920	78.7

* See Revisions on Pages 8 and 8a.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 9, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	576	147	429	27	80	301	111
Appal. No. 1	39	14	25	--	--	38	9
DISTRICT 1 TOTAL	615	161	454	27	80	339	120
Appal. No. 2	38	17	21	2	2	16	2
Ind., Ill., Ky	1,104	385	719	28	113	368	54
Minn., Wis., Daks	167	68	99	3	20	59	6
Okla., Kans., Mo	389	187	202	8	34	177	8
DISTRICT 2 TOTAL	1,698	657	1,041	41	169	620	70
Inland Texas	269	117	152	28	37	107	21
Texas Gulf Coast	1,669*	594*	1,075*	18	186	510*	82
La. Gulf Coast	1,116	386	730	21	221	395	115
N. La. and Ark	53	15	38	4	--	51	7
New Mexico	42	18	24	7	3	20	--
DISTRICT 3 TOTAL	3,149*	1,130*	2,019*	78	447	1,083*	225
DISTRICT 4 TOTAL	253	126	127	9	26	116	11
DISTRICT 5 TOTAL	1,053	414	639	31	233	378*	360
TOTAL U.S.	6,768	2,488	4,280	186	955	2,536	786
TOTAL U.S. Weeks Ended:							
AUG. 2, 1985	6,910*	2,265*	4,645*	196	1,037	2,526*	763
AUG. 10, 1984	6,582	2,594	3,988	246	917	2,631	749
DISTRICTS 1-4 Weeks Ended:							
AUG. 09, 1985	5,715	2,074	3,641	155	722	2,158	426
AUG. 2, 1985	5,779*	1,826*	3,953*	154	758	2,144*	433
AUG. 10, 1984	5,608	2,189	3,419	198	622	2,228	448

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Pages 8 and 8a.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,974	2,118	3,855	1	123	584	5,461	1,560	--
Central Atlantic	33,910	10,078	20,083	3,749	445	4,895	22,586*	13,399	11,370
Lower Atlantic	26,926	10,567	16,005	354	279	5,047	12,693	3,255	440
DISTRICT 1 TOTAL	66,810	22,763	39,943	4,104	847	10,526	40,740*	18,214	11,810
DISTRICT 2 TOTAL	61,208*	24,052	30,111*	7,045	1,250	7,761	32,377*	3,358	18,485
DISTRICT 3 TOTAL	63,341	20,559	27,503	15,279	2,190	12,229	28,794*	10,139	53,471
DISTRICT 4 TOTAL	5,612	2,247	1,826	1,539	417	806	2,928	488	2,203
DISTRICT 5 TOTAL	29,784*	9,488	11,926	8,370*	1,920	5,709	12,473	8,370*	26,164*
TOTAL U.S.	226,755	79,109	111,309	36,337	6,624	37,031	117,312	40,569	112,133
TOTAL U.S. **Weeks Ended:**									
AUG. 2, 1985	229,401*	79,830	113,995*	35,576*	6,807	36,327	117,249*	41,477*	112,926*
AUG. 10, 1984	233,399	90,633	103,959	38,807	7,156	36,771	128,761	50,670	105,355
DISTRICTS 1–4 **Weeks Ended:**									
AUG. 09, 1985	196,971	69,621	99,383	27,967	4,704	31,322	104,839	32,199	85,969
AUG. 2, 1985	199,097*	70,402	101,147*	27,548	5,089	30,386	104,470*	33,131	86,122
AUG. 10, 1984	205,307	81,313	93,609	30,385	5,675	30,532	117,196	41,417	81,044

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

*See Revisions on Page 8.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended August 9, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		Crude Oil Stocks By Location[1]
Weeks Ended:	API Monthly	Latest Dept. of Energy March 1985	Total	From Canada	
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 09, 1985	5,983.0	6,005.0	2,523	378	245,989
AUG. 2, 1985	5,990.0*	--	2,620*	358	247,400*
JUL. 26, 1985	5,990.0*	--	2,838	453	248,756
JUL. 19, 1985	5,990.0*	--	3,079	420	252,837
DISTRICT 5 TOTAL					
AUG. 09, 1985	2,960.5	3,016.0	80	5	77,787 #
AUG. 2, 1985	2,967.5*	--	427*	19	77,412
JUL. 26, 1985	2,967.5*	--	68	35	77,488
JUL. 19, 1985	2,967.5*	--	271	36	80,233

#INCLUDES 24,189 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
AUG. 09, 1985	8,943.5	9,021.0	2,603	383	323,776 #
AUG. 2, 1985	8,957.5*	--	3,047*	377	324,812*
JUL. 26, 1985	8,957.5*	--	2,906	488	326,244
JUL. 19, 1985	8,957.5*	--	3,350	456	333,070
AUG. 10, 1984	8,809.0 /a	--	3,309	193	352,029

/a - DOE actual for Aug. 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
AUG. 09, 1985	15,623	68,757	148,660	12,949	245,989	77,787 #	323,776 #
AUG. 2, 1985	16,982	69,637*	147,750	13,031	247,400*	77,412	324,812*
AUG. 10, 1984	14,737	79,312	164,779	13,421	272,249	79,780	352,029

[1] See definitional notes, Page 6.

* See Revisions on Pages 8 and 8a.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 9, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	19	1	--	--	--	20
Central Atlantic	294	81	213	7	--	39	127	7	30	232	736
Lower Atlantic	35	11	24	--	17	12	170	--	--	--	234
DISTRICT 1 TOTAL											
AUG. 09, 1985	329	92	237	7	17	70	298	7	30	232	990
AUG. 2, 1985	297	114	183	3	4	96	373	31	14	216	1,034
JUL. 26, 1985	336	146	190	5	--	65	346	4	9	126	891
JUL. 19, 1985	290	135	155	7	29	69	369	4	31	37	836
DISTRICTS 2-4 TOTAL											
AUG. 09, 1985	42	12	30	--	--	--	115	96	294	96	643
AUG. 2, 1985	59	17	42	--	--	--	38	237	431	133	898
JUL. 26, 1985	25	7	18	--	--	--	198	156	228	109	716
JUL. 19, 1985	27	6	21	--	--	--	65	239	199	119	649
DISTRICT 5 TOTAL											
AUG. 09, 1985	46	17	29	--	4	5	8	6	--	41	110
AUG. 2, 1985	65	24	41	4	6	9	8	17	--	31	140
JUL. 26, 1985	58	10	48	2	--	9	5	3	--	44	121
JUL. 19, 1985	43	17	26	--	6	8	9	4	--	14	84
TOTAL U.S.	417	121	296	7	21	75	421	109	324	369	1,743
TOTAL U.S. Weeks Ended:											
AUG. 2, 1985	421	155	266	7	10	105	419	285	445	380	2,072
JUL. 26, 1985	419	163	256	7	--	74	549	163	237	279	1,728
JUL. 19, 1985	360	158	202	7	35	77	443	247	230	170	1,569
AUG. 10, 1984	223	130	93	31	36	352	562	83	229	115	1,631

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	July 1985	June 1985	March 1985
Florida	34.0	35.0	33.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	9.0	8.0	11.0
Illinois	82.0	79.0	78.0
Indiana	16.0	15.0	18.0
Kansas	205.0	210.0	204.0
Kentucky	22.0	22.0	22.0
Michigan	82.0	84.0	78.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	19.0	18.5	19.0
Ohio	41.0	41.0	41.0
Oklahoma	464.0	460.0	440.0
North Dakota	144.0	144.0	143.0
South Dakota	4.0	4.0	5.0
Alabama	58.0	57.0	60.0
Arkansas	56.0	56.0	56.0
Mississippi	85.0	86.0	84.0
New Mexico-So. East	193.5	193.5	198.0
New Mexico-Other	19.5	15.5	21.0
North Louisiana	88.0	89.0	87.0
South Louisiana	1,362.0	1,331.0	1,335.0
Total Louisiana	1,450.0	1,420.0	1,422.0
Texas			
District 1	72.0	72.0	72.0
District 2	107.0	106.0	109.0
District 3	328.0	328.0	332.0
District 4	81.0	81.0	80.0
District 5	22.0	22.0	24.0
District 6, East Texas Field	128.0	130.0	132.0
Other	115.0	117.0	110.0
District 7-B	100.0	98.0	103.0
District 7-C	100.0	100.0	104.0
District 8 and 8-A	1,166.0	1,163.0	1,218.0
District 9	108.0	112.0	108.0
District 10	61.0	62.0	60.0
Total Texas	2,388.0	2,391.0	2,452.0
Colorado	78.0	78.0	78.0
Montana	80.0	80.0	83.0
Utah	103.0	95.0	108.0
Wyoming	340.0	340.0	334.0
Total Dists. 1-4	5,990.0	5,949.5	6,005.0
Alaska	1,816.5	1,879.6	1,865.0
Arizona	1.0	1.0	-
California	1,142.0	1,138.0	1,143.0
Nevada	8.0	7.0	8.0
Total Dist. 5	2,967.5	3,025.6	3,016.0
Total U.S.	8,957.5	8,975.1	9,021.0

REVISIONS

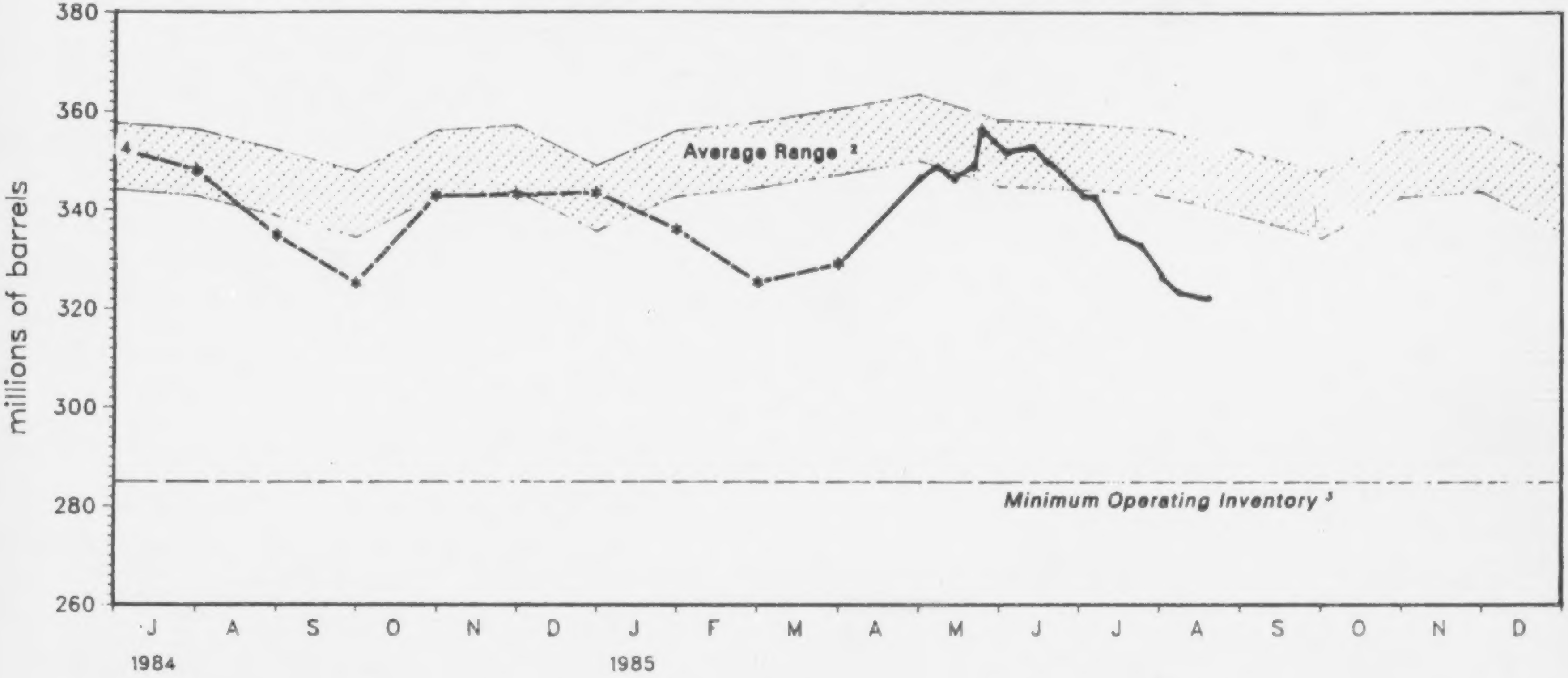
08/02/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,213
			DISTRICT 3 TOTAL	6,216
			DISTRICT 5 TOTAL	2,409
			TOTAL U.S.	13,577
			DISTRICTS 1-4	11,168
		CRUDE OIL RUNS	IND., ILL., KY	1,806
			DISTRICT 2 TOTAL	2,811
			TEXAS GULF COAST	2,671
			DISTRICT 3 TOTAL	5,410
			TOTAL U.S.	12,192
			DISTRICTS 1-4	9,857
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,743
			DISTRICT 3 TOTAL	5,508
			TOTAL U.S.	12,379
			DISTRICTS 1-4	10,029
		% OPERABLE	TEXAS GULF COAST	74.0
			DISTRICT 3 TOTAL	76.6
			TOTAL U.S.	79.3
			DISTRICTS 1-4	79.4
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,675
			DISTRICT 3 TOTAL	3,236
			TOTAL U.S.	6,910
			DISTRICTS 1-4	5,779
		LEADED MGAS	TEXAS GULF COAST	604
			DISTRICT 3 TOTAL	1,039
			TOTAL U.S.	2,265
			DISTRICTS 1-4	1,826
		UNLEADED MGAS	TEXAS GULF COAST	1,071
			DISTRICT 3 TOTAL	2,197
			TOTAL U.S.	4,645
			DISTRICTS 1-4	3,953
		DISTILLATE FUEL	TEXAS GULF COAST	530
			DISTRICT 3 TOTAL	1,081
			DISTRICT 5 TOTAL	382
			TOTAL U.S.	2,526
			DISTRICTS 1-4	2,144
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	60,606
			DISTRICT 5 TOTAL	30,304
			TOTAL U.S.	229,401
			DISTRICTS 1-4	199,097
		UNLEADED MGAS	DISTRICT 2 TOTAL	29,809
			TOTAL U.S.	113,995
			DISTRICTS 1-4	101,147
		BLENDING COMPS	DISTRICT 5 TOTAL	8,028
			TOTAL U.S.	35,576

REVISIONS

	DISTILLATE FUEL	CENTRAL ATLANTIC	22,261
		DISTRICT 1 TOTAL	39,599
		DISTRICT 2 TOTAL	32,962
		DISTRICT 3 TOTAL	28,874
		TOTAL U.S.	117,249
		DISTRICTS 1-4	104,470
	RESIDUAL FUEL	DISTRICT 5 TOTAL	8,346
		TOTAL U.S.	41,477
	UNFINISHED OILS	DISTRICT 5 TOTAL	26,804
		TOTAL U.S.	112,926
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	2,620
		DISTRICT 5 TOTAL	427
		TOTAL U.S.	3,047
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	247,400
		TOTAL U.S.	324,812
PAGE 4 B	TOTAL	PAD DISTRICT 2	69,637
		TOTAL PAD DISTRICTS 1-4	247,400
		TOTAL U.S.	324,812

Week Ended: August 9, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

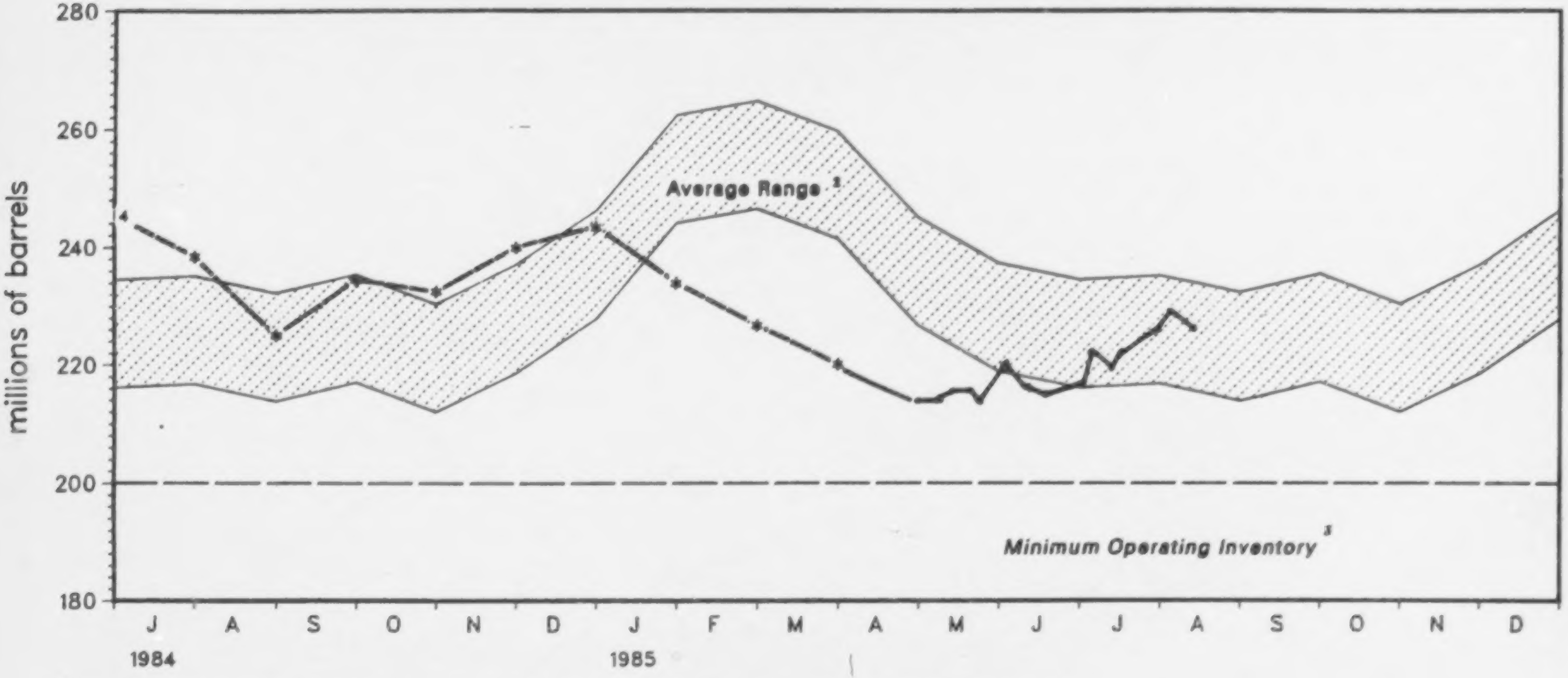
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: ✱— — -EIA, Energy Data Reports, Petroleum Statement, Monthly.*
●——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: August 9, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

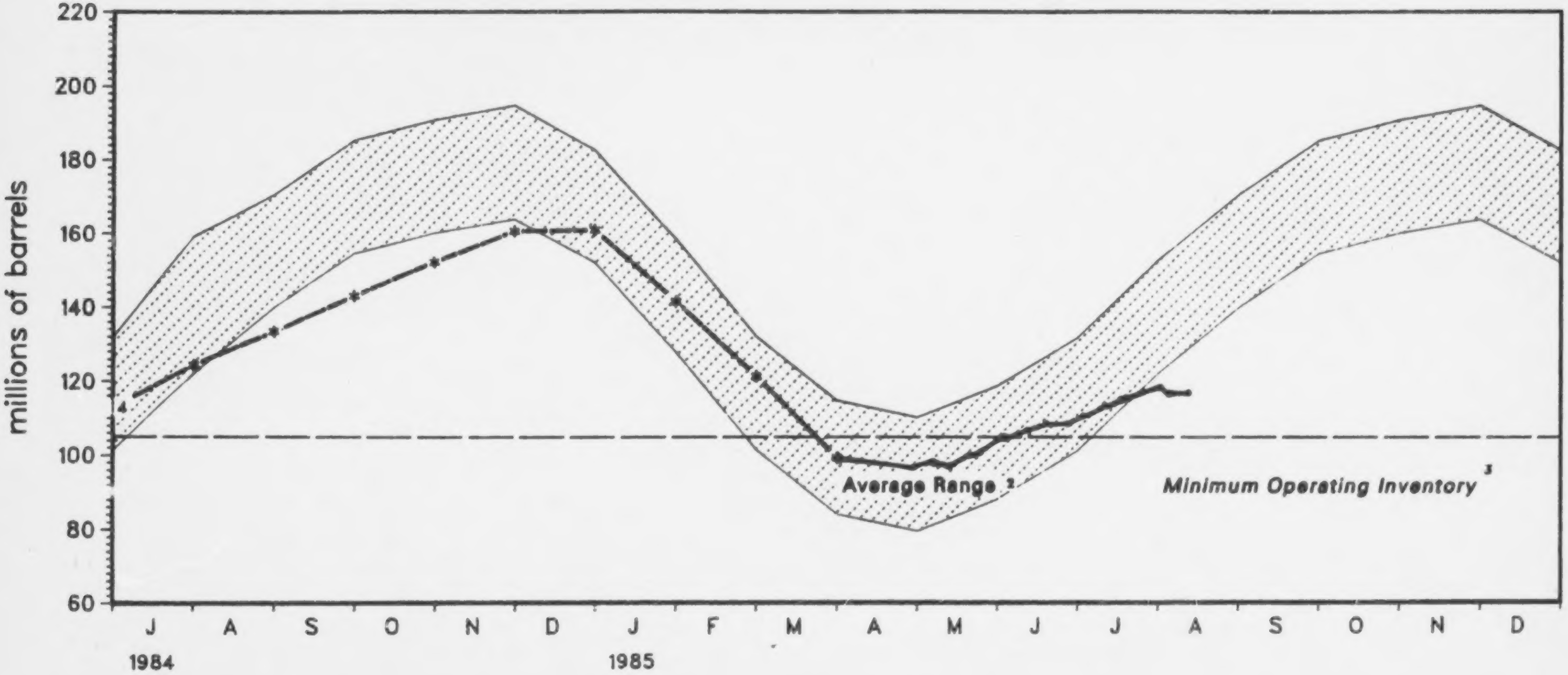
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *-— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: August 9, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source:* ✱— *EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•— *API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** August 16, 1985 **NO.** 33

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/16/85	Last Week Ending: 08/09/85	Last Year Week Ending: 08/17/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,254	12,328	12,532	-74	-278
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	78.5	78.9	78.0		
Motor Gasoline					
Total motor gasoline production	6,744	6,789	6,546	-45	198
Finished leaded motor gasoline production	2,379	2,488	2,519	-109	-140
Finished unleaded motor gasoline production	4,365	4,301	4,027	64	338
Total motor gasoline stocks	227,589	226,651	233,223	938	-5,634
Finished leaded motor gasoline stocks	79,735	79,005	90,037	730	-10,302
Finished unleaded motor gasoline stocks	111,987	111,309	105,231	678	6,756
Distillate Fuel Oil					
Distillate fuel oil production	2,590	2,560	2,764	30	-174
Distillate fuel oil stocks	118,006	117,312	131,640	694	-13,634
Residual Fuel Oil					
Residual fuel oil production	833	786	815	47	18
Residual fuel oil stocks	40,512	40,438	50,348	74	-9,836
Imports					
Crude oil imports	3,214	2,603	3,245	611	-31
Product imports	1,632	1,743	1,746	-111	-114
Crude Oil Stocks					
Crude oil stocks	325,166	323,678	345,146	1,488	-19,980

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** August 16, 1985 **NO.** 33

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,231	1,106	1,112	1,487	74.8
Appal. No. 1	102	95	95	114	83.3
DISTRICT 1 TOTAL	1,333	1,201	1,207	1,601	75.4
Appal. No. 2	65	62	62	66	93.9
Ind., Ill., Ky.	2,009*	1,915*	1,921*	2,175	88.3*
Minn., Wis., Daks.	302	302	302	301	100.3
Okla., Kans., Mo.	726	650	650	714	91.0
DISTRICT 2 TOTAL	3,102*	2,929*	2,935*	3,256	90.1*
Inland Texas	520	460	460	547	84.1
Texas Gulf Coast	3,310*	2,763*	2,858*	3,706	77.1*
La. Gulf Coast	2,104	1,861	1,881	2,617	71.9
N. La. and Ark.	182	172	172	256	67.2
New Mexico	68	61	62	68	91.2
DISTRICT 3 TOTAL	6,184*	5,317*	5,433*	7,194	75.5*
DISTRICT 4 TOTAL	476	466	469	575	81.6
DISTRICT 5 TOTAL	2,329	2,193	2,210	2,993	73.8
TOTAL U.S.	13,424	12,106	12,254	15,619	78.5
TOTAL U.S. **Weeks Ended:**					
AUG. 9, 1985	13,334*	12,160*	12,328*	15,619	78.9*
AUG. 17, 1984	13,009	12,391	12,532	16,074	78.0
DISTRICTS 1-4 **Weeks Ended:**					
AUG. 16, 1985	11,095	9,913	10,044	12,626	79.6
AUG. 9, 1985	11,036*	9,982*	10,120*	12,626	80.2*
AUG. 17, 1984	10,751	10,150	10,274	12,920	79.5

* See Revisions on Pages 7 and 7a.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 16, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	597	129	468	39	52	269	121
Appal. No. 1	41	17	24	--	--	33	2
DISTRICT 1 TOTAL	638	146	492	39	52	302	123
Appal. No. 2	36	19	17	2	1	16	1
Ind., Ill., Ky.	1,067	346	721	22	139	372	59
Minn., Wis., Daks.	162	70	92	2	21	70	8
Okla., Kans., Mo.	416	192	224	6	24	187	8
DISTRICT 2 TOTAL	1,681	627	1,054	32	185	645	76
Inland Texas	296	121	175	23	27	113	17
Texas Gulf Coast	1,609*	587	1,022*	26	188*	597*	131
La. Gulf Coast	1,087	313	774	19	213	369	133
N. La. and Ark.	53	13	39	7	--	52	8
New Mexico	44	20	25	9	1	16	--
DISTRICT 3 TOTAL	3,089*	1,054	2,035*	84	429*	1,147*	289
DISTRICT 4 TOTAL	247	140	107	7	23	125	9
DISTRICT 5 TOTAL	1,089	412	677	69	265	371	336
TOTAL U.S.	6,744	2,379	4,365	231	954	2,590	833
TOTAL U.S. Weeks Ended:							
AUG. 9, 1985	6,789*	2,488	4,301*	186	956*	2,560*	786
AUG. 17, 1984	6,546	2,519	4,027	242	976	2,764	815
DISTRICTS 1-4 Weeks Ended:							
AUG. 16, 1985	5,655	1,967	3,688	162	689	2,219	497
AUG. 9, 1985	5,736*	2,074	3,662*	155	723*	2,182*	426
AUG. 17, 1984	5,487	2,095	3,392	178	708	2,342	490

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Pages 7 and 7a.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended August 16, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,460	1,819	3,640	1	152	583	5,333*	839*	--
Central Atlantic	31,816	9,803	18,734	3,279	446	5,051	22,685*	13,154*	10,985
Lower Atlantic	28,276	12,618	15,432	226	313	5,096	12,657	3,485	410
DISTRICT 1 TOTAL	65,552	24,240	37,806	3,506	911	10,730	40,675	17,478*	11,395
DISTRICT 2 TOTAL	63,123*	24,542*	31,652	6,929	1,322	7,496	32,395	3,507	17,821*
DISTRICT 3 TOTAL	63,410	19,311	28,573	15,526	2,288	12,169	29,714	10,509	52,738
DISTRICT 4 TOTAL	5,472	2,297	1,638	1,537	381	791	2,941	482	2,102
DISTRICT 5 TOTAL	30,032	9,345	12,318	8,369	1,921	5,645	12,281	8,536	25,488
TOTAL U.S.	227,589	79,735	111,987	35,867	6,823	36,831	118,006	40,512	109,544
TOTAL U.S. **Weeks Ended:**									
AUG. 9, 1985	226,651*	79,005*	111,309	36,337	6,624	37,031	117,312	40,438*	112,025*
AUG. 17, 1984	233,223	90,037	105,231	37,955	6,854	37,257	131,640	50,348	105,056
DISTRICTS 1-4 **Weeks Ended:**									
AUG. 16, 1985	197,557	70,390	99,669	27,498	4,902	31,186	105,725	31,976	84,056
AUG. 9, 1985	196,867*	69,517*	99,383	27,967	4,704	31,322	104,839	32,068*	85,861*
AUG. 17, 1984	206,020	80,770	94,932	30,318	5,386	30,753	120,440	40,615	80,838

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Pages 7 and 7a.
NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended August 16, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy March 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 16, 1985	5,983.0	6,005.0	2,815	379	241,422
AUG. 9, 1985	5,983.0	--	2,523	378	245,891*
AUG. 2, 1985	5,990.0	--	2,620	358	247,400
JUL. 26, 1985	5,990.0	--	2,838	453	248,756
DISTRICT 5 TOTAL					
AUG. 16, 1985	2,960.5	3,016.0	399	7	83,744 #
AUG. 9, 1985	2,960.5	--	80	5	77,787
AUG. 2, 1985	2,967.5	--	427	19	77,412
JUL. 26, 1985	2,967.5	--	68	35	77,488

#INCLUDES 26,605 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	API Monthly	Latest Dept. of Energy March 1985	Total	From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
AUG. 16, 1985	8,943.5	9,021.0	3,214	386	325,166 #
AUG. 9, 1985	8,943.5	--	2,603	383	323,678*
AUG. 2, 1985	8,957.5	--	3,047	377	324,812
JUL. 26, 1985	8,957.5	--	2,906	488	326,244
AUG. 17, 1984	8,809.0 /a	--	3,245	140	345,146

/a - DOE actual for Aug. 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
AUG. 16, 1985	15,495	66,065	147,326	12,536	241,422	83,744 #	325,166
AUG. 9, 1985	15,623	68,757	148,562*	12,949	245,891*	77,787	323,678
AUG. 17, 1984	15,249	78,162	161,759	13,389	268,559	76,587	345,146

---

[1] See definitional notes, Page 6.

* See Revisions on Pages 7 and 7a.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 16, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	57	--	57	--	--	--	--	2	--	--	59
Central Atlantic	214	75	139	7	--	85	286	27	66	134	819
Lower Atlantic	--	--	--	--	--	--	68	--	--	--	68
DISTRICT 1 TOTAL											
AUG. 16, 1985	271	75	196	7	--	85	354	29	66	134	946
AUG. 9, 1985	329	92	237	7	17	70	298	7	30	232	990
AUG. 2, 1985	297	114	183	3	4	96	373	31	14	216	1,034
JUL. 26, 1985	336	146	190	5	--	65	346	4	9	126	891
DISTRICTS 2–4 TOTAL											
AUG. 16, 1985	30	9	21	--	--	--	79	100	279	132	620
AUG. 9, 1985	42	12	30	--	--	--	115	96	294	96	643
AUG. 2, 1985	59	17	42	--	--	--	38	237	431	133	898
JUL. 26, 1985	25	7	18	--	--	--	198	156	228	109	716
DISTRICT 5 TOTAL											
AUG. 16, 1985	33	12	21	--	4	5	6	8	--	10	66
AUG. 9, 1985	46	17	29	--	4	5	8	6	--	41	110
AUG. 2, 1985	65	24	41	4	6	9	8	17	--	31	140
JUL. 26, 1985	58	10	48	2	--	9	5	3	--	44	121
TOTAL U.S.	334	96	238	7	4	90	439	137	345	276	1,632
TOTAL U.S. Weeks Ended:											
AUG. 9, 1985	417	121	296	7	21	75	421	109	324	369	1,743
AUG. 2, 1985	421	155	266	7	10	105	419	285	445	380	2,072
JUL. 26, 1985	419	163	256	7	--	74	549	163	237	279	1,728
AUG. 17, 1984	139	90	49	--	56	345	499	140	237	330	1,746

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: AUG. 16, 1985

REVISIONS

08/09/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	1,921
			DISTRICT 2 TOTAL	3,014
			TEXAS GULF COAST	3,214
			DISTRICT 3 TOTAL	6,150
			TOTAL U.S.	13,334
			DISTRICTS 1-4	11,036
		CRUDE OIL RUNS	IND., ILL., KY	1,898
			DISTRICT 2 TOTAL	2,917
			TEXAS GULF COAST	2,724
			DISTRICT 3 TOTAL	5,370
			TOTAL U.S.	12,160
			DISTRICTS 1-4	9,982
		INPUT TO CRUDE OIL	IND., ILL., KY	1,907
			DISTRICT 2 TOTAL	2,927
			TEXAS GULF COAST	2,834
			DISTRICT 3 TOTAL	5,492
			TOTAL U.S.	12,328
			DISTRICTS 1-4	10,120
		% OPERABLE	IND., ILL., KY	87.7
			DISTRICT 2 TOTAL	89.9
			TEXAS GULF COAST	76.5
			DISTRICT 3 TOTAL	76.3
			TOTAL U.S.	78.9
			DISTRICTS 1-4	80.2
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,690
			DISTRICT 3 TOTAL	3,170
			TOTAL U.S.	6,789
			DISTRICTS 1-4	5,736
		UNLEADED MGAS	TEXAS GULF COAST	1,096
			DISTRICT 3 TOTAL	2,040
			TOTAL U.S.	4,301
			DISTRICTS 1-4	3,662
		KEROSINE JET	TEXAS GULF COAST	187
			DISTRICT 3 TOTAL	448
			TOTAL U.S.	956
			DISTRICTS 1-4	723
		DISTILLATE FUEL	TEXAS GULF COAST	534
			DISTRICT 3 TOTAL	1,107
			TOTAL U.S.	2,560
			DISTRICTS 1-4	2,182
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	61,104
			TOTAL U.S.	226,651
			DISTRICTS 1-4	196,867
		LEADED MGAS	DISTRICT 2 TOTAL	23,948
			TOTAL U.S.	79,005

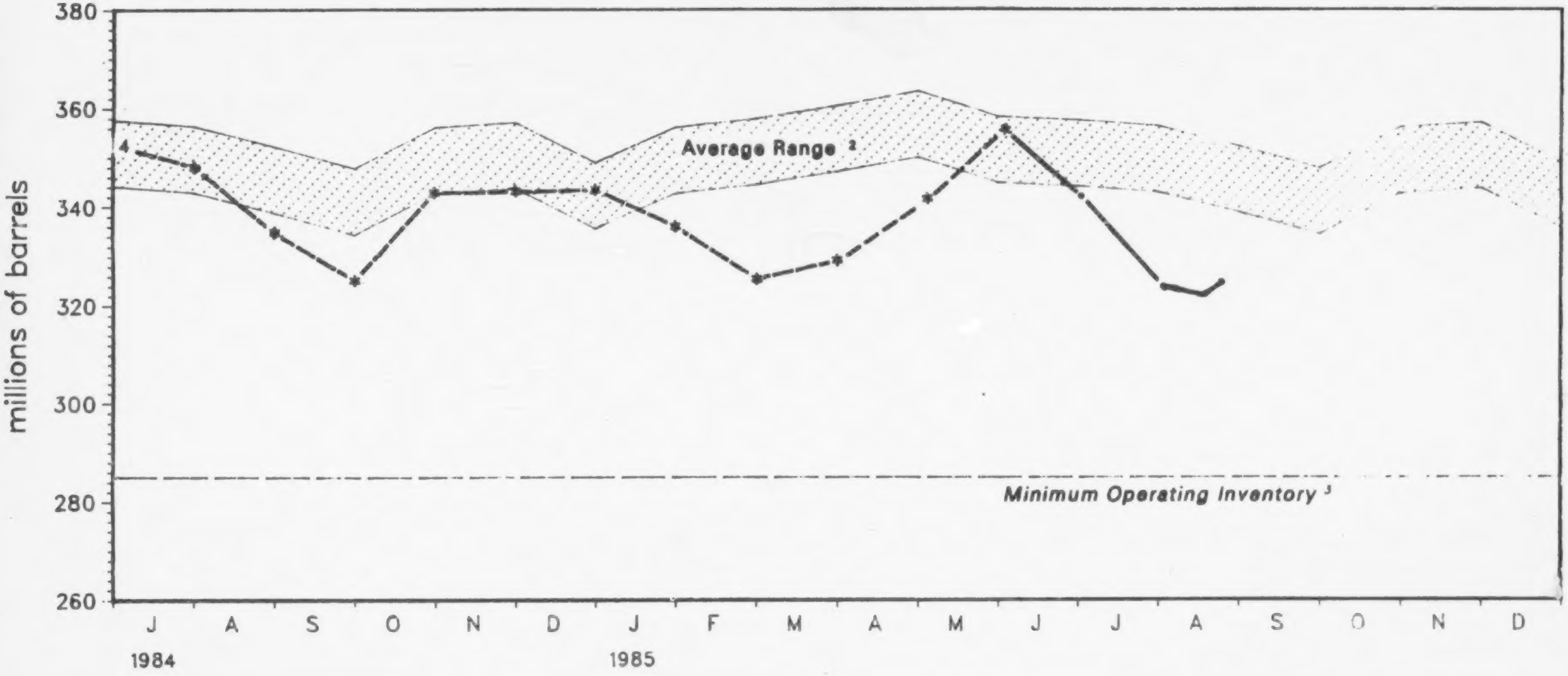
API STATISTICAL BULLETIN
WEEK ENDED: AUG. 16, 1985

REVISIONS

			DISTRICTS 1-4	69,517
		DISTILLATE FUEL	NEW ENGLAND	5,305
			CENTRAL ATLANTIC	22,742
		RESIDUAL FUEL	NEW ENGLAND	859
			CENTRAL ATLANTIC	13,969
			DISTRICT 1 TOTAL	18,083
			TOTAL U.S.	40,438
			DISTRICTS 1-4	32,068
		UNFINISHED OILS	DISTRICT 2 TOTAL	18,377
			TOTAL U.S.	112,025
			DISTRICTS 1-4	85,861
PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	245,891
			TOTAL U.S.	323,678
PAGE 4	B	TOTAL	PAD DISTRICT 3	148,562
			TOTAL PAD DISTRICTS 1-4	245,891
			TOTAL U.S.	323,678

Week Ended August 16, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

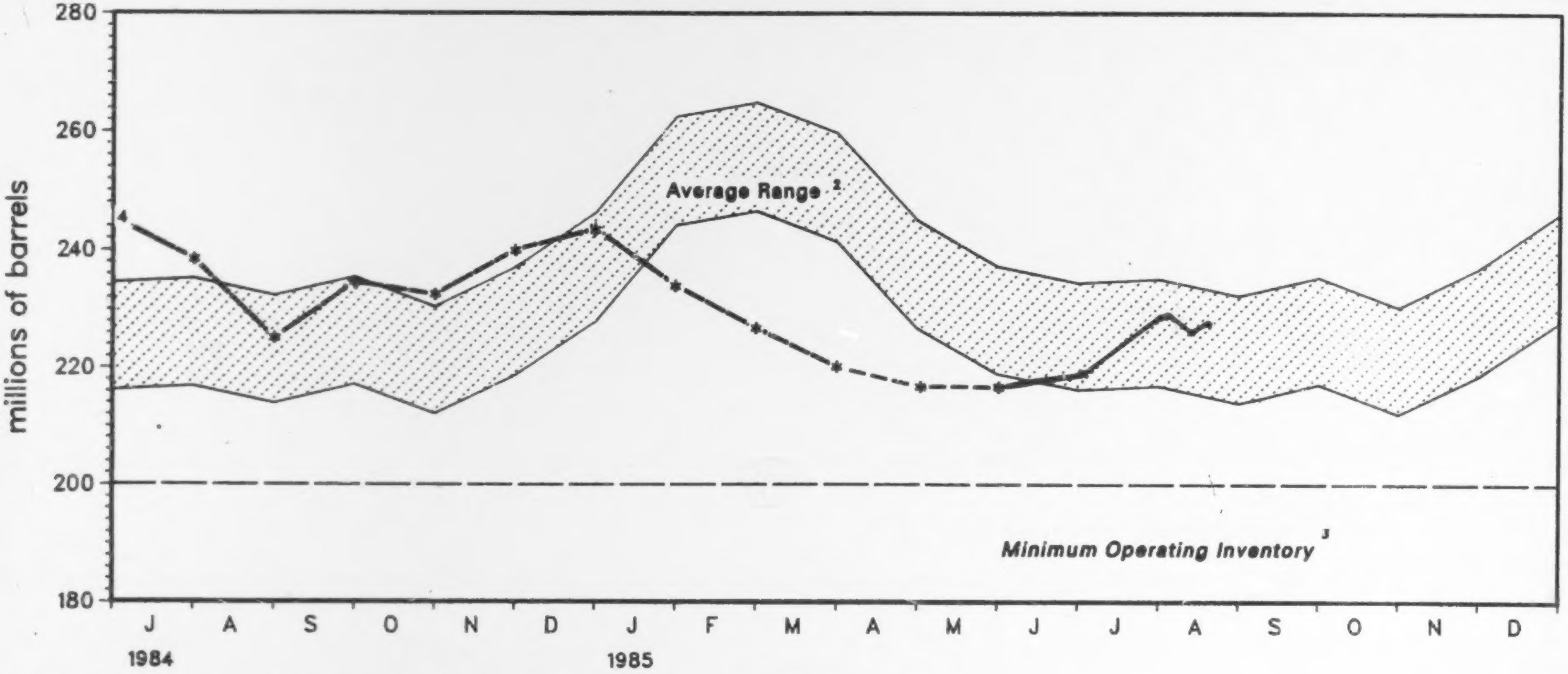
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source:* ✱– – –*EIA, Energy Data Reports, Petroleum Statement, Monthly.*
● —— *API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended August 16, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

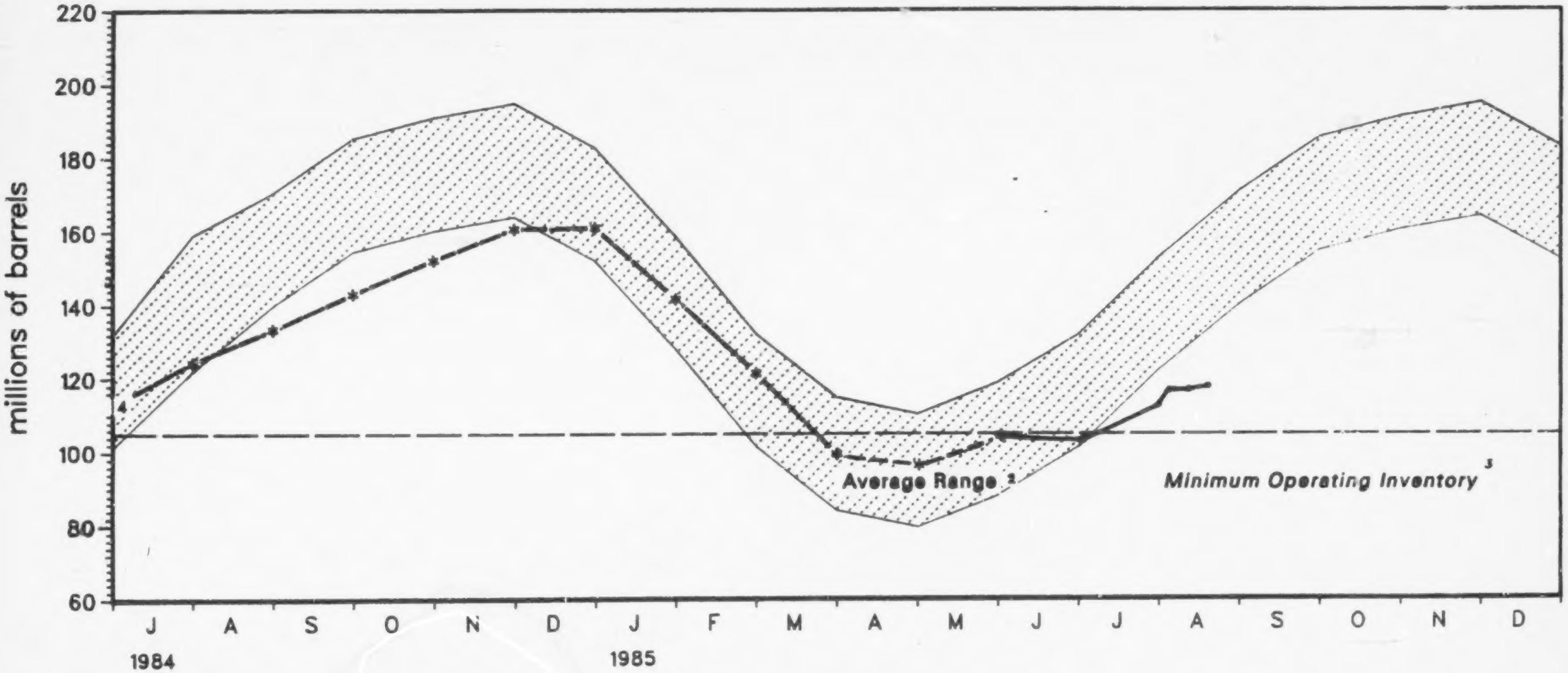
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: —✱— EIA, Energy Data Reports, Petroleum Statement, Monthly.
—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended August 16, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ✱— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** August 23, 1985 **NO.** 34

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/23/85	Last Week Ending: 08/16/85	Last Year Week Ending: 08/24/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,270	12,300	12,581	-30	-311
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	78.6	78.8	78.3		
Motor Gasoline					
Total motor gasoline production	6,826	6,749	6,288	77	538
Finished leaded motor gasoline production	2,591	2,407	2,396	184	195
Finished unleaded motor gasoline production	4,235	4,342	3,892	-107	343
Total motor gasoline stocks	227,550	227,564	228,816	-14	-1,266
Finished leaded motor gasoline stocks	82,119	79,735	86,792	2,384	-4,673
Finished unleaded motor gasoline stocks	109,673	112,137	104,306	-2,464	5,367
Distillate Fuel Oil					
Distillate fuel oil production	2,503	2,590	2,678	-87	-175
Distillate fuel oil stocks	117,796	118,006	135,152	-210	-17,356
Residual Fuel Oil					
Residual fuel oil production	826	848	813	-22	13
Residual fuel oil stocks	40,424	40,407	48,766	17	-8,342
Imports					
Crude oil imports	2,929	3,286	3,690	-357	-761
Product imports	1,768	1,632	1,578	136	190
Crude Oil Stocks					
Crude oil stocks	320,331	326,853	346,569	-6,522	-26,238

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** August 23, 1985 **NO.** 34

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,215	1,097	1,101	1,487	74.0
Appal. No. 1	110	103	103	114	90.4
DISTRICT 1 TOTAL	1,325	1,200	1,204	1,601	75.2
Appal. No. 2	60	57	57	66	86.4
Ind., Ill., Ky.	2,159	1,933	1,947	2,175	89.5
Minn., Wis., Daks.	329	301	301	301	100.0
Okla., Kans., Mo.	734	663	666	714	93.3
DISTRICT 2 TOTAL	3,282	2,954	2,971	3,256	91.2
Inland Texas	553	483	486	547	88.8
Texas Gulf Coast	3,146	2,722	2,812	3,706	75.9
La. Gulf Coast	2,108	1,845	1,863	2,617	71.2
N. La. and Ark.	163	153	153	256	59.8
New Mexico	64	59	61	68	89.7
DISTRICT 3 TOTAL	6,034	5,262	5,375	7,194	74.7
DISTRICT 4 TOTAL	486	473	476	575	82.8
DISTRICT 5 TOTAL	2,298*	2,225*	2,244*	2,993	75.0*
TOTAL U.S.	13,425	12,114	12,270	15,619	78.6
TOTAL U.S. **Weeks Ended:**					
AUG. 16, 1985	13,452*	12,150*	12,300*	15,619	78.8*
AUG. 24, 1984	13,526	12,430	12,581	16,074	78.3
DISTRICTS 1-4 **Weeks Ended:**					
AUG. 23, 1985	11,127	9,889	10,026	12,626	79.4
AUG. 16, 1985	11,095	9,913	10,044	12,626	79.6
AUG. 24, 1984	11,184	10,233	10,368	12,920	80.2

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 23, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	593	160	433	22	55	284	141
Appal. No. 1	39	18	21	--	5	27	2
DISTRICT 1 TOTAL	632	178	454	22	60	311	143
Appal. No. 2	33	13	20	4	--	14	1
Ind., Ill., Ky.	1,176	349	827	28	119	360	62
Minn., Wis., Daks.	164	67	97	6	20	69	6
Okla., Kans., Mo.	402	222	180	6	43	182	6
DISTRICT 2 TOTAL	1,775	651	1,124	44	182	625	75
Inland Texas	293	125	168	25	29	119	17
Texas Gulf Coast	1,636	741	895	22	218	522	136
La. Gulf Coast	1,086*	363*	723*	19	230	375	95
N. La. and Ark.	46	25	20	4	--	48	9
New Mexico	45	19	27	9	1	16	--
DISTRICT 3 TOTAL	3,106*	1,273*	1,833*	79	478	1,080	257
DISTRICT 4 TOTAL	246	120	126	11	28	117	11
DISTRICT 5 TOTAL	1,067	369	698	47	247	370	340*
TOTAL U.S.	6,826	2,591	4,235	203	995	2,503	826
TOTAL U.S. **Weeks Ended:**							
AUG. 16, 1985	6,749*	2,407*	4,342*	231	954	2,590	848*
AUG. 24, 1984	6,288	2,396	3,892	260	1,004	2,678	813
DISTRICTS 1–4 **Weeks Ended:**							
AUG. 23, 1985	5,759	2,222	3,537	156	748	2,133	486
AUG. 16, 1985	5,660*	1,995*	3,665*	162	689	2,219	497
AUG. 24, 1984	5,290	2,046	3,244	204	728	2,320	487

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Motor Gasoline Blending Components	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	5,190	1,760	3,429	1	144	522	5,785	1,035	--
Central Atlantic	31,259	10,372	16,489	4,398	413	4,448	23,001	11,704*	10,155
Lower Atlantic	29,013	11,160	17,563	290	327	4,390	12,133	3,691	414
DISTRICT 1 TOTAL	65,462	23,292	37,481	4,689	884	9,360	40,919	16,430*	10,569
DISTRICT 2 TOTAL	63,634	25,773	31,590	6,271	1,475	7,744	33,274	3,815	16,623*
DISTRICT 3 TOTAL	63,798*	21,374	26,532*	15,892	2,228	11,697	28,734	10,955	51,397
DISTRICT 4 TOTAL	5,480	2,287	1,652	1,541	400	855	2,891	528	2,214
DISTRICT 5 TOTAL	29,176*	9,393	12,418	7,365*	2,044	5,514	11,978	8,696	25,302*
TOTAL U.S.	227,550	82,119	109,673	35,758	7,031	35,170	117,796	40,424	106,105
TOTAL U.S. **Weeks Ended:**									
AUG. 16, 1985	227,564*	79,735	112,137*	35,692*	6,823	36,831	118,006	40,407*	109,555*
AUG. 24, 1984	228,816	86,792	104,306	37,718	7,282	38,346	135,152	48,766	106,700
DISTRICTS 1–4 **Weeks Ended:**									
AUG. 23, 1985	198,374	72,726	97,255	28,393	4,987	29,656	105,818	31,728	80,803
AUG. 16, 1985	197,707*	70,390	99,819*	27,498	4,902	31,186	105,725	31,871*	83,953*
AUG. 24, 1984	202,047	78,621	93,661	29,765	5,489	31,968	123,816	38,988	82,069

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	 Latest Dept. of Energy April 1985	Crude Oil Imports[1] Total	 From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 23, 1985	5,983.0	6,019.0	2,875	201	242,638
AUG. 16, 1985	5,983.0	--	2,866*	379	243,109*
AUG. 9, 1985	5,983.0	--	2,523	378	245,891
AUG. 2, 1985	5,990.0	--	2,620	358	247,400
DISTRICT 5 TOTAL					
AUG. 23, 1985	2,960.5	2,940.0	54	12	77,693 #
AUG. 16, 1985	2,960.5	--	420*	7	83,744
AUG. 9, 1985	2,960.5	--	80	5	77,787
AUG. 2, 1985	2,967.5	--	427	19	77,412
TOTAL U.S.					
AUG. 23, 1985	8,943.5	8,959.0	2,929	213	320,331 #
AUG. 16, 1985	8,943.5	--	3,286*	386	326,853*
AUG. 9, 1985	8,943.5	--	2,603	383	323,678
AUG. 2, 1985	8,957.5	--	3,047	377	324,812
AUG. 24, 1984	8,809.0 /a	--	3,690	256	346,569

#INCLUDES 24,021 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for Aug. 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location Weeks Ended:	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
AUG. 23, 1985	15,161	67,035	147,484	12,958	242,638	77,693 #	320,331 #
AUG. 16, 1985	15,495	67,878*	147,200*	12,536	243,109*	83,744	326,853*
AUG. 24, 1984	17,332	78,185	160,051	13,056	268,624	77,945	346,569

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended August 23, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	--	1	--	--	1
Central Atlantic	123	46	77	26	11	105	184	18	119	47	633
Lower Atlantic	115	13	102	--	--	86	30	15	--	--	246
DISTRICT 1 TOTAL											
AUG. 23, 1985	238	59	179	26	11	191	214	34	119	47	880
AUG. 16, 1985	271	75	196	7	--	85	354	29	66	134	946
AUG. 9, 1985	329	92	237	7	17	70	298	7	30	232	990
AUG. 2, 1985	297	114	183	3	4	96	373	31	14	216	1,034
DISTRICTS 2–4 TOTAL											
AUG. 23, 1985	34	14	20	--	--	--	93	205	312	139	783
AUG. 16, 1985	30	9	21	--	--	--	79	100	279	132	620
AUG. 9, 1985	42	12	30	--	--	--	115	96	294	96	643
AUG. 2, 1985	59	17	42	--	--	--	38	237	431	133	898
DISTRICT 5 TOTAL											
AUG. 23, 1985	26	8	18	--	4	16	16	12	4	27	105
AUG. 16, 1985	33	12	21	--	4	5	6	8	--	10	66
AUG. 9, 1985	46	17	29	--	4	5	8	6	--	41	110
AUG. 2, 1985	65	24	41	4	6	9	8	17	--	31	140
TOTAL U.S.	298	81	217	26	15	207	323	251	435	213	1,768
TOTAL U.S. Weeks Ended:											
AUG. 16, 1985	334	96	238	7	4	90	439	137	345	276	1,632
AUG. 9, 1985	417	121	296	7	21	75	421	109	324	369	1,743
AUG. 2, 1985	421	155	266	7	10	105	419	285	445	380	2,072
AUG. 24, 1984	245	108	137	25	19	254	498	222	183	132	1,578

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

08/16/85	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,357
			TOTAL U.S.	13,452
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,237
			TOTAL U.S.	12,150
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,256
			TOTAL U.S.	12,300
		% OPERABLE	DISTRICT 5 TOTAL	75.4
			TOTAL U.S.	78.8
	PAGE 2	TOTAL MGAS	LA. GULF COAST	1,092
			DISTRICT 3 TOTAL	3,094
			TOTAL U.S.	6,749
			DISTRICTS 1-4	5,660
		LEADED MGAS	LA. GULF COAST	341
			DISTRICT 3 TOTAL	1,082
			TOTAL U.S.	2,407
			DISTRICTS 1-4	1,995
		UNLEADED MGAS	LA. GULF COAST	751
			DISTRICT 3 TOTAL	2,012
			TOTAL U.S.	4,342
			DISTRICTS 1-4	3,665
		RESIDUAL FUEL	DISTRICT 5 TOTAL	351
			TOTAL U.S.	848
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	63,560
			DISTRICT 5 TOTAL	29,857
			TOTAL U.S.	227,564
			DISTRICTS 1-4	197,707
		UNLEADED MGAS	DISTRICT 3 TOTAL	28,723
			TOTAL U.S.	112,137
			DISTRICTS 1-4	99,819
		BLENDING COMPS	DISTRICT 5 TOTAL	8,194
			TOTAL U.S.	35,692
		RESIDUAL FUEL	CENTRAL ATLANTIC	13,049
			DISTRICT 1 TOTAL	17,373
			TOTAL U.S.	40,407
			DISTRICTS 1-4	31,871
		UNFINISHED OILS	DISTRICT 2 TOTAL	17,718
			DISTRICT 5 TOTAL	25,602
			TOTAL U.S.	109,555
			DISTRICTS 1-4	83,953
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	2,866
			DISTRICT 5 TOTAL	420
			TOTAL U.S.	3,286
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	243,109
			TOTAL U.S.	326,853

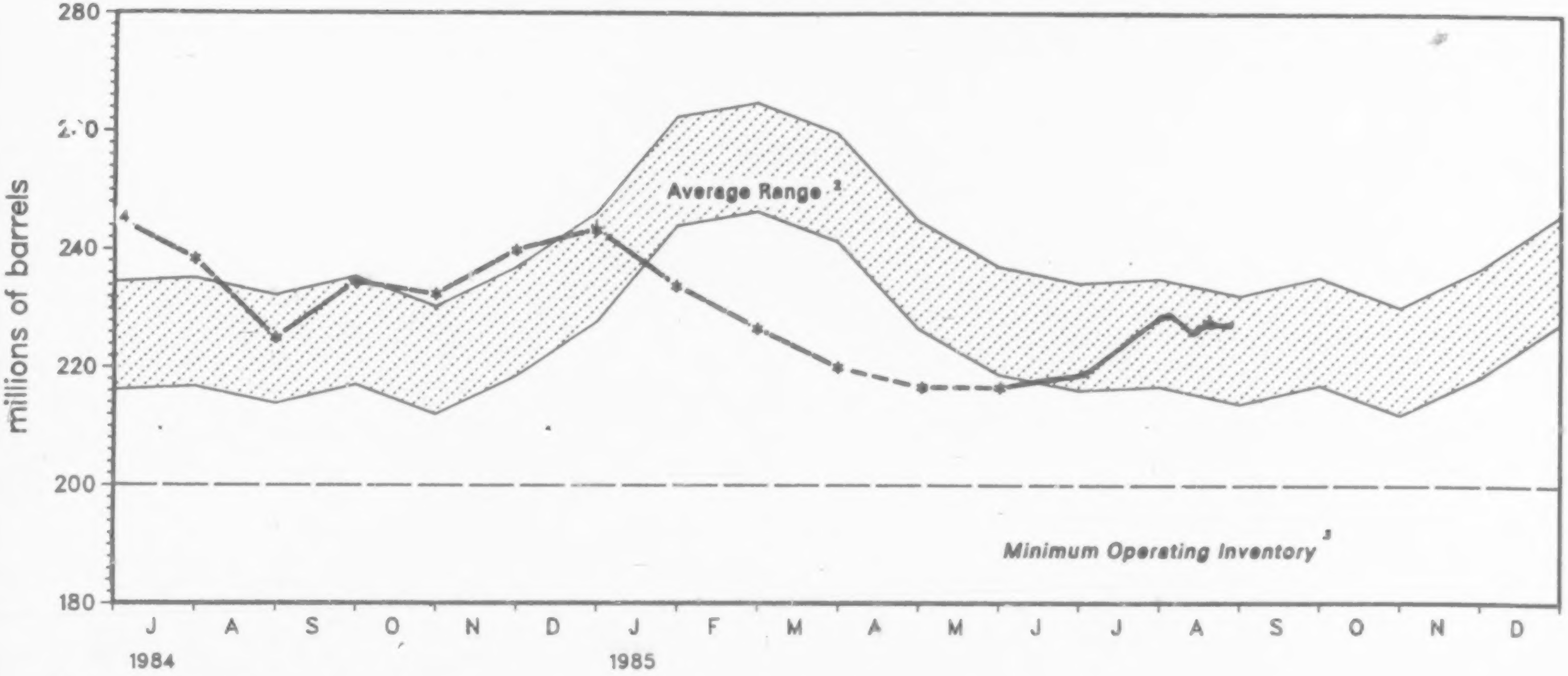
API STATISTICAL BULLETIN
WEEK ENDED: AUG. 23, 1985

REVISIONS

PAGE 4 B TOTAL	PAD DISTRICT 2	67,878
	PAD DISTRICT 3	147,200
	TOTAL PAD DISTRICTS 1-4	243,109
	TOTAL U.S.	326,853

Week Ended: August 23, 1985

Motor Gasoline Stocks at Primary Level[1][5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

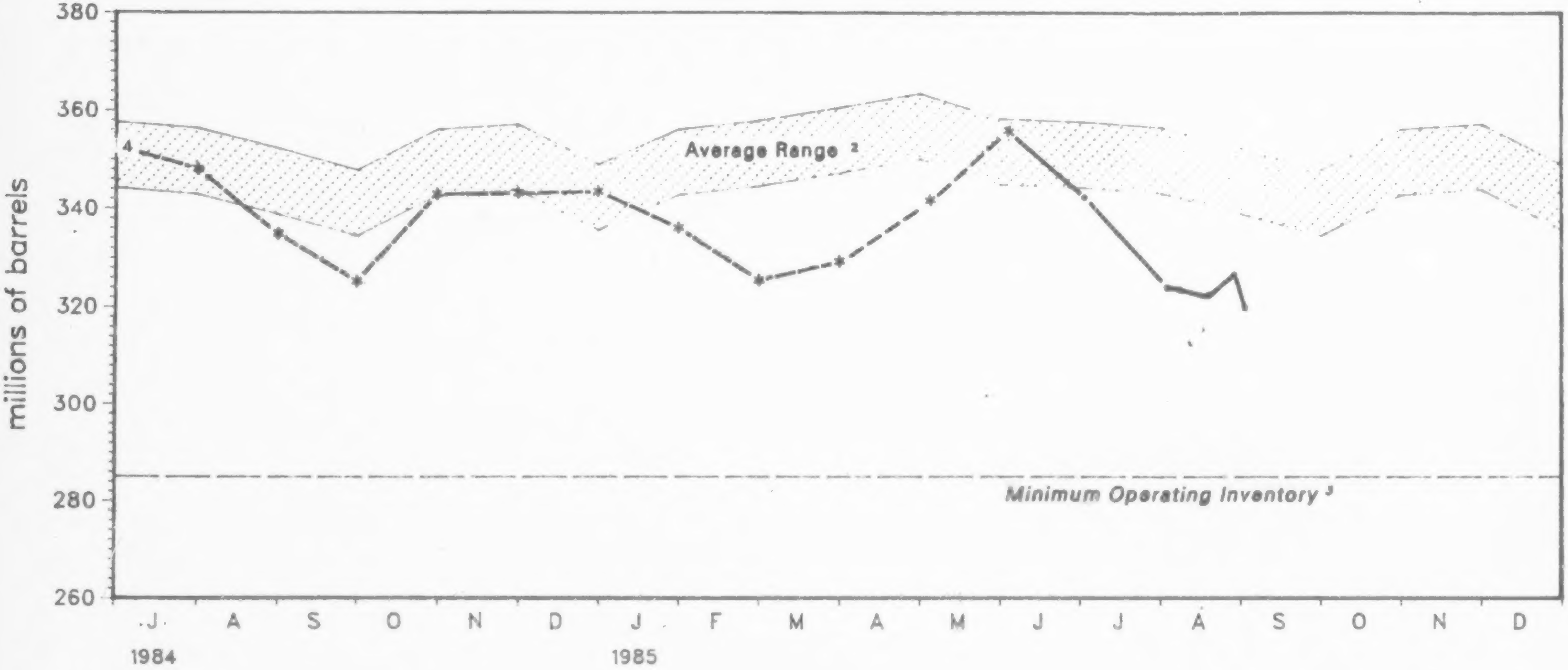
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended: August 23, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 - Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 - December 1983.

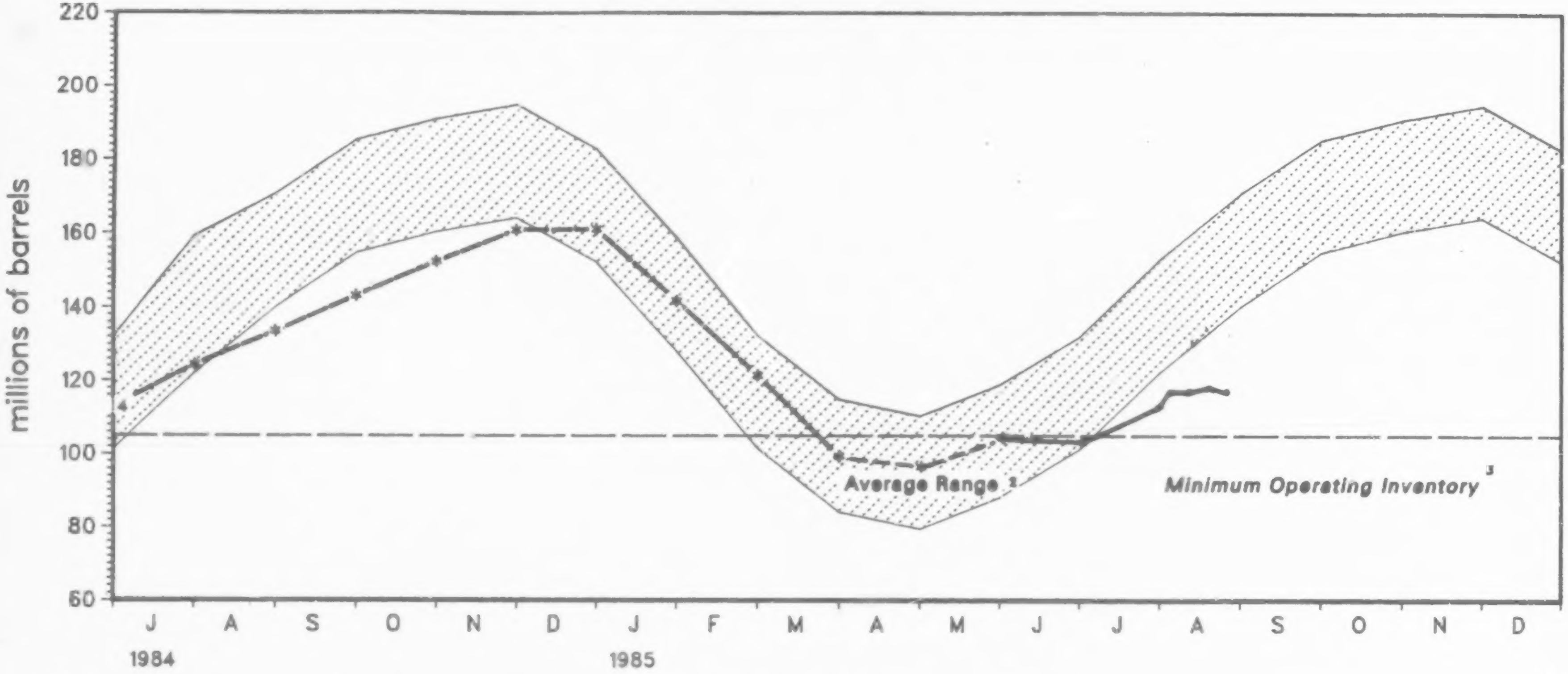
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *- - -EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: August 23, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ✱— — EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** August 30, 1985 **NO.** 35

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 08/30/85	Last Week Ending: 08/23/85	Last Year Week Ending: 08/31/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,250	12,270	12,691	-20	-441
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	78.4	78.6	79.0		
Motor Gasoline					
Total motor gasoline production	7,039	6,826	6,387	213	652
Finished leaded motor gasoline production	2,482	2,591	2,523	-109	-41
Finished unleaded motor gasoline production	4,557	4,235	3,864	322	693
Total motor gasoline stocks	225,857	227,550	226,141	-1,693	-284
Finished leaded motor gasoline stocks	80,695	82,119	86,832	-1,424	-6,137
Finished unleaded motor gasoline stocks	110,363	109,673	101,296	690	9,067
Distillate Fuel Oil					
Distillate fuel oil production	2,490	2,503	2,700	-13	-210
Distillate fuel oil stocks	114,551	117,936	136,560	-3,385	-22,009
Residual Fuel Oil					
Residual fuel oil production	687	826	939	-139	-252
Residual fuel oil stocks	38,570	40,424	47,539	-1,854	-8,969
Imports					
Crude oil imports	2,729	2,929	3,040	-200	-311
Product imports	1,746	1,768	1,918	-22	-172
Crude Oil Stocks					
Crude oil stocks	322,208	319,777	341,837	2,431	-19,629

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended August 30, 1985 NO. 35

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,177	1,013	1,015	1,487	68.3
Appal. No. 1	105	96	96	114	84.2
DISTRICT 1 TOTAL	1,282	1,109	1,111	1,601	69.4
Appal. No. 2	66	63	63	66	95.5
Ind., Ill., Ky.	2,181	1,947	1,960	2,175	90.1
Minn., Wis., Daks.	328	298	299	301	99.3
Okla., Kans., Mo.	745	668	668	714	93.6
DISTRICT 2 TOTAL	3,320	2,976	2,990	3,256	91.8
Inland Texas	548	472	477	547	87.2
Texas Gulf Coast	3,319	2,678	2,769	3,706	74.7
La. Gulf Coast	2,220	1,931	1,948	2,617	74.4
N. La. and Ark.	157	150	150	256	58.6
New Mexico	62	58	59	68	86.8
DISTRICT 3 TOTAL	6,306	5,289	5,403	7,194	75.1
DISTRICT 4 TOTAL	476	464	466	575	81.0
DISTRICT 5 TOTAL	2,345	2,238	2,280	2,993	76.2
TOTAL U.S.	13,729	12,076	12,250	15,619	78.4
TOTAL U.S. Weeks Ended:					
AUG. 23, 1985	13,425	12,114	12,270	15,619	78.6
AUG. 31, 1984	13,908	12,517	12,691	16,074	79.0
DISTRICTS 1–4 Weeks Ended:					
AUG. 30, 1985	11,384	9,838	9,970	12,626	79.0
AUG. 23, 1985	11,127	9,889	10,026	12,626	79.4
AUG. 31, 1984	11,474	10,217	10,373	12,920	80.3

API WEEKLY STATISTICAL BULLETIN
Week Ended August 30, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	616	141	475	27	78	256	72
Appal. No. 1	42	17	25	--	1	31	2
DISTRICT 1 TOTAL	658	158	500	27	79	287	74
Appal. No. 2	36	16	20	--	1	17	1
Ind., Ill., Ky	1,163	420	743	24	130	363	55
Minn., Wis., Daks	168	83	85	4	15	65	7
Okla., Kans., Mo.	406	194	212	6	27	166	10
DISTRICT 2 TOTAL	1,773	713	1,060	34	173	611	73
Inland Texas	313	138	175	27	33	117	24
Texas Gulf Coast	1,734	599	1,135	27	193	553	78
La. Gulf Coast	1,140	304	836	32	257	377	81
N. La. and Ark	39	13	26*	4	--	45	9
New Mexico	46	20	26*	8	1	15	--
DISTRICT 3 TOTAL	3,272	1,074	2,198	98	484	1,107	192
DISTRICT 4 TOTAL	265	134	131	11	26	119	9
DISTRICT 5 TOTAL	1,071	403	668	43	266	366	339
TOTAL U.S.	7,039	2,482	4,557	213	1,028	2,490	687
TOTAL U.S. Weeks Ended:							
AUG. 23, 1985	6,826	2,591	4,235	203	995	2,503	826
AUG. 31, 1984	6,387	2,523	3,864	240	1,035	2,700	939
DISTRICTS 1-4 Weeks Ended:							
AUG. 30, 1985	5,968	2,079	3,889	170	762	2,124	348
AUG. 23, 1985	5,759	2,222	3,537	156	748	2,133	486
AUG. 31, 1984	5,371	2,102	3,269	187	748	2,281	538

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended August 30, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,949	1,707	3,241	1	134	542	5,877	1,062	--
Central Atlantic	32,046	10,185	17,426	4,435	444	4,539	22,393	11,307	10,311
Lower Atlantic	26,336	10,390	15,646	300	361	4,644*	12,058	3,422	447
DISTRICT 1 TOTAL	63,331	22,282	36,313	4,736	939	9,725*	40,328	15,791	10,758
DISTRICT 2 TOTAL	63,167	26,569	30,734	5,864	1,436	7,724*	31,954	3,676	16,867*
DISTRICT 3 TOTAL	64,917	20,400	28,973	15,544	2,258	11,710*	27,607*	10,227	50,343
DISTRICT 4 TOTAL	5,477	2,238	1,773	1,466	389	847	3,033	544	2,053
DISTRICT 5 TOTAL	28,965	9,206	12,570	7,189	1,849	5,324	11,629	8,332	24,400
TOTAL U.S.	225,857	80,695	110,363	34,799	6,871	35,330	114,551	38,570	104,421
TOTAL U.S. Weeks Ended:									
AUG. 23, 1985	227,550	82,119	109,673	35,758	7,031	35,237*	117,936*	40,424	105,990*
AUG. 31, 1984	226,141	86,832	101,296	38,013	7,225	38,909	136,560	47,539	105,874
DISTRICTS 1-4 Weeks Ended:									
AUG. 30, 1985	196,892	71,489	97,793	27,610	5,022	30,006	102,922	30,238	80,021
AUG. 23, 1985	198,374	72,726	97,255	28,393	4,987	29,723*	105,958*	31,728	80,688*
AUG. 31, 1984	199,196	78,436	90,591	30,169	5,242	32,983	125,031	37,990	82,508

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

*See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended August 30, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
AUG. 30, 1985	5,983.0	6,019.0	2,664	354	242,938
AUG. 23, 1985	5,983.0	--	2,875	201	242,084*
AUG. 16, 1985	5,983.0	--	2,866	379	243,109
AUG. 9, 1985	5,983.0	--	2,523	378	245,891
DISTRICT 5 TOTAL					
AUG. 30, 1985	2,960.5	2,940.0	65	20	79,270 #
AUG. 23, 1985	2,960.5	--	54	12	77,693
AUG. 16, 1985	2,960.5	--	420	7	83,744
AUG. 9, 1985	2,960.5	--	80	5	77,787
#INCLUDES 23,868 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
AUG. 30, 1985	8,943.5	8,959.0	2,729	374	322,208 #
AUG. 23, 1985	8,943.5	--	2,929	213	319,777*
AUG. 16, 1985	8,943.5	--	3,286	386	326,853
AUG. 9, 1985	8,943.5	--	2,603	383	323,678
AUG. 31, 1984	8,809.0 /a	--	3,040	355	341,837

/a - DOE actual for Aug. 1984

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
AUG. 30, 1985	16,397	65,779	148,474	12,288	242,938	79,270 #	322,208
AUG. 23, 1985	15,161	67,035	147,289*	12,599*	242,084*	77,693	319,777*
AUG. 31, 1984	16,218	77,184	156,134	13,206	262,742	79,095	341,837

---

[1] See definitional notes, Page 6.

*See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	85	--	85	--	--	--	--	12	--	--	97
Central Atlantic	226	100	126	7	9	84	354	--	40	225	945
Lower Atlantic	--	--	--	--	--	--	1	--	--	--	1
DISTRICT 1 TOTAL											
AUG. 30, 1985	311	100	211	7	9	84	355	12	40	225	1,043
AUG. 23, 1985	238	59	179	26	11	191	214	34	119	47	880
AUG. 16, 1985	271	75	196	7	--	85	354	29	66	134	946
AUG. 9, 1985	329	92	237	7	17	70	298	7	30	232	990
DISTRICTS 2–4 TOTAL											
AUG. 30, 1985	32	17	15	--	--	--	63	134	260	101	590
AUG. 23, 1985	34	14	20	--	--	--	93	205	312	139	783
AUG. 16, 1985	30	9	21	--	--	--	79	100	279	132	620
AUG. 9, 1985	42	12	30	--	--	--	115	96	294	96	643
DISTRICT 5 TOTAL											
AUG. 30, 1985	65	11	54	--	4	6	10	7	1	20	113
AUG. 23, 1985	26	8	18	--	4	16	16	12	4	27	105
AUG. 16, 1985	33	12	21	--	4	5	6	8	--	10	66
AUG. 9, 1985	46	17	29	--	4	5	8	6	--	41	110
TOTAL U.S.	408	128	280	7	13	90	428	153	301	346	1,746
TOTAL U.S. **Weeks Ended:**											
AUG. 23, 1985	298	81	217	26	15	207	323	251	435	213	1,768
AUG. 16, 1985	334	96	238	7	4	90	439	137	345	276	1,632
AUG. 9, 1985	417	121	296	7	21	75	421	109	324	369	1,743
AUG. 31, 1984	374	116	258	33	21	278	573	355	112	172	1,918

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

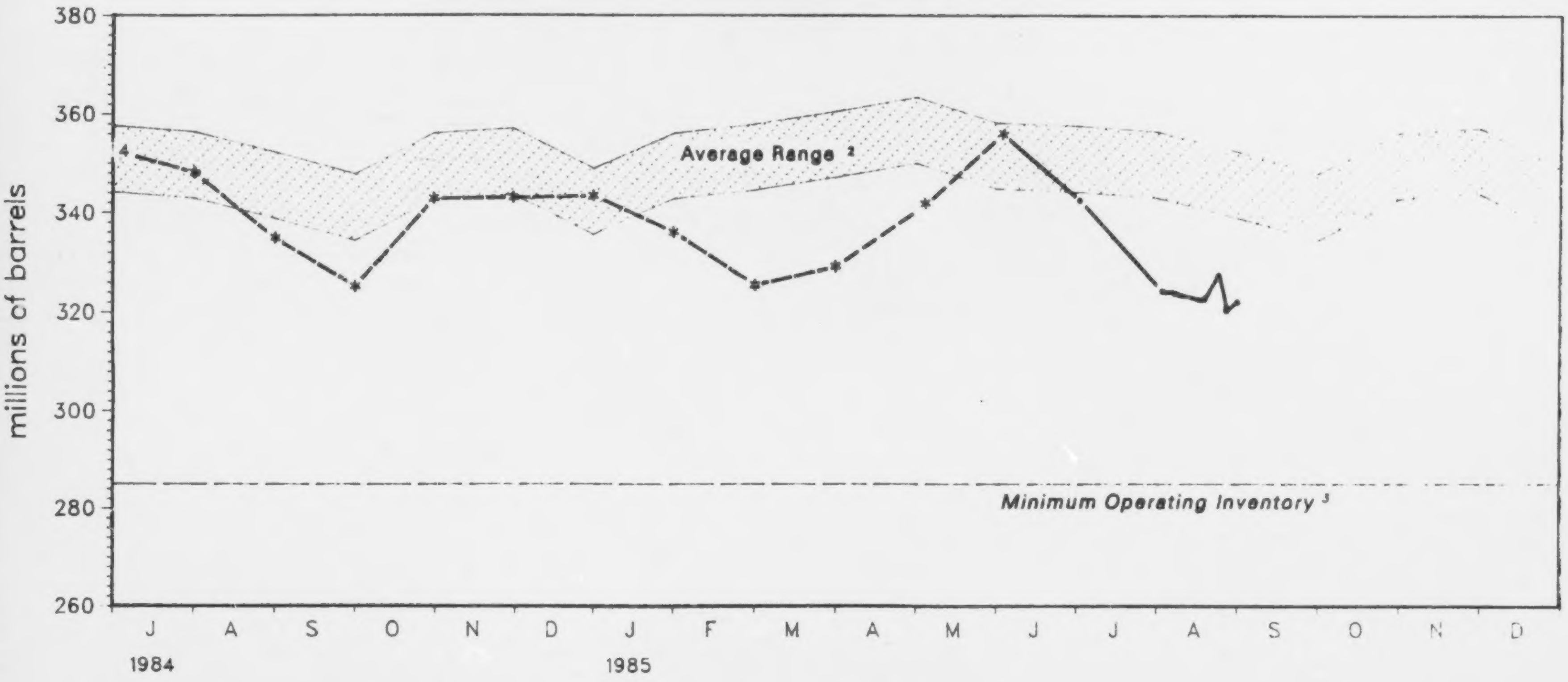
API STATISTICAL BULLETIN
WEEK ENDED: AUG. 30, 1985

REVISIONS

08/23/85	PAGE 2	UNLEADED MGAS	N. LA. AND ARK.	21
			NEW MEXICO	26
	PAGE 3	KEROSINE JET	LOWER ATLANTIC	4,402
			DISTRICT 1 TOTAL	9,372
			DISTRICT 2 TOTAL	7,759
			DISTRICT 3 TOTAL	11,737
			TOTAL U.S.	35,237
			DISTRICTS 1-4	29,723
		DISTILLATE FUEL	DISTRICT 3 TOTAL	28,874
			TOTAL U.S.	117,936
			DISTRICTS 1-4	105,958
		UNFINISHED OILS	DISTRICT 2 TOTAL	16,508
			TOTAL U.S.	105,990
			DISTRICTS 1-4	80,688
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	242,084
			TOTAL U.S.	319,777
	PAGE 4 B	TOTAL	PAD DISTRICT 3	147,289
			PAD DISTRICT 4	12,599
			TOTAL PAD DISTRICTS 1-4	242,084
			TOTAL U.S.	319,777

Week Ended August 30, 1985

Crude Oil Stocks at Primary Level[1][5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

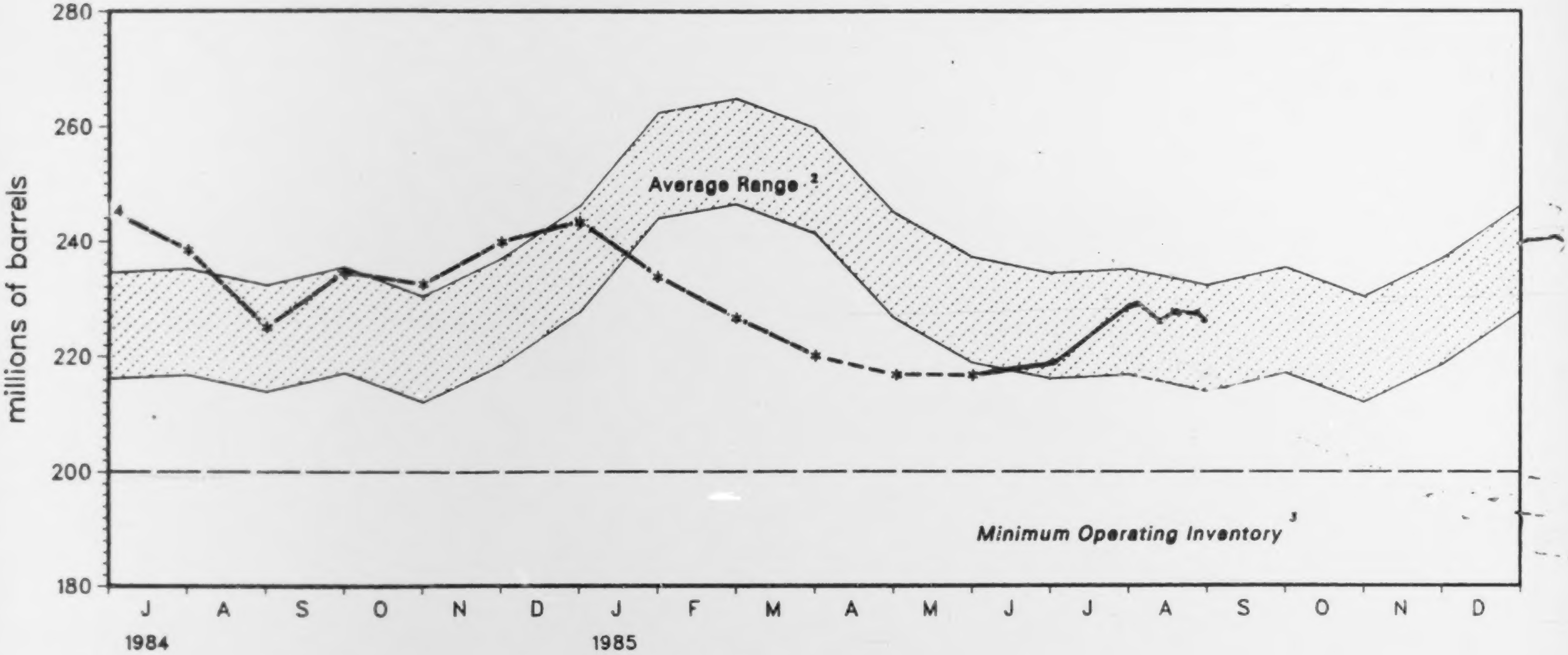
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: *– – –EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

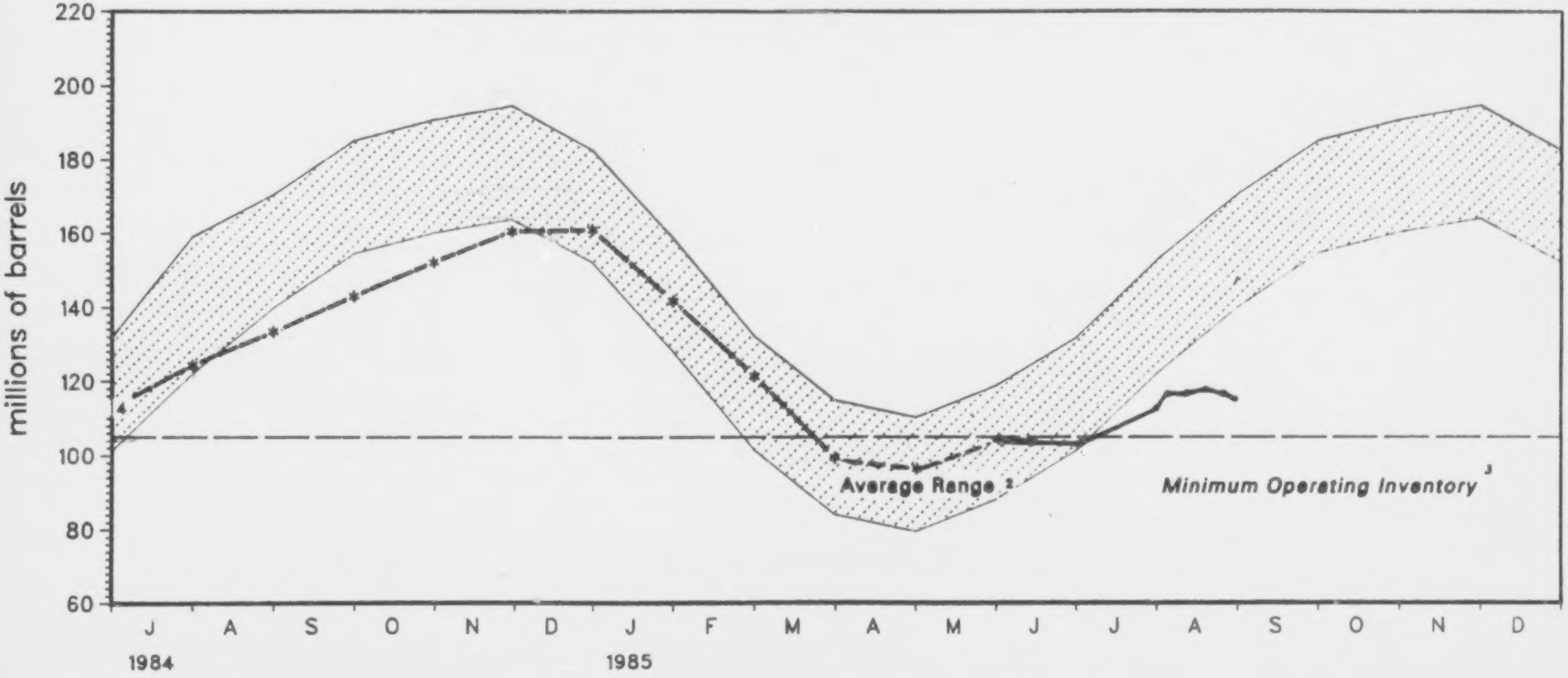
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ✱— EIA, Energy Data Reports, Petroleum Statement, Monthly.
●— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended August 30, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** September 6, 1985 **NO.** 36

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/06/85	**Last Week Ending:** 08/30/85	**Last Year Week Ending:** 09/07/84	**Change From Last Week**	**Change From Last Year**
Refinery Operations					
Input to crude oil distillation units *	11,743	12,291	12,649	-548	-906
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	75.2	78.7	78.7		
Motor Gasoline					
Total motor gasoline production	6,358	6,882	6,416	-524	-58
Finished leaded motor gasoline production	2,244	2,400	2,490	-156	-246
Finished unleaded motor gasoline production	4,114	4,482	3,926	-368	188
Total motor gasoline stocks	226,063	225,719	227,501	344	-1,438
Finished leaded motor gasoline stocks	79,782	80,695	86,319	-913	-6,537
Finished unleaded motor gasoline stocks	110,494	110,225	102,401	269	8,093
Distillate Fuel Oil					
Distillate fuel oil production	2,461	2,511	2,692	-50	-231
Distillate fuel oil stocks	117,628	115,213	139,871	2,415	-22,243
Residual Fuel Oil					
Residual fuel oil production	779	687	941	92	-162
Residual fuel oil stocks	39,336	38,570	48,353	766	-9,017
Imports					
Crude oil imports	2,532	2,903	3,654	-371	-1,122
Product imports	1,776	1,746	1,893	30	-117
Crude Oil Stocks					
Crude oil stocks	322,550	322,398	340,322	152	-17,772

*Unscheduled shutdowns due to a hurricane caused a decrease of 509,000 bbl. per day in the Louisiana Gulf Coast District.

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended September 6, 1985 NO. 36

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,134	1,014	1,021	1,487	68.7
Appal. No. 1	106	99	100	114	87.7
DISTRICT 1 TOTAL	1,240	1,113	1,121	1,601	70.0
Appal. No. 2	66	63	63	66	95.5
Ind., Ill., Ky.	2,142*	1,916*	1,933*	2,175	88.9*
Minn., Wis., Daks.	325	297	297	301	98.7
Okla., Kans., Mo.	671	619	626	714	87.7
DISTRICT 2 TOTAL	3,204*	2,895*	2,919*	3,256	89.6*
Inland Texas	529	479	479	547	87.6
Texas Gulf Coast	3,227	2,739	2,794	3,706	75.4
La. Gulf Coast	1,667	1,439	1,439	2,617	55.0
N. La. and Ark.	157	149	149	256	58.2
New Mexico	61	58	58	68	85.3
DISTRICT 3 TOTAL	5,641	4,864	4,919	7,194	68.4
DISTRICT 4 TOTAL	476	461	465	575	80.9
DISTRICT 5 TOTAL	2,381	2,286	2,319	2,993	77.5
TOTAL U.S.	12,942	11,619	11,743	15,619	75.2
TOTAL U.S. Weeks Ended:					
AUG. 30, 1985	13,771*	12,116*	12,291*	15,619	78.7*
SEP. 7, 1984	13,728	12,426	12,649	16,074	78.7
DISTRICTS 1-4 Weeks Ended:					
SEP. 06, 1985	10,561	9,333	9,424	12,626	74.6
AUG. 30, 1985	11,426*	9,878*	10,011*	12,626	79.3*
SEP. 7, 1984	11,213	10,066	10,265	12,920	79.5

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 6, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	455	121	334	33	61	225	105
Appal. No. 1	35	18	17	--	--	33	2
DISTRICT 1 TOTAL	490	139	351	33	61	258	107
Appal. No. 2	32	15	17	4	--	17	2
Ind., Ill., Ky	1,170*	407	763*	18	120	368	53
Minn., Wis., Daks.	158	92	66	5	22	61	5
Okla., Kans., Mo.	398	216	182	8	34	172*	15
DISTRICT 2 TOTAL	1,758*	730	1,028*	35	176	618*	75
Inland Texas	290	121	169	27	30	112	17
Texas Gulf Coast	1,565*	522*	1,043*	11	194	636	173
La. Gulf Coast	848*	217*	631*	31	180	279	57
N. La. and Ark.	42	18	24	6	--	42	9
New Mexico	44	19	25	9	1	14	--
DISTRICT 3 TOTAL	2,789*	897*	1,892*	84	405	1,083	256
DISTRICT 4 TOTAL	212	114	98	9	15	136	8
DISTRICT 5 TOTAL	1,109	364	745	48	302	366	333
TOTAL U.S.	6,358	2,244	4,114	209	959	2,461	779
TOTAL U.S. Weeks Ended:							
AUG. 30, 1985	6,882*	2,400*	4,482*	213	1,028	2,511*	687
SEP. 7, 1984	6,416	2,490	3,926	240	905	2,692	941
DISTRICTS 1-4 Weeks Ended:							
SEP. 06, 1985	5,249	1,880	3,369	161	657	2,095	446
AUG. 30, 1985	5,811*	1,997*	3,814*	170	762	2,145*	348
SEP. 7, 1984	5,373	2,101	3,272	195	660	2,290	586

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended September 6, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,838	1,746	3,091	1	111	470	5,796*	756*	--
Central Atlantic	30,638	9,769	16,509	4,360	476	4,111	23,014*	12,054*	10,523
Lower Atlantic	26,187	10,234	15,637	316	377	4,524	12,296	2,960	427
DISTRICT 1 TOTAL	61,663	21,749	35,237	4,677	964	9,105	41,106	15,770	10,950
DISTRICT 2 TOTAL	67,232	27,437	32,631	7,164	1,376	8,128	33,114*	3,703	16,373*
DISTRICT 3 TOTAL	63,567*	19,397	28,541*	15,629	2,174	12,021	28,814	10,180	50,408
DISTRICT 4 TOTAL	5,708	2,328	1,740	1,640	354	729	3,015	535	2,093
DISTRICT 5 TOTAL	27,893	8,871	12,345	6,677	2,060	5,873	11,579	9,148	24,465
TOTAL U.S.	226,063	79,782	110,494	35,787	6,928	35,856	117,628	39,336	104,289
TOTAL U.S. **Weeks Ended:**									
AUG. 30, 1985	225,719*	80,695	110,225*	34,799	6,871	35,330	115,213*	38,570	104,247*
SEP. 7, 1984	227,501	86,319	102,401	38,781	7,573	39,356	139,871	48,353	105,501
DISTRICTS 1-4 **Weeks Ended:**									
SEP. 06, 1985	198,170	70,911	98,149	29,110	4,868	29,983	106,049	30,188	79,824
AUG. 30, 1985	196,754*	71,489	97,655*	27,610	5,022	30,006	103,584*	30,238	79,847*
SEP. 7, 1984	200,642	77,990	91,841	30,811	5,638	33,203	128,450	38,420	81,938

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended September 6, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 06, 1985	5,983.0	6,019.0	2,317	377	237,991
AUG. 30, 1985	5,983.0	--	2,838*	404*	243,128*
AUG. 23, 1985	5,983.0	--	2,875	201	242,084
AUG. 16, 1985	5,983.0	--	2,866	379	243,109
DISTRICT 5 TOTAL					
SEP. 06, 1985	2,960.5	2,940.0	215	8	84,559 #
AUG. 30, 1985	2,960.5	--	65	20	79,270
AUG. 23, 1985	2,960.5	--	54	12	77,693
AUG. 16, 1985	2,960.5	--	420	7	83,744

#INCLUDES 28,503 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
SEP. 06, 1985	8,943.5	8,959.0	2,532	385	322,550 #
AUG. 30, 1985	8,943.5	--	2,903*	424*	322,398*
AUG. 23, 1985	8,943.5	--	2,929	213	319,777
AUG. 16, 1985	8,943.5	--	3,286	386	326,853
SEP. 7, 1984	8,809.0/a	--	3,654	356	340,322

/a - DOE actual for Aug. 1984

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
SEP. 06, 1985	16,653	63,457	145,386	12,495	237,991	84,559 #	322,550 #
AUG. 30, 1985	16,397	65,779	148,664*	12,288	243,128*	79,270	322,398*
SEP. 7, 1984	16,522	77,120	154,796	13,361	261,799	78,523	340,322

[1] See definitional notes, Page 6.

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 6, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	124	--	124	--	--	--	12	--	--	2	138
Central Atlantic	202	110	92	7	--	127	305	12	46	139	838
Lower Atlantic	36	11	25	--	38	22	126	--	--	--	222
DISTRICT 1 TOTAL											
SEP. 06, 1985	362	121	241	7	38	149	443	12	46	141	1,198
AUG. 30, 1985	311	100	211	7	9	84	355	12	40	225	1,043
AUG. 23, 1985	238	59	179	26	11	191	214	34	119	47	880
AUG. 16, 1985	271	75	196	7	--	85	354	29	66	134	946
DISTRICTS 2–4 TOTAL											
SEP. 06, 1985	33	13	20	--	--	50	65	153	104	55	460
AUG. 30, 1985	32	17	15	--	--	--	63	134	260	101	590
AUG. 23, 1985	34	14	20	--	--	--	93	205	312	139	783
AUG. 16, 1985	30	9	21	--	--	--	79	100	279	132	620
DISTRICT 5 TOTAL											
SEP. 06, 1985	54	19	35	--	4	8	10	9	1	32	118
AUG. 30, 1985	65	11	54	--	4	6	10	7	1	20	113
AUG. 23, 1985	26	8	18	--	4	16	16	12	4	27	105
AUG. 16, 1985	33	12	21	--	4	5	6	8	--	10	66
TOTAL U.S.	449	153	296	7	42	207	518	174	151	228	1,776
TOTAL U.S.											
Weeks Ended:											
AUG. 30, 1985	408	128	280	7	13	90	428	153	301	346	1,746
AUG. 23, 1985	298	81	217	26	15	207	323	251	435	213	1,768
AUG. 16, 1985	334	96	238	7	4	90	439	137	345	276	1,632
SEP. 7, 1984	309	138	171	33	37	197	716	131	116	354	1,893

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: SEP. 06, 1985

REVISIONS

08/30/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,223
			DISTRICT 2 TOTAL	3,362
			TOTAL U.S.	13,771
			DISTRICTS 1-4	11,426
		CRUDE OIL RUNS	IND., ILL., KY	1,987
			DISTRICT 2 TOTAL	3,016
			TOTAL U.S.	12,116
			DISTRICTS 1-4	9,878
		INPUT TO CRUDE OIL	IND., ILL., KY	2,001
			DISTRICT 2 TOTAL	3,031
			TOTAL U.S.	12,291
			DISTRICTS 1-4	10,011
		% OPERABLE	IND., ILL., KY	92.0
			DISTRICT 2 TOTAL	93.1
			TOTAL U.S.	78.7
			DISTRICTS 1-4	79.3
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,177
			DISTRICT 2 TOTAL	1,787
			TEXAS GULF COAST	1,574
			LA. GULF COAST	1,129
			DISTRICT 3 TOTAL	3,101
			TOTAL U.S.	6,882
			DISTRICTS 1-4	5,811
		LEADED MGAS	TEXAS GULF COAST	501
			LA. GULF COAST	320
			DISTRICT 3 TOTAL	992
			TOTAL U.S.	2,400
			DISTRICTS 1-4	1,997
		UNLEADED MGAS	IND., ILL., KY	757
			DISTRICT 2 TOTAL	1,074
			TEXAS GULF COAST	1,073
			LA. GULF COAST	809
			DISTRICT 3 TOTAL	2,109
			TOTAL U.S.	4,482
			DISTRICTS 1-4	3,814
		DISTILLATE FUEL	OKLA., KANS., MO.	187
			DISTRICT 2 TOTAL	632
			TOTAL U.S.	2,511
			DISTRICTS 1-4	2,145
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	64,779
			TOTAL U.S.	225,719
			DISTRICTS 1-4	196,754
		UNLEADED MGAS	DISTRICT 3 TOTAL	28,835
			TOTAL U.S.	110,225
			DISTRICTS 1-4	97,655

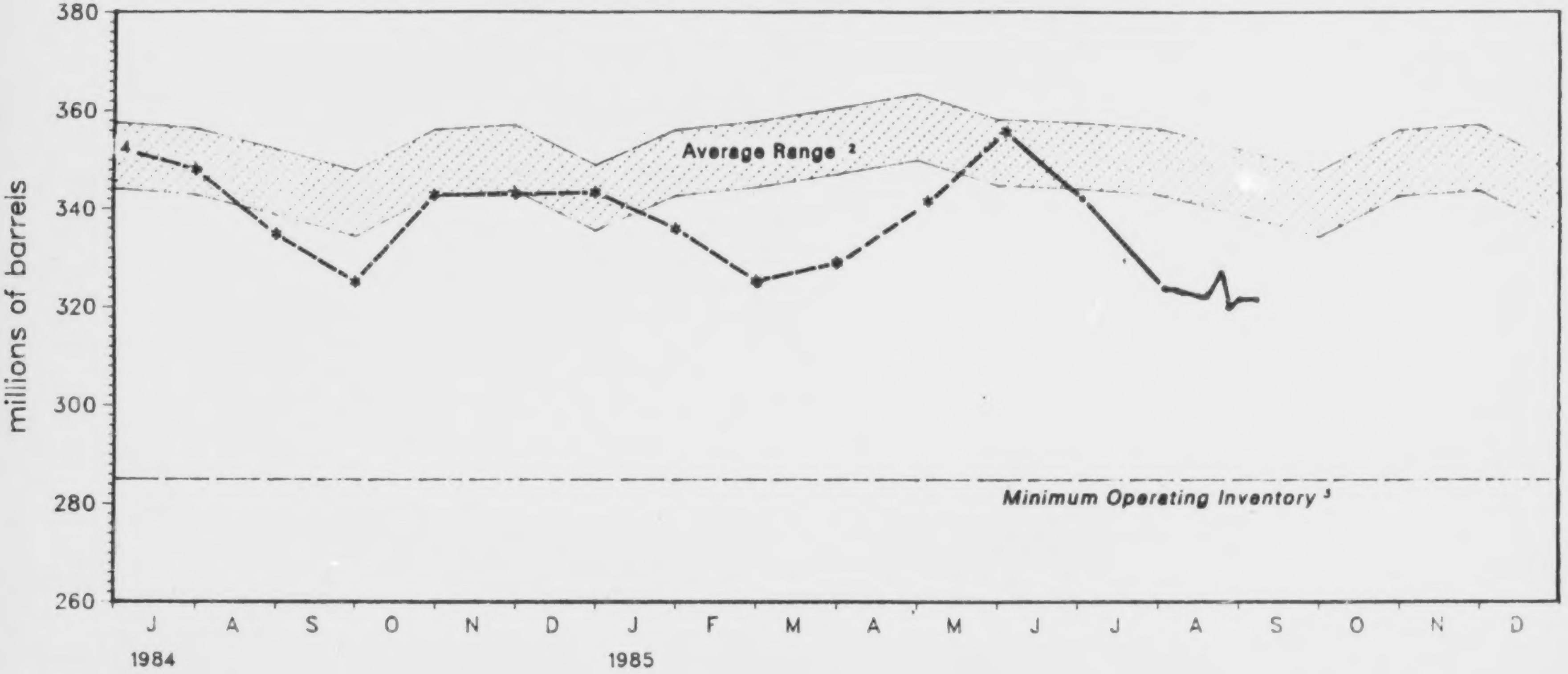
API STATISTICAL BULLETIN
WEEK ENDED: SEP. 06, 1985

REVISIONS

	DISTILLATE FUEL	NEW ENGLAND	5,778
		CENTRAL ATLANTIC	22,492
		DISTRICT 2 TOTAL	32,616
		TOTAL U.S.	115,213
		DISTRICTS 1-4	103,584
	RESIDUAL FUEL	NEW ENGLAND	705
		CENTRAL ATLANTIC	11,664
	UNFINISHED OILS	DISTRICT 2 TOTAL	16,693
		TOTAL U.S.	104,247
		DISTRICTS 1-4	79,847
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	2,838
		TOTAL U.S.	2,903
	CANADIAN CRUDE OIL	DISTRICTS 1-4 TOTAL	404
		TOTAL U.S.	424
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	243,128
		TOTAL U.S.	322,398
PAGE 4 B	TOTAL	PAD DISTRICT 3	148,664
		TOTAL PAD DISTRICTS 1-4	243,128
		TOTAL U.S.	322,398

Week Ended: September 6, 1985

Crude Oil Stocks at Primary Level[1][5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

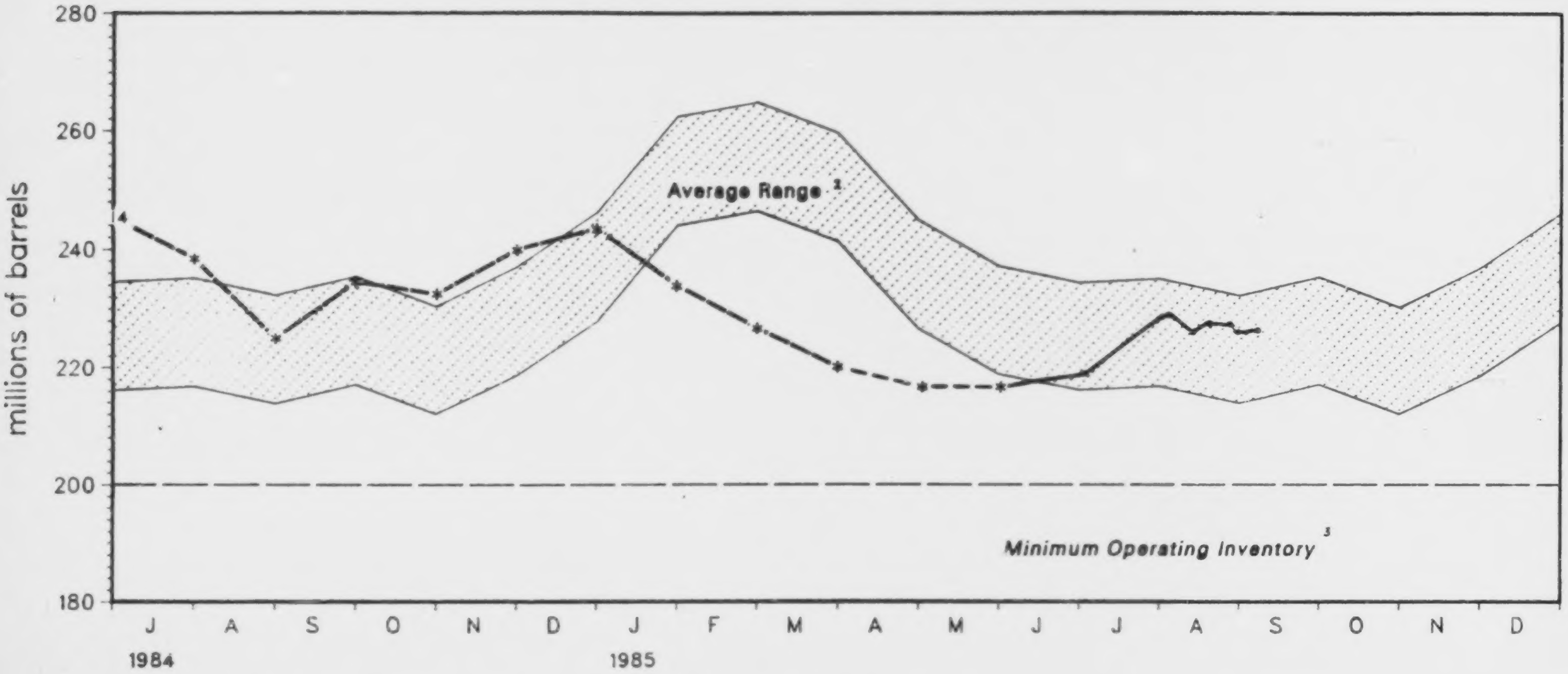
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: ✱— — -EIA, Energy Data Reports, Petroleum Statement, Monthly.
●——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: September 6, 1985

Motor Gasoline Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

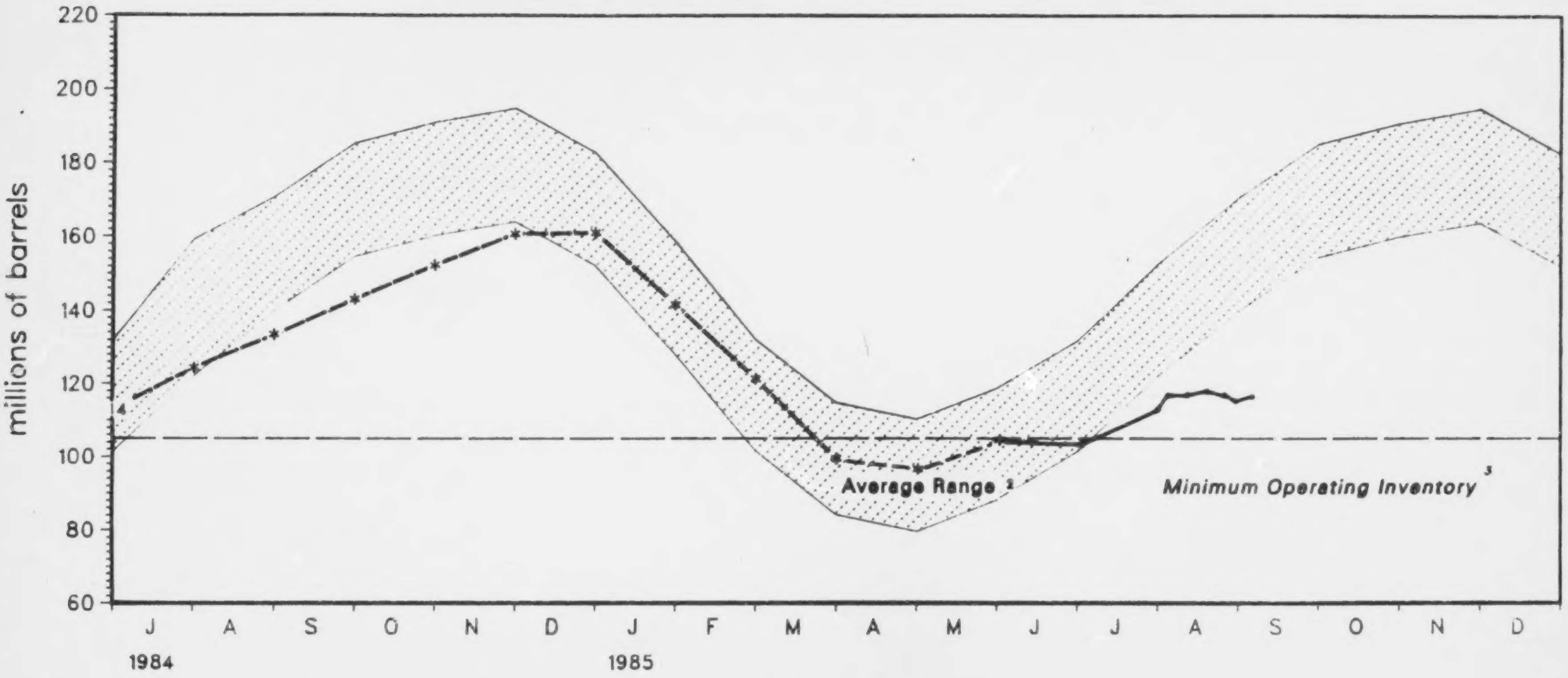
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: September 6, 1985

Distillate Fuel Oil Stocks at Primary Level[1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: *– – EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** September 13, 1985 **NO.** 37

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/13/85	Last Week Ending: 09/06/85	Last Year Week Ending: 09/14/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,151	11,686	12,507	465	-356
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	77.8	74.8	77.8		
Motor Gasoline					
Total motor gasoline production	6,562	6,307	6,398	255	164
Finished leaded motor gasoline production	2,262	2,224	2,457	38	-195
Finished unleaded motor gasoline production	4,300	4,083	3,941	217	359
Total motor gasoline stocks	226,512	225,683	227,390	829	-978
Finished leaded motor gasoline stocks	79,158	79,284	84,753	-126	-5,595
Finished unleaded motor gasoline stocks	111,635	110,845	102,943	790	8,692
Distillate Fuel Oil					
Distillate fuel oil production	2,477	2,432	2,653	45	-176
Distillate fuel oil stocks	117,135	117,699	140,768	-564	-23,633
Residual Fuel Oil					
Residual fuel oil production	878	777	888	101	-10
Residual fuel oil stocks	40,762	39,336	48,599	1,426	-7,837
Imports					
Crude oil imports	3,065	2,532	3,493	533	-428
Product imports	1,857	1,842	1,687	15	170
Crude Oil Stocks					
Crude oil stocks	318,915	323,108	337,939	-4,193	-19,024

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** September 13, 1985 **NO.** 37

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,092	966	968	1,487	65.1
Appal. No. 1	89	78	79	114	69.3
DISTRICT 1 TOTAL	1,181	1,044	1,047	1,601	65.4
Appal. No. 2	65	63	63	66	95.5
Ind., Ill., Ky.	2,151	1,936	1,949	2,175	89.6
Minn., Wis., Daks.	264	247	247	301	82.1
Okla., Kans., Mo.	708	633	634	714	88.8
DISTRICT 2 TOTAL	3,188	2,879	2,893	3,256	88.9
Inland Texas	545	475	475	547	86.8
Texas Gulf Coast	3,295	2,746	2,868	3,706	77.4
La. Gulf Coast	1,945*	1,802*	1,802*	2,617	68.9*
N. La. and Ark.	162	151	151	256	59.0
New Mexico	60	60	60	68	88.2
DISTRICT 3 TOTAL	6,007*	5,234*	5,356*	7,194	74.5*
DISTRICT 4 TOTAL	460	451	452	575	78.6
DISTRICT 5 TOTAL	2,452	2,370	2,403	2,993	80.3
TOTAL U.S.	13,288	11,978	12,151	15,619	77.8
TOTAL U.S.					
Weeks Ended:					
SEP. 6, 1985	12,876*	11,561*	11,686*	15,619	74.8*
SEP. 14, 1984	13,491	12,395	12,507	16,074	77.8
DISTRICTS 1-4					
Weeks Ended:					
SEP. 13, 1985	10,836	9,608	9,748	12,626	77.2
SEP. 6, 1985	10,495*	9,275*	9,367*	12,626	74.2*
SEP. 14, 1984	11,050	10,053	10,159	12,920	78.6

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 13, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residu. Fuel O.
East Coast	520	104	416	34	56	212	116
Appal. No. 1	40	20	20	--	--	29	2
DISTRICT 1 TOTAL	560	124	436	34	56	241	118
Appal. No. 2	39	20	19	3	--	16	3
Ind., Ill., Ky.	1,154	399	755	17	122	394	61
Minn., Wis., Daks.	140	54	86	3	10	47	6
Okla., Kans., Mo.	429	183	246	2	36	169	9
DISTRICT 2 TOTAL	1,762	656	1,106	25	168	626	79
Inland Texas	288	135	153	25	32	114	25
Texas Gulf Coast	1,611*	525	1,086*	37	259	599	161
La. Gulf Coast	882*	255*	627*	34	215*	321*	115*
N. La. and Ark	39	14	25	5	--	42	8
New Mexico	41	19	22	9	1	15	--
DISTRICT 3 TOTAL	2,861*	948*	1,913*	110	507*	1,091*	309*
DISTRICT 4 TOTAL	267	139	128	19	45	132	15
DISTRICT 5 TOTAL	1,112	395	717	47	279	337	357
TOTAL U.S.	6,562	2,262	4,300	235	1,055	2,477	878
TOTAL U.S. Weeks Ended:							
SEP. 6, 1985	6,307*	2,224*	4,083*	209	951*	2,432*	777*
SEP. 14, 1984	6,398	2,457	3,941	217	990	2,653	888
DISTRICTS 1–4 Weeks Ended:							
SEP. 13, 1985	5,450	1,867	3,583	188	776	2,090	521
SEP. 6, 1985	5,198*	1,860*	3,338*	161	649*	2,066*	444*
SEP. 14, 1984	5,331	2,023	3,308	165	715	2,256	502

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended September 13, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,095	1,786	3,308	1	91	572	6,126	671	--
Central Atlantic	30,719*	9,503*	16,567*	4,649	491	4,284	24,408*	12,616	10,359
Lower Atlantic	27,223*	10,019*	16,920	284	359	4,608*	12,589*	3,274	440
DISTRICT 1 TOTAL	63,037*	21,308*	36,795*	4,934	941	9,464*	43,123*	16,561	10,799
DISTRICT 2 TOTAL	67,531	27,360	33,464	6,707	1,344	8,037*	34,074	3,541	16,370
DISTRICT 3 TOTAL	61,872*	19,203*	27,236*	15,433*	2,263	11,999*	25,315*	11,314	50,023*
DISTRICT 4 TOTAL	5,493	2,419	1,532	1,542	358	789	3,039	805	2,189
DISTRICT 5 TOTAL	28,579*	8,868	12,608	7,103*	1,882	5,222	11,584	8,541	23,914
TOTAL U.S.	226,512	79,158	111,635	35,719	6,788	35,511	117,135	40,762	103,295
TOTAL U.S. **Weeks Ended:**									
SEP. 6, 1985	225,683*	79,284*	110,845*	35,554*	6,928	35,916*	117,699*	39,336	104,012*
SEP. 14, 1984	227,390	84,753	102,943	39,694	7,148	39,475	140,768	48,599	105,758
DISTRICTS 1-4 **Weeks Ended:**									
SEP. 13, 1985	197,933	70,290	99,027	28,616	4,906	30,289	105,551	32,221	79,381
SEP. 6, 1985	197,896*	70,413*	98,500*	28,983*	4,868	30,043*	106,120*	30,188	79,547*
SEP. 14, 1984	200,663	76,476	92,301	31,886	5,319	33,492	129,709	39,052	82,141

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 13, 1985	5,960.0	6,019.0	2,805	429	237,997
SEP. 6, 1985	5,970.0*	--	2,317	377	238,408*
AUG. 30, 1985	5,970.0*	--	2,838	404	243,128
AUG. 23, 1985	5,970.0*	--	2,875	201	242,084
DISTRICT 5 TOTAL					
SEP. 13, 1985	3,061.3	2,940.0	260	--	80,918 ‡
SEP. 6, 1985	2,956.0*	--	215	8	84,700*
AUG. 30, 1985	2,956.0*	--	65	20	79,270
AUG. 23, 1985	2,956.0*	--	54	12	77,693
‡INCLUDES 26,603 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
SEP. 13, 1985	9,021.3	8,959.0	3,065	429	318,915 ‡
SEP. 6, 1985	8,926.0*	--	2,532	385	323,108*
AUG. 30, 1985	8,926.0*	--	2,903	424	322,398
AUG. 23, 1985	8,926.0*	--	2,929	213	319,777
SEP. 14, 1984	8,993.0 /a	--	3,493	345	337,939

/a - DOE actual for September 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
SEP. 13, 1985	15,287	63,934	146,026	12,750	237,997	80,918 ‡	318,915
SEP. 6, 1985	16,653	63,457	145,803*	12,495	238,408*	84,700*	323,108
SEP. 14, 1984	16,898	75,912	154,869	13,014	260,693	77,246	337,939

---

[1] See definitional notes, Page 6.

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 13, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	--	7	--	--	7
Central Atlantic	215	84	131	7	4	100	167	7	90	167	757
Lower Atlantic	--	--	--	--	--	--	269	--	--	--	269
DISTRICT 1 TOTAL											
SEP. 13, 1985	215	84	131	7	4	100	436	14	90	167	1,033
SEP. 6, 1985	362	121	241	7	38	149	443	12	46	141	1,198
AUG. 30, 1985	311	100	211	7	9	84	355	12	40	225	1,043
AUG. 23, 1985	238	59	179	26	11	191	214	34	119	47	880
DISTRICTS 2-4 TOTAL											
SEP. 13, 1985	33	13	20	--	--	32	140	153	243	127	728
SEP. 6, 1985	33	13	20	--	--	50	65	153	141*	55	497*
AUG. 30, 1985	32	17	15	--	--	--	63	134	260	101	590
AUG. 23, 1985	34	14	20	--	--	--	93	205	312	139	783
DISTRICT 5 TOTAL											
SEP. 13, 1985	40	16	24	--	4	8	10	8	1	25	96
SEP. 6, 1985	83*	19	64*	--	4	8	10	9	1	32	147*
AUG. 30, 1985	65	11	54	--	4	6	10	7	1	20	113
AUG. 23, 1985	26	8	18	--	4	16	16	12	4	27	105
TOTAL U.S.	288	113	175	7	8	140	586	175	334	319	1,857
TOTAL U.S. Weeks Ended:											
SEP. 6, 1985	478*	153	325*	7	42	207	518	174	188*	228	1,842*
AUG. 30, 1985	408	128	280	7	13	90	428	153	301	346	1,746
AUG. 23, 1985	298	81	217	26	15	207	323	251	435	213	1,768
SEP. 14, 1984	460	217	243	--	29	149	615	116	90	228	1,687

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

* See Revisions on Page 8.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independen bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and thos held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available ar those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bul terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded t produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leade or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals tota motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude impor into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of t week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last d of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collec from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to refl subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	August 1985	July 1985	Apr. 1985
Florida	34.0	34.0	33.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	10.0	9.0	11.0
Illinois	83.0	82.0	86.0
Indiana	16.0	16.0	15.0
Kansas	211.0	205.0	219.0
Kentucky	22.0	22.0	23.0
Michigan	82.0	82.0	77.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	19.0	19.0	19.0
Ohio	41.0	41.0	41.0
Oklahoma	450.0	464.0	451.0
North Dakota	145.0	144.0	142.0
South Dakota	4.0	4.0	4.0
Alabama	58.0	58.0	59.0
Arkansas	56.0	56.0	56.0
Mississippi	85.0	85.0	83.0
New Mexico-So. East	193.5	193.5	197.0
New Mexico-Other	19.5	19.5	22.0
North Louisiana	88.0	88.0	88.0
South Louisiana	1,350.0	1,362.0	1,334.0
Total Louisiana	1,438.0	1,450.0	1,422.0
Texas			
District 1	73.0	72.0	75.0
District 2	107.0	107.0	109.0
District 3	325.0	328.0	322.0
District 4	80.0	81.0	80.0
District 5	23.0	22.0	25.0
District 6, East Texas Field	129.0	128.0	131.0
Other	116.0	115.0	119.0
District 7-B	100.0	100.0	102.0
District 7-C	100.0	100.0	102.0
District 8 and 8-A	1,164.0	1,166.0	1,212.0
District 3	108.0	108.0	109.0
District 10	60.0	61.0	57.0
Total Texas	2,385.0	2,388.0	2,443.0
Colorado	78.0	78.0	78.0
Montana	80.0	80.0	81.0
Utah	105.0	103.0	106.0
Wyoming	338.0	340.0	334.0
Total Dists. 1-4	5,970.0	5,990.0	6,019.0
Alaska	1,801.0	1,816.5	1,784.0
Arizona	1.0	1.0	-
California	1,146.0	1,142.0	1,148.0
Nevada	8.0	8.0	8.0
Total Dist. 5	2,956.0	2,967.5	2,940.0
Total U.S.	8,926.0	8,957.5	8,959.0

REVISIONS

09/06/85	PAGE 1	TOTAL REFINERY INPUT	LA. GULF COAST	1,601
			DISTRICT 3 TOTAL	5,575
			TOTAL U.S.	12,876
			DISTRICTS 1-4	10,495
		CRUDE OIL RUNS	LA. GULF COAST	1,381
			DISTRICT 3 TOTAL	4,806
			TOTAL U.S.	11,561
			DISTRICTS 1-4	9,275
		INPUT TO CRUDE OIL	LA. GULF COAST	1,382
			DISTRICT 3 TOTAL	4,862
			TOTAL U.S.	11,686
			DISTRICTS 1-4	9,367
		% OPERABLE	LA. GULF COAST	52.8
			DISTRICT 3 TOTAL	67.6
			TOTAL U.S.	74.8
			DISTRICTS 1-4	74.2
	PAGE 2	TOTAL MGAS	TEXAS GULF COAST	1,545
			LA. GULF COAST	817
			DISTRICT 3 TOTAL	2,738
			TOTAL U.S.	6,307
			DISTRICTS 1-4	5,198
		LEADED MGAS	LA. GULF COAST	197
			DISTRICT 3 TOTAL	877
			TOTAL U.S.	2,224
			DISTRICTS 1-4	1,860
		UNLEADED MGAS	TEXAS GULF COAST	1,023
			LA. GULF COAST	620
			DISTRICT 3 TOTAL	1,861
			TOTAL U.S.	4,083
			DISTRICTS 1-4	3,338
		KEROSINE JET	LA. GULF COAST	172
			DISTRICT 3 TOTAL	397
			TOTAL U.S.	951
			DISTRICTS 1-4	649
		DISTILLATE FUEL	LA. GULF COAST	250
			DISTRICT 3 TOTAL	1,054
			TOTAL U.S.	2,432
			DISTRICTS 1-4	2,066
		RESIDUAL FUEL	LA. GULF COAST	55
			DISTRICT 3 TOTAL	254
			TOTAL U.S.	777
			DISTRICTS 1-4	444
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	30,619
			LOWER ATLANTIC	26,027
			DISTRICT 1 TOTAL	61,484

API STATISTICAL BULLETIN
WEEK ENDED: SEP. 13, 1985

REVISIONS

		DISTRICT 3 TOTAL	63,472
		DISTRICT 5 TOTAL	27,787
		TOTAL U.S.	225,683
		DISTRICTS 1-4	197,896
	LEADED MGAS	CENTRAL ATLANTIC	9,599
		LOWER ATLANTIC	10,074
		DISTRICT 1 TOTAL	21,419
		DISTRICT 3 TOTAL	19,229
		TOTAL U.S.	79,284
		DISTRICTS 1-4	70,413
	UNLEADED MGAS	CENTRAL ATLANTIC	16,660
		DISTRICT 1 TOTAL	35,388
		DISTRICT 3 TOTAL	28,741
		TOTAL U.S.	110,845
		DISTRICTS 1-4	98,500
	BLENDING COMPS	DISTRICT 3 TOTAL	15,502
		DISTRICT 5 TOTAL	6,571
		TOTAL U.S.	35,554
		DISTRICTS 1-4	28,983
	KEROSINE JET	LOWER ATLANTIC	4,274
		DISTRICT 1 TOTAL	8,855
		DISTRICT 2 TOTAL	8,143
		DISTRICT 3 TOTAL	12,316
		TOTAL U.S.	35,916
		DISTRICTS 1-4	30,043
	DISTILLATE FUEL	CENTRAL ATLANTIC	22,785
		LOWER ATLANTIC	12,991
		DISTRICT 1 TOTAL	41,572
		DISTRICT 3 TOTAL	28,419
		TOTAL U.S.	117,699
		DISTRICTS 1-4	106,120
	UNFINISHED OILS	DISTRICT 3 TOTAL	50,131
		TOTAL U.S.	104,012
		DISTRICTS 1-4	79,547
PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	238,408
		DISTRICT 5 TOTAL	84,700
		TOTAL U.S.	323,108
PAGE 4 B	TOTAL	PAD DISTRICT 3	145,803
		TOTAL PAD DISTRICTS 1-4	238,408
		PAD DISTRICT 5	84,700
		TOTAL U.S.	323,108
PAGE 5	TOTAL MGAS	DISTRICT 5 TOTAL	83
		TOTAL U.S.	478
	UNLEADED MGAS	DISTRICT 5 TOTAL	64
		TOTAL U.S.	325

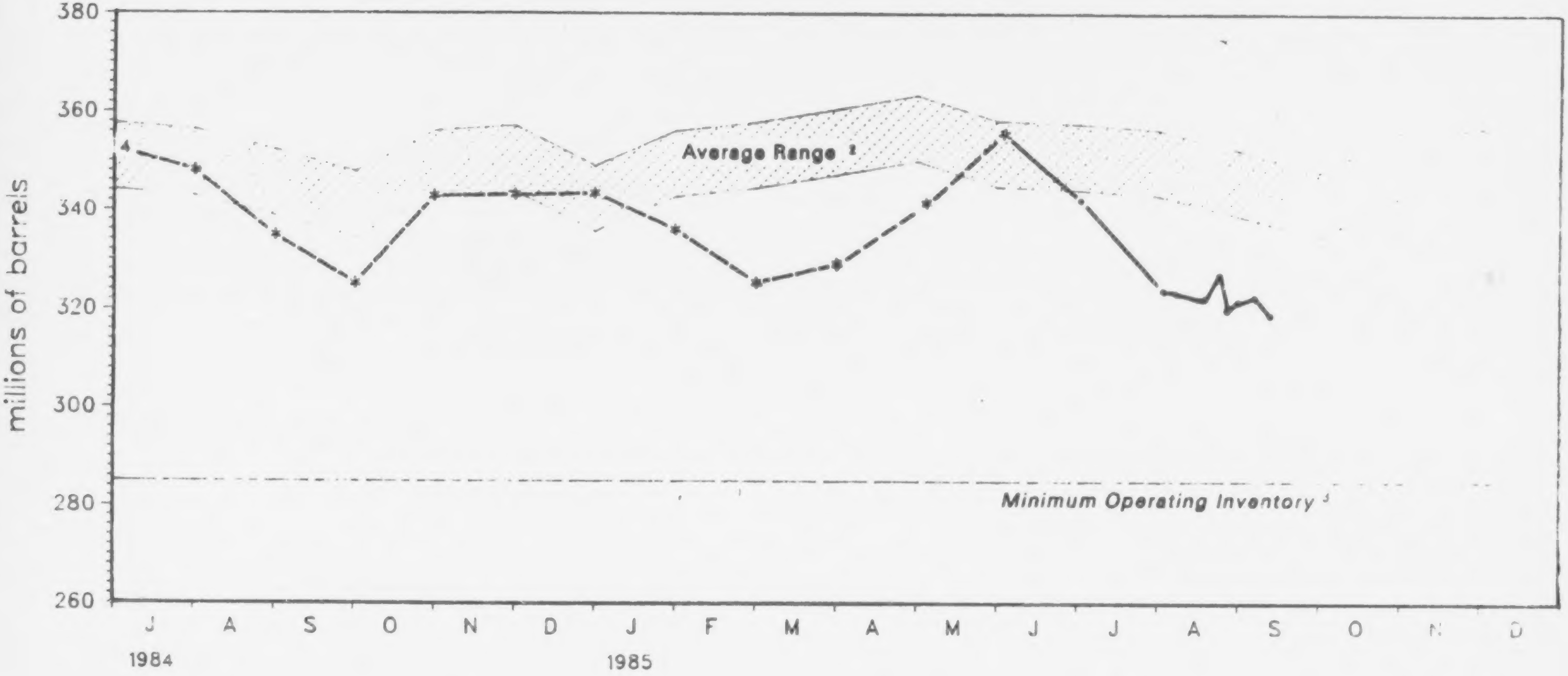
API STATISTICAL BULLETIN
WEEK ENDED: SEP. 13, 1985

REVISIONS

UNFINISHED OIL	DISTRICTS 2-4 TOTAL	141
	TOTAL U.S.	188
TOTAL	DISTRICTS 2-4 TOTAL	497
	DISTRICT 5 TOTAL	147
	TOTAL U.S.	1,842

Week Ended September 13, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

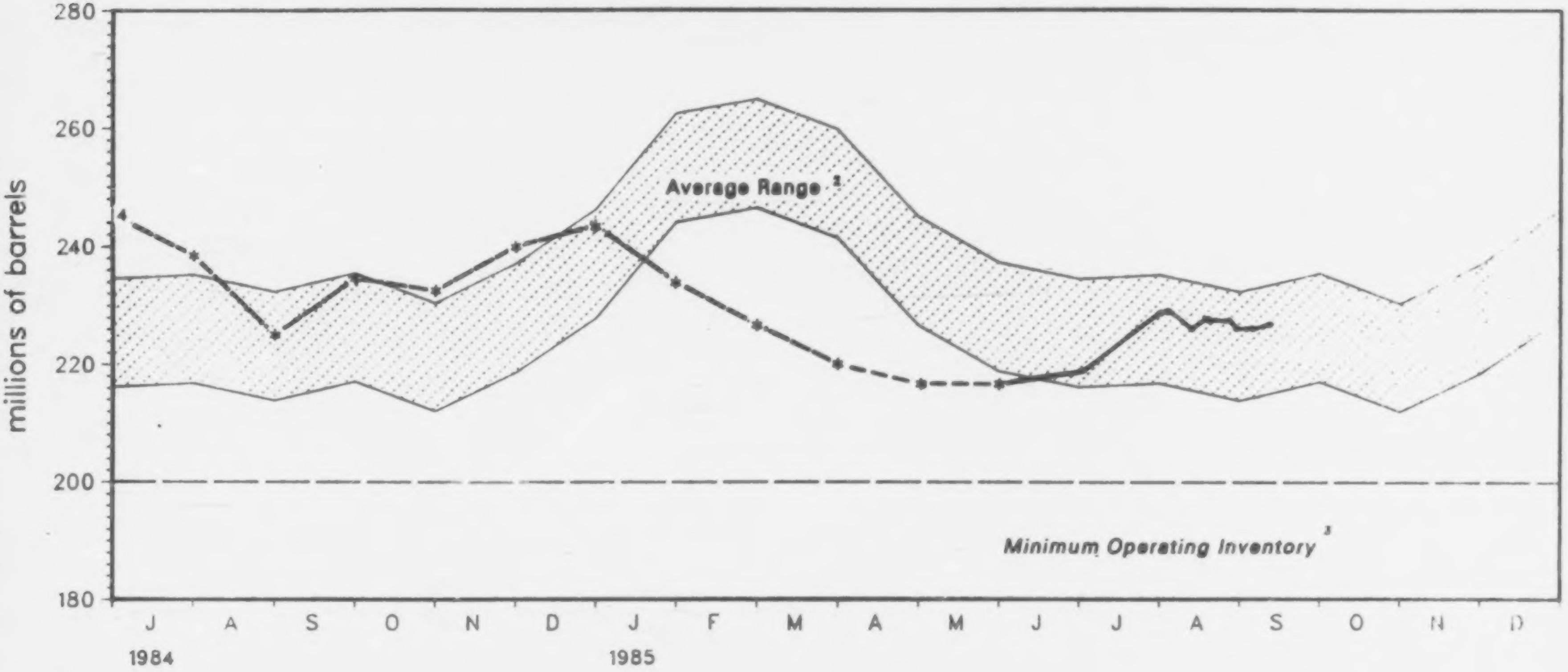
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: ✱- — -EIA, Energy Data Reports, Petroleum Statement, Monthly.
● —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended September 13, 1985

Motor Gasoline Stocks at Primary Level[1][5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

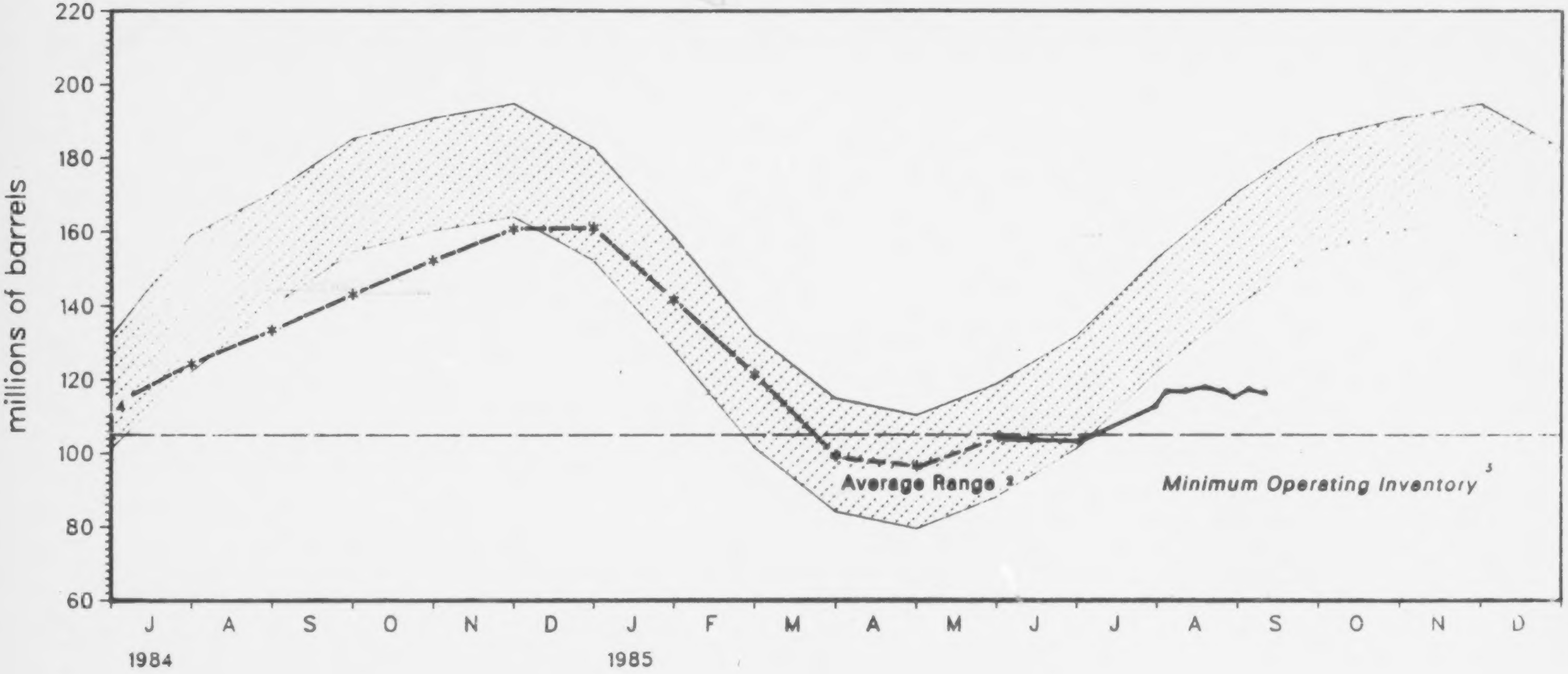
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: ✱— — EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended September 13, 1985

Distillate Fuel Oil Stocks at Primary Level[1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** September 20, 1985 **NO.** 38

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/20/85	Last Week Ending: 09/13/85	Last Year Week Ending: 09/21/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,236	12,080	12,493	156	-257
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	78.3	77.3	77.7		
Motor Gasoline					
Total motor gasoline production	6,297	6,525	6,484	-228	-187
Finished leaded motor gasoline production	2,165	2,262	2,549	-97	-384
Finished unleaded motor gasoline production	4,132	4,263	3,935	-131	197
Total motor gasoline stocks	225,167	226,625	225,740	-1,458	-573
Finished leaded motor gasoline stocks	77,520	79,158	84,123	-1,638	-6,603
Finished unleaded motor gasoline stocks	111,698	111,635	102,076	63	9,622
Distillate Fuel Oil					
Distillate fuel oil production	2,571	2,472	2,727	99	-156
Distillate fuel oil stocks	116,853	116,709	140,524	144	-23,671
Residual Fuel Oil					
Residual fuel oil production	879	878	884	1	-5
Residual fuel oil stocks	40,536	40,762	48,428	-226	-7,892
Imports					
Crude oil imports	3,109	3,065	3,097	44	12
Product imports	1,800	1,857	1,748	-57	52
Crude Oil Stocks					
Crude oil stocks	312,567	318,789	327,114	-6,222	-14,547

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** September 20, 1985 **NO.** 38

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,150	1,018	1,023	1,487	68.8
Appal. No. 1	107	97	97	114	85.1
DISTRICT 1 TOTAL	1,257	1,115	1,120	1,601	70.0
Appal. No. 2	65	63	63	66	95.5
Ind., Ill., Ky	2,140*	1,897*	1,911*	2,175	87.9*
Minn., Wis., Daks.	261	245	245	301	81.4
Okla., Kans., Mo.	720	621	623	714	87.3
DISTRICT 2 TOTAL	3,186*	2,826*	2,842*	3,256	87.3*
Inland Texas	550	465	465*	547	85.0*
Texas Gulf Coast	3,327*	2,792*	2,886*	3,706	77.9*
La. Gulf Coast	2,040	1,867*	1,867	2,617	71.3
N. La. and Ark.	164	160*	160	256	62.5
New Mexico	59	59	59	68	86.8
DISTRICT 3 TOTAL	6,140*	5,343*	5,437*	7,194	75.6*
DISTRICT 4 TOTAL	478	470	472	575	82.1
DISTRICT 5 TOTAL	2,478	2,329	2,365	2,993	79.0
TOTAL U.S.	13,539	12,083	12,236	15,619	78.3
TOTAL U.S. **Weeks Ended:**					
SEP. 13, 1985	13,218*	11,911*	12,080*	15,619	77.3*
SEP. 21, 1984	13,370	12,396	12,493	16,074	77.7
DISTRICTS 1-4 **Weeks Ended:**					
SEP. 20, 1985	11,061	9,754	9,871	12,626	78.2
SEP. 13, 1985	10,766*	9,541*	9,677*	12,626	76.6*
SEP. 21, 1984	10,879	10,082	10,142	12,920	78.5

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 20, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	619	165	454	32	43	213	103
Appal. No. 1	40	9	31	--	1	35	2
DISTRICT 1 TOTAL	659	174	485	32	44	248	105
Appal. No. 2	34	15	19	3	--	18	2
Ind., Ill., Ky.	1,052*	324	728*	18	141	391*	49
Minn., Wis., Daks.	136	45	91	6	14	47	9
Okla., Kans., Mo.	366	164	202	1	30	177	7
DISTRICT 2 TOTAL	1,588*	548	1,040*	28	185	633*	67
Inland Texas	276	108	168	19	22	113	19
Texas Gulf Coast	1,589	572	1,017	21	278	592	170
La. Gulf Coast	805	231	574	27	223	400	121
N. La. and Ark.	39	17	22	5	--	43	9
New Mexico	36	18	18	10	1	15	--
DISTRICT 3 TOTAL	2,745	946	1,799	82	524	1,163	319
DISTRICT 4 TOTAL	231	116	115	11	25	117	12
DISTRICT 5 TOTAL	1,074*	381	693*	37	278	410	376
TOTAL U.S.	6,297	2,165	4,132	190	1,056	2,571	879
TOTAL U.S. Weeks Ended:							
SEP. 13, 1985	6,525*	2,262	4,263*	235	1,055	2,472*	878
SEP. 21, 1984	6,484	2,549	3,935	236	943	2,727	884
DISTRICTS 1–4 Weeks Ended:							
SEP. 20, 1985	5,223	1,784	3,439	153	778	2,161	503
SEP. 13, 1985	5,430*	1,867	3,563*	188	776	2,085*	521
SEP. 21, 1984	5,393	2,108	3,285	173	689	2,308	502

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,266	1,902	3,363	1	77	782	7,403	572	--
Central Atlantic	29,364	9,489	15,477	4,398	441	4,102	24,545	12,174	9,724
Lower Atlantic	27,211	10,056	16,894	261	338	4,687	11,968*	3,305	464
DISTRICT 1 TOTAL	61,841	21,447	35,734	4,660	856	9,571	43,916*	16,051	10,188
DISTRICT 2 TOTAL	66,707	27,078	32,452	7,177	1,296	8,037	33,228*	3,352	16,371
DISTRICT 3 TOTAL	62,066	17,496	28,875	15,695	2,180	11,847	25,985	12,316	50,115
DISTRICT 4 TOTAL	5,547	2,378	1,577	1,592	402	832	3,132	677	2,176
DISTRICT 5 TOTAL	29,006*	9,121	13,060	6,825*	1,821	6,031	10,592	8,140	22,811
TOTAL U.S.	225,167	77,520	111,698	35,949	6,555	36,318	116,853	40,536	101,661
TOTAL U.S. **Weeks Ended:**									
SEP. 13, 1985	226,625*	79,158	111,635	35,832*	6,788	35,511	116,709*	40,762	103,295
SEP. 21, 1984	225,740	84,123	102,076	39,541	7,295	39,306	140,524	48,428	107,836
DISTRICTS 1-4 **Weeks Ended:**									
SEP. 20, 1985	196,161	68,399	98,638	29,124	4,734	30,287	106,261	32,396	78,850
SEP. 13, 1985	197,933	70,290	99,027	28,616	4,906	30,289	105,125*	32,221	79,381
SEP. 21, 1984	199,438	75,800	91,471	32,167	5,406	33,057	129,651	38,474	83,474

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended September 20, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy April 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 20, 1985	5,960.0	6,019.0	2,918	578	233,877
SEP. 13, 1985	5,960.0	--	2,805	429	238,156*
SEP. 6, 1985	5,970.0	--	2,317	377	238,408
AUG. 30, 1985	5,970.0	--	2,838	404	243,128
DISTRICT 5 TOTAL					
SEP. 20, 1985	3,061.3	2,940.0	191	14	78,690 #
SEP. 13, 1985	3,061.3	--	260	--	80,633*
SEP. 6, 1985	2,956.0	--	215	8	84,700
AUG. 30, 1985	2,956.0	--	65	20	79,270

#INCLUDES 24,925 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
SEP. 20, 1985	9,021.3	8,959.0	3,109	592	312,567 #
SEP. 13, 1985	9,021.3	--	3,065	429	318,789*
SEP. 6, 1985	8,926.0	--	2,532	385	323,108
AUG. 30, 1985	8,926.0	--	2,903	424	322,398
SEP. 21, 1984	8,993.0 /a	--	3,097	230	327,114

/a - DOE actual for September 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 20, 1985	14,380	64,314	142,618	12,565	233,877	78,690 #	312,567 #
SEP. 13, 1985	15,287	63,934	146,185*	12,750	238,156*	80,633*	318,789*
SEP. 21, 1984	15,571	73,355	152,714	13,704	255,344	71,770	327,114

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	--	12	--	--	12
Central Atlantic	246	16	230	8	5	64	505	--	110	177	1,115
Lower Atlantic	--	--	--	--	--	--	--	--	--	--	--
DISTRICT 1 TOTAL											
SEP. 20, 1985	246	16	230	8	5	64	505	12	110	177	1,127
SEP. 13, 1985	215	84	131	7	4	100	436	14	90	167	1,033
SEP. 6, 1985	362	121	241	7	38	149	443	12	46	141	1,198
AUG. 30, 1985	311	100	211	7	9	84	355	12	40	225	1,043
DISTRICTS 2–4 TOTAL											
SEP. 20, 1985	33	--	33	--	--	--	112	191	154	93	583
SEP. 13, 1985	33	13	20	--	--	32	140	153	243	127	728
SEP. 6, 1985	33	13	20	--	--	50	65	153	141	55	497
AUG. 30, 1985	32	17	15	--	--	--	63	134	260	101	590
DISTRICT 5 TOTAL											
SEP. 20, 1985	43	--	43	--	3	9	9	6	--	20	90
SEP. 13, 1985	40	16	24	--	4	8	10	8	1	25	96
SEP. 6, 1985	83	19	64	--	4	8	10	9	1	32	147
AUG. 30, 1985	65	11	54	--	4	6	10	7	1	20	113
TOTAL U.S.	322	16	306	8	8	73	626	209	264	290	1,800
TOTAL U.S. Weeks Ended:											
SEP. 13, 1985	288	113	175	7	8	140	586	175	334	319	1,857
SEP. 6, 1985	478	153	325	7	42	207	518	174	188	228	1,842
AUG. 30, 1985	408	128	280	7	13	90	428	153	301	346	1,746
SEP. 21, 1984	418	217	201	--	32	403	525	81	141	148	1,748

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: SEP. 20, 1985

REVISIONS

09/13/85	PAGE 1	TOTAL REFINERY INPUT	IND., ILL., KY	2,097
			DISTRICT 2 TOTAL	3,134
			TEXAS GULF COAST	3,279
			DISTRICT 3 TOTAL	5,991
			TOTAL U.S.	13,218
			DISTRICTS 1-4	10,766
		CRUDE OIL RUNS	IND., ILL., KY	1,885
			DISTRICT 2 TOTAL	2,828
			TEXAS GULF COAST	2,730
			LA. GULF COAST	1,802
			N. LA. AND ARK.	151
			DISTRICT 3 TOTAL	5,218
			TOTAL U.S.	11,911
			DISTRICTS 1-4	9,541
		INPUT TO CRUDE OIL	IND., ILL., KY	1,895
			DISTRICT 2 TOTAL	2,839
			INLAND TEXAS	475
			TEXAS GULF COAST	2,851
			DISTRICT 3 TOTAL	5,339
			TOTAL U.S.	12,080
			DISTRICTS 1-4	9,677
		% OPERABLE	IND., ILL., KY	87.1
			DISTRICT 2 TOTAL	87.2
			INLAND TEXAS	86.8
			TEXAS GULF COAST	76.9
			DISTRICT 3 TOTAL	74.2
			TOTAL U.S.	77.3
			DISTRICTS 1-4	76.6
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,134
			DISTRICT 2 TOTAL	1,742
			DISTRICT 5 TOTAL	1,095
			TOTAL U.S.	6,525
			DISTRICTS 1-4	5,430
		UNLEADED MGAS	IND., ILL., KY	735
			DISTRICT 2 TOTAL	1,086
			DISTRICT 5 TOTAL	700
			TOTAL U.S.	4,263
			DISTRICTS 1-4	3,563
		DISTILLATE FUEL	IND., ILL., KY	389
			DISTRICT 2 TOTAL	621
			TOTAL U.S.	2,472
			DISTRICTS 1-4	2,085
	PAGE 3	TOTAL MGAS	DISTRICT 5 TOTAL	28,692
			TOTAL U.S.	226,625
		BLENDING COMPS	DISTRICT 5 TOTAL	7,216

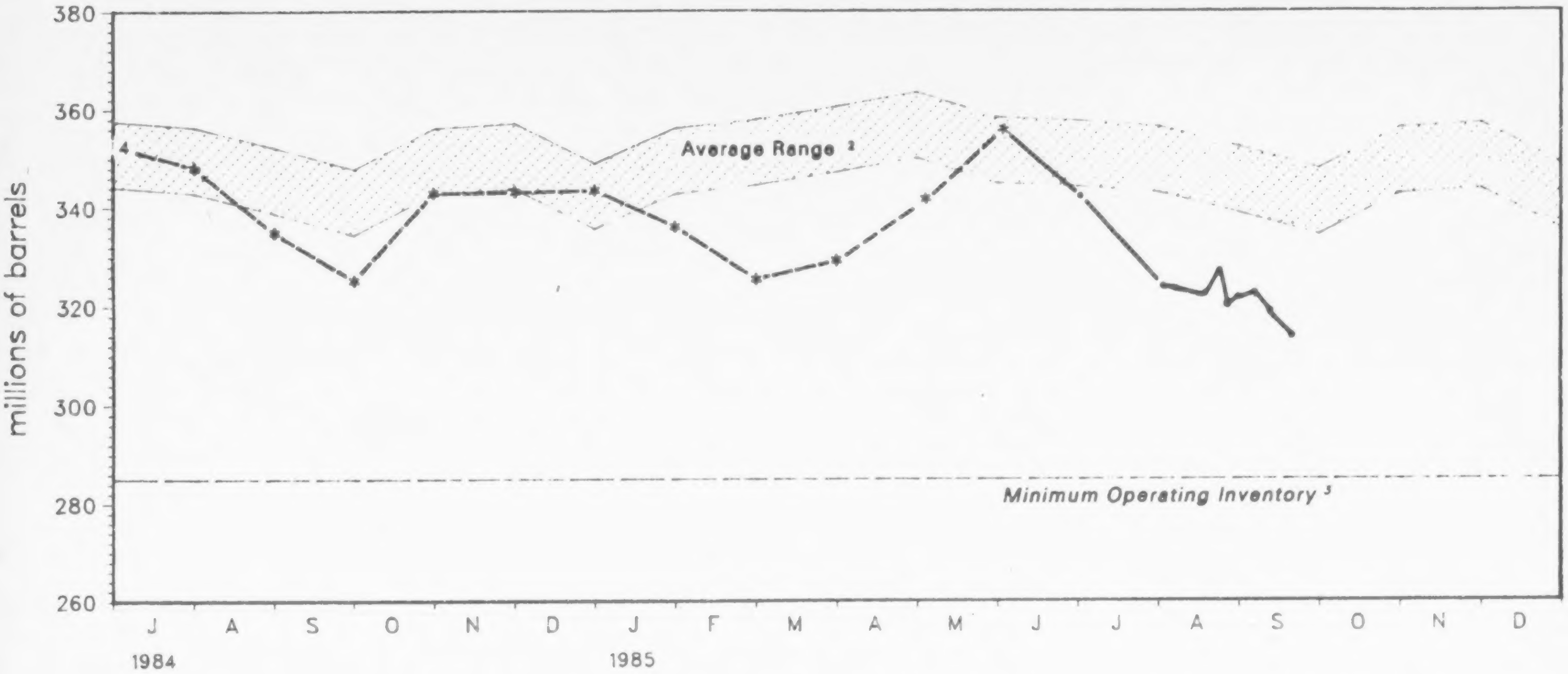
API STATISTICAL BULLETIN
WEEK ENDED: SEP. 20, 1985

REVISIONS

			TOTAL U.S.	35,832
		DISTILLATE FUEL	LOWER ATLANTIC	12,467
			DISTRICT 1 TOTAL	43,001
			DISTRICT 2 TOTAL	33,770
			TOTAL U.S.	116,709
			DISTRICTS 1-4	105,125
PAGE 4	T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	238,156
			DISTRICT 5 TOTAL	80,633
			TOTAL U.S.	318,789
PAGE 4	B	TOTAL	PAD DISTRICT 3	146,185
			TOTAL PAD DISTRICTS 1-4	238,156
			PAD DISTRICT 5	80,633
			TOTAL U.S.	318,789

Week Ended: September 20, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

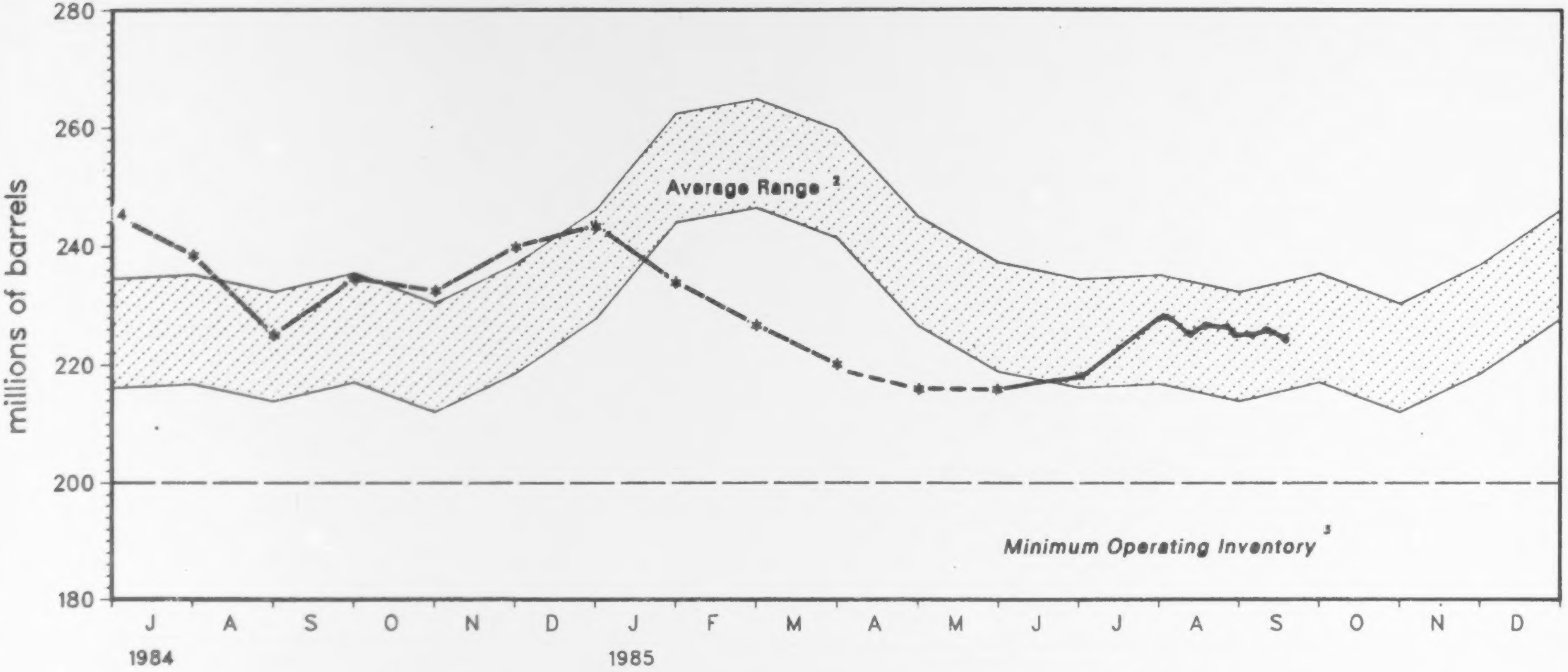
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *- — -EIA, Energy Data Reports, Petroleum Statement, Monthly.
• —— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: September 20, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

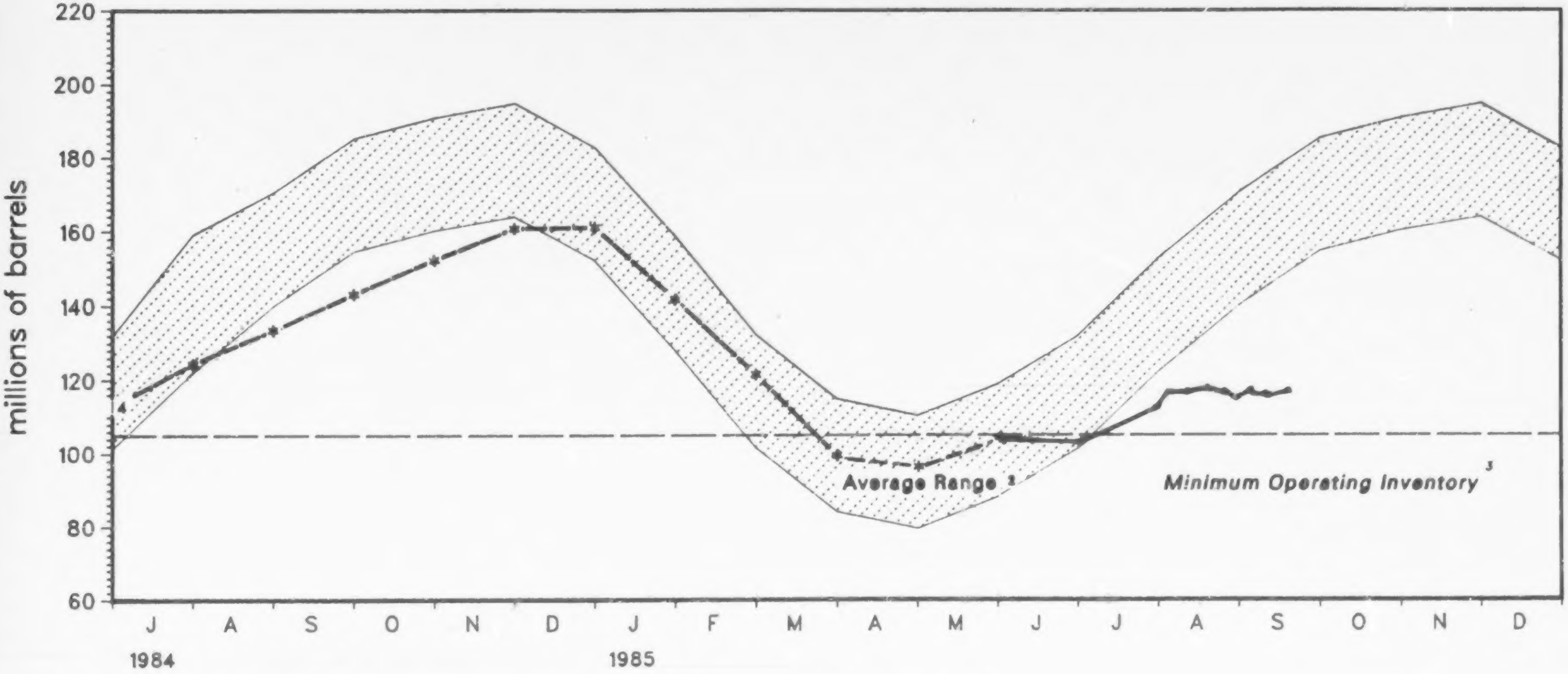
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: September 20, 1985

Distillate Fuel Oil Stocks at Primary Level[1][5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** September 27, 1985 **NO.** 39

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/27/85	Last Week Ending: 09/20/85	Last Year Week Ending: 09/28/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,356	12,258	12,475	98	-119
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	79.1	78.5	77.6		
Motor Gasoline					
Total motor gasoline production	6,462	6,305	6,692	157	-230
Finished leaded motor gasoline production	2,158	2,165	2,476	-7	-318
Finished unleaded motor gasoline production	4,304	4,140	4,216	164	88
Total motor gasoline stocks	224,835	225,593	229,074	-758	-4,239
Finished leaded motor gasoline stocks	77,957	77,520	84,491	437	-6,534
Finished unleaded motor gasoline stocks	111,084	111,698	105,304	-614	5,780
Distillate Fuel Oil					
Distillate fuel oil production	2,703	2,571	2,745	132	-42
Distillate fuel oil stocks	117,063	116,953	142,212	110	-25,149
Residual Fuel Oil					
Residual fuel oil production	799	879	940	-80	-141
Residual fuel oil stocks	42,998	40,767	47,308	2,231	-4,310
Imports					
Crude oil imports	3,256	3,109	3,482	147	-226
Product imports	1,336	1,783	1,893	-447	-557
Crude Oil Stocks					
Crude oil stocks	313,945	312,861	329,692	1,084	-15,747

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289–6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended September 27, 1985 NO. 39

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,179	1,090	1,092	1,487	73.4
Appal. No. 1	108	97	97	114	85.1
DISTRICT 1 TOTAL	1,287	1,187	1,189	1,601	74.3
Appal. No. 2	66	64	64	66	97.0
Ind., Ill., Ky	2,114	1,872	1,885	2,175	86.7
Minn., Wis., Daks.	304	286	287	301	95.3
Okla., Kans., Mo.	603	544	544	714	76.2
DISTRICT 2 TOTAL	3,087	2,766	2,780	3,256	85.4
Inland Texas	569	492	497	547	90.9
Texas Gulf Coast	3,171*	2,766*	2,855*	3,706	77.0*
La. Gulf Coast	2,182	2,017	2,024	2,617	77.3
N. La. and Ark.	155	151	151	256	59.0
New Mexico	59	59	59	68	86.8
DISTRICT 3 TOTAL	6,136*	5,485*	5,586*	7,194	77.6*
DISTRICT 4 TOTAL	467	452	453	575	78.8
DISTRICT 5 TOTAL	2,348	2,338	2,348	2,993	78.4
TOTAL U.S.	13,325	12,228	12,356	15,619	79.1
TOTAL U.S. **Weeks Ended:**					
SEP. 20, 1985	13,560*	12,099*	12,258*	15,619	78.5*
SEP. 28, 1984	13,563	12,366	12,475	16,074	77.6
DISTRICTS 1-4 **Weeks Ended:**					
SEP. 27, 1985	10,977	9,890	10,008	12,626	79.3
SEP. 20, 1985	11,082*	9,770*	9,893*	12,626	78.4*
SEP. 28, 1984	11,186	10,102	10,194	12,920	78.9

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 27, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	598	144	454	9	50	279	131
Appal. No. 1	39	19	20	--	--	32	2
DISTRICT 1 TOTAL	637	163	474	9	50	311	133
Appal. No. 2	36	15	21	2	--	18	4
Ind., Ill., Ky	1,082	286	796	17	117	395	69
Minn., Wis., Daks.	144	53	91	5	8	63	1
Okla., Kans., Mo.	358*	189	169*	6	15	155	4
DISTRICT 2 TOTAL	1,620*	543	1,077*	30	140	631	78
Inland Texas	307	124	183	20	29	123	21
Texas Gulf Coast	1,611	606	1,005	24	275	637	89
La. Gulf Coast	925	240	685	19	268	396	105
N. La. and Ark	36	13	23	4	--	46	9
New Mexico	36	16	20	9	1	15	--
DISTRICT 3 TOTAL	2,915	999	1,916	76	573	1,217	224
DISTRICT 4 TOTAL	230	120	110	13	6	117	12
DISTRICT 5 TOTAL	1,060*	333	727*	55	229	427	352
TOTAL U.S.	6,462	2,158	4,304	183	998	2,703	799
TOTAL U.S. **Weeks Ended:**							
SEP. 20, 1985	6,305*	2,165	4,140*	190	1,056	2,571	879
SEP. 28, 1984	6,692	2,476	4,216	242	872	2,745	940
DISTRICTS 1–4 **Weeks Ended:**							
SEP. 27, 1985	5,402	1,825	3,577	128	769	2,276	447
SEP. 20, 1985	5,210*	1,784	3,426*	153	778	2,161	503
SEP. 28, 1984	5,671	2,053	3,618	188	636	2,336	582

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.
NA-Not Available

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,017	1,943	3,073	1	71	600	7,433	793	--
Central Atlantic	27,733	8,676	14,908	4,149	299	3,985	24,478	15,244*	10,509
Lower Atlantic	26,671	9,871	16,486	314	288	4,813	12,128	3,081	498
DISTRICT 1 TOTAL	59,421	20,490	34,467	4,464	658	9,398	44,039	19,118*	11,007
DISTRICT 2 TOTAL	67,765*	27,468	33,138	7,159*	1,432	7,904	34,337	3,321	16,389
DISTRICT 3 TOTAL	62,400	18,217	28,212	15,971	2,055	12,943	25,660*	11,531	50,444
DISTRICT 4 TOTAL	5,851	2,580	1,773	1,498	417	715	3,003	604	2,247
DISTRICT 5 TOTAL	29,398	9,202	13,494	6,702	1,827	5,593	10,024	8,424	23,336
TOTAL U.S.	224,835	77,957	111,084	35,794	6,389	36,553	117,063	42,998	103,423
TOTAL U.S. **Weeks Ended:**									
SEP. 20, 1985	225,593*	77,520	111,698	36,375*	6,555	36,318	116,953*	40,767*	101,661
SEP. 28, 1984	229,074	84,491	105,304	39,279	6,826	38,546	142,212	47,308	108,696
DISTRICTS 1-4 **Weeks Ended:**									
SEP. 27, 1985	195,437	68,755	97,590	29,092	4,562	30,960	107,039	34,574	80,087
SEP. 20, 1985	196,587*	68,399	98,638	29,550*	4,734	30,287	106,361*	32,627*	78,850
SEP. 28, 1984	202,634	76,207	94,431	31,996	4,980	32,746	131,340	38,445	84,420

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components

[2] Includes Grade No. 4 fuel oil

*See Revisions on page 7

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 27, 1985	5,960.0	5,994.0	3,209	423	234,110
SEP. 20, 1985	5,960.0	--	2,918	578	234,071*
SEP. 13, 1985	5,960.0	--	2,805	429	238,156
SEP. 6, 1985	5,970.0	--	2,317	377	238,408
DISTRICT 5 TOTAL					
SEP. 27, 1985	3,061.3	2,978.0	47	--	79,835 #
SEP. 20, 1985	3,061.3	--	191	14	78,790*
SEP. 13, 1985	3,061.3	--	260	--	80,633
SEP. 6, 1985	2,956.0	--	215	8	84,700
#INCLUDES 24,712 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
SEP. 27, 1985	9,021.3	8,972.0	3,256	423	313,945 #
SEP. 20, 1985	9,021.3	--	3,109	592	312,861*
SEP. 13, 1985	9,021.3	--	3,065	429	318,789
SEP. 6, 1985	8,926.0	--	2,532	385	323,108
SEP. 28, 1984	8,993.0/a	--	3,482	224	329,692

/a - DOE actual for September 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
SEP. 27, 1985	15,574	64,939	140,762	12,835	234,110	79,835 #	313,945 #
SEP. 20, 1985	14,380	64,508*	142,618	12,565	234,071*	78,790*	312,861*
SEP. 28, 1984	14,426	72,934	155,160	13,739	256,259	73,433	329,692

---

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended September 27, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	57	30	4	--	--	91
Central Atlantic	112	44	68	11	--	2	300*	4	28	136	593*
Lower Atlantic	64	11	53	--	27	93	122	--	--	--	306
DISTRICT 1 TOTAL											
SEP. 27, 1985	176	55	121	11	27	152	452	8	28	136	990
SEP. 20, 1985	246	16	230	8	5	64	488*	12	110	177	1,110*
SEP. 13, 1985	215	84	131	7	4	100	436	14	90	167	1,033
SEP. 6, 1985	362	121	241	7	38	149	443	12	46	141	1,198
DISTRICTS 2-4 TOTAL											
SEP. 27, 1985	10	5	5	--	--	14	62	55	79	45	265
SEP. 20, 1985	33	--	33	--	--	--	112	191	154	93	583
SEP. 13, 1985	33	13	20	--	--	32	140	153	243	127	728
SEP. 6, 1985	33	13	20	--	--	50	65	153	141	55	497
DISTRICT 5 TOTAL											
SEP. 27, 1985	14	3	11	--	17	8	15	6	--	21	81
SEP. 20, 1985	43	--	43	--	3	9	9	6	--	20	90
SEP. 13, 1985	40	16	24	--	4	8	10	8	1	25	96
SEP. 6, 1985	83	19	64	--	4	8	10	9	1	32	147
TOTAL U.S.	200	63	137	11	44	174	529	69	107	202	1,336
TOTAL U.S. Weeks Ended:											
SEP. 20, 1985	322	16	306	8	8	73	609*	209	264	290	1,783*
SEP. 13, 1985	288	113	175	7	8	140	586	175	334	319	1,857
SEP. 6, 1985	478	153	325	7	42	207	518	174	188	228	1,842
SEP. 28, 1984	297	114	183	--	--	287	596	150	63	500	1,893

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on page 7

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

09/20/85	PAGE 1	TOTAL REFINERY INPUT	TEXAS GULF COAST	3,348
			DISTRICT 3 TOTAL	6,161
			TOTAL U.S.	13,560
			DISTRICTS 1-4	11,082
		CRUDE OIL RUNS	TEXAS GULF COAST	2,808
			DISTRICT 3 TOTAL	5,359
			TOTAL U.S.	12,099
			DISTRICTS 1-4	9,770
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,908
			DISTRICT 3 TOTAL	5,459
			TOTAL U.S.	12,258
			DISTRICTS 1-4	9,893
		% OPERABLE	TEXAS GULF COAST	78.5
			DISTRICT 3 TOTAL	75.9
			TOTAL U.S.	78.5
			DISTRICTS 1-4	78.4
	PAGE 2	TOTAL MGAS	OKLA., KANS., MO.	353
			DISTRICT 2 TOTAL	1,575
			DISTRICT 5 TOTAL	1,095
			TOTAL U.S.	6,305
			DISTRICTS 1-4	5,210
		UNLEADED MGAS	OKLA., KANS., MO.	189
			DISTRICT 2 TOTAL	1,027
			DISTRICT 5 TOTAL	714
			TOTAL U.S.	4,140
			DISTRICTS 1-4	3,426
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	67,133
			TOTAL U.S.	225,593
			DISTRICTS 1-4	196,587
		BLENDING COMPS	DISTRICT 2 TOTAL	7,603
			TOTAL U.S.	36,375
			DISTRICTS 1-4	29,550
		DISTILLATE FUEL	DISTRICT 3 TOTAL	26,085
			TOTAL U.S.	116,953
			DISTRICTS 1-4	106,361
		RESIDUAL FUEL	CENTRAL ATLANTIC	12,405
			DISTRICT 1 TOTAL	16,282
			TOTAL U.S.	40,767
			DISTRICTS 1-4	32,627
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	234,071
			DISTRICT 5 TOTAL	78,790
			TOTAL U.S.	312,861
	PAGE 4 B	TOTAL	PAD DISTRICT 2	64,508
			TOTAL PAD DISTRICTS 1-4	234,071
			PAD DISTRICT 5	78,790

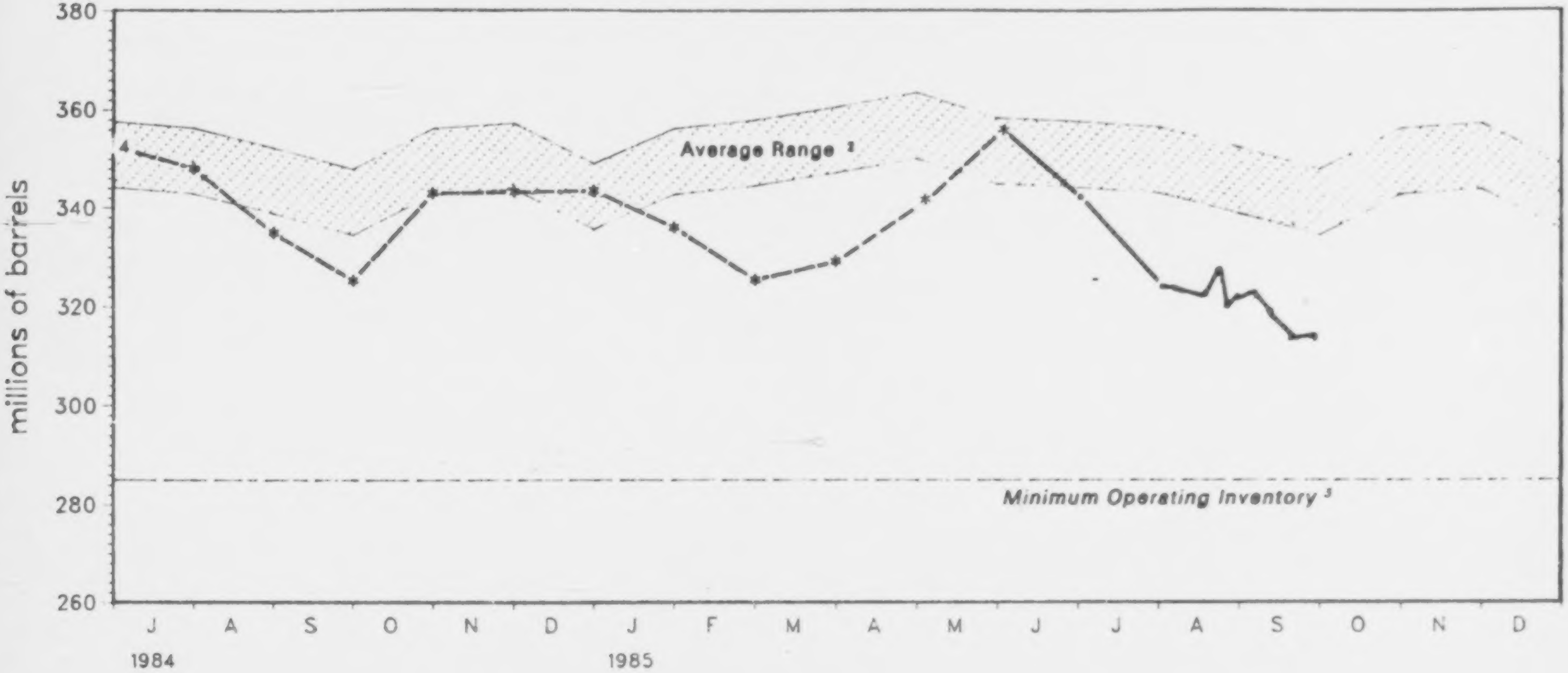
API STATISTICAL BULLETIN
WEEK ENDED: SEP. 27, 1985

REVISIONS

		TOTAL U.S.	312,861
PAGE 5	RESIDUAL FUEL	CENTRAL ATLANTIC	488
		DISTRICT 1 TOTAL	488
		TOTAL U.S.	609
	TOTAL	CENTRAL ATLANTIC	1,098
		DISTRICT 1 TOTAL	1,110
		TOTAL U.S.	1,783

Week Ended: September 27, 1985

Crude Oil Stocks at Primary Level[1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

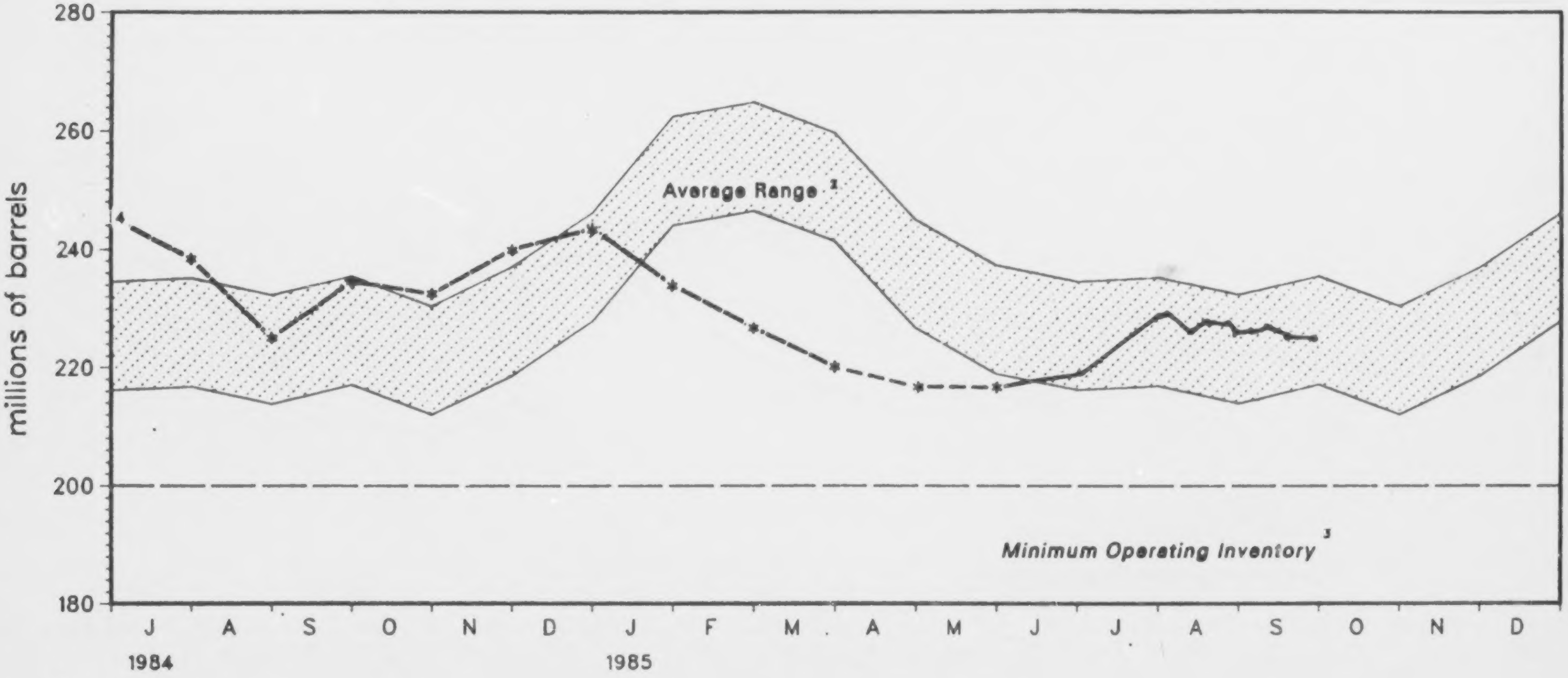
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: ●– – –EIA, Energy Data Reports, Petroleum Statement, Monthly.
●——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: September 27, 1985

Motor Gasoline Stocks at Primary Level[1,5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

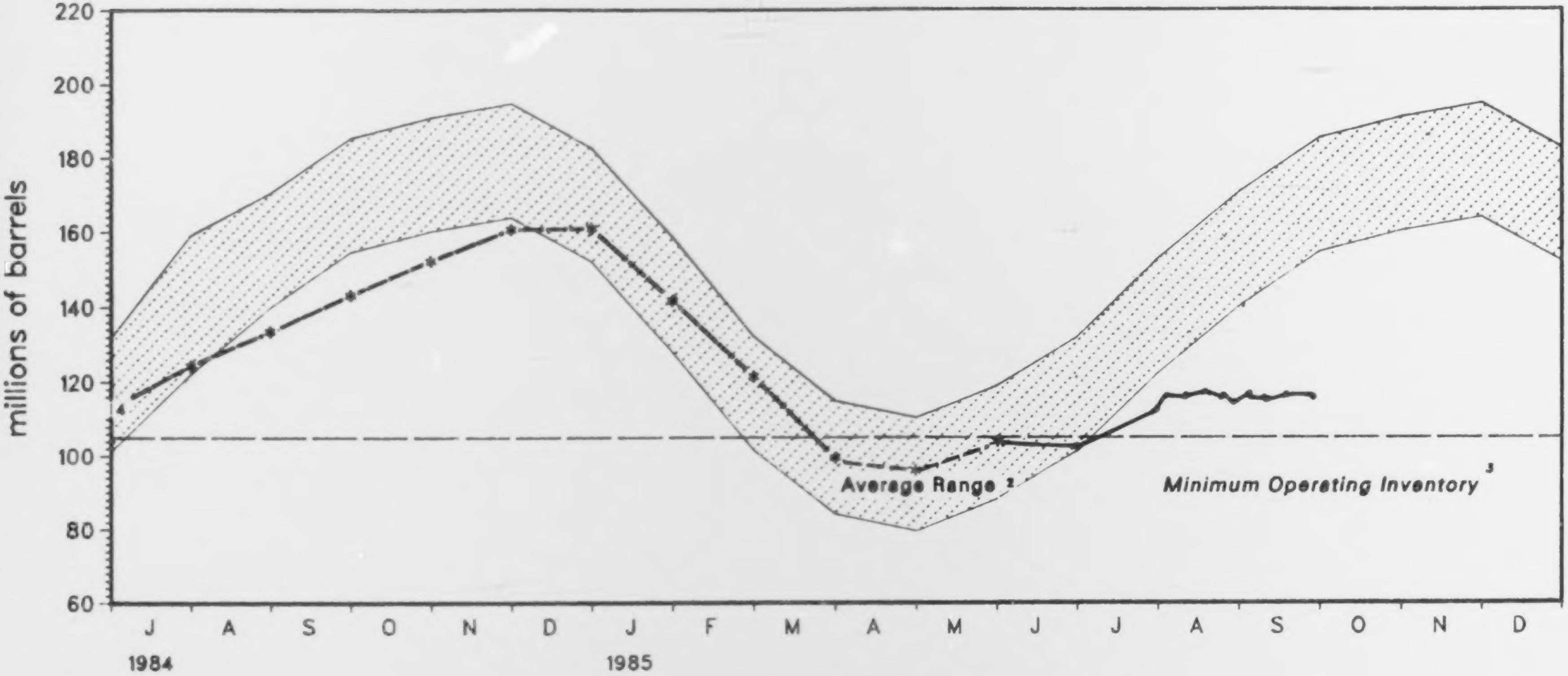
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: September 27, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** October 4, 1985 **NO.** 40

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/04/85	Last Week Ending: 09/27/85	Last Year Week Ending: 10/05/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units *	12,126	12,337	12,201	-211	-75
Operable capacity	15,619	15,619	16,074	0	-455
Percent operated	77.6	79.0	75.9		
Motor Gasoline					
Total motor gasoline production	6,303	6,463	6,436	-160	-133
Finished leaded motor gasoline production	2,152	2,172	2,411	-20	-259
Finished unleaded motor gasoline production	4,151	4,291	4,025	-140	126
Total motor gasoline stocks	221,466	224,960	227,672	-3,494	-6,206
Finished leaded motor gasoline stocks	75,434	78,082	84,558	-2,648	-9,124
Finished unleaded motor gasoline stocks	109,377	111,084	104,958	-1,707	4,419
Distillate Fuel Oil					
Distillate fuel oil production	2,693	2,703	2,782	-10	-89
Distillate fuel oil stocks	117,666	117,063	144,031	603	-26,365
Residual Fuel Oil					
Residual fuel oil production	817	799	863	18	-46
Residual fuel oil stocks	45,184	42,998	47,808	2,186	-2,624
Imports					
Crude oil imports	3,177	3,294	3,747	-117	-570
Product imports	1,539	1,336	1,891	203	-352
Crude Oil Stocks					
Crude oil stocks	317,441	314,243	331,096	3,198	-13,655

* Scheduled and unscheduled shutdowns caused decreases of 109,000 bbl. per day in the East Coast District and 134,000 bbl. per day in District 5 (West Coast).

Total U.S data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** October 4, 1985 **NO.** 40

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,039	977	983	1,487	66.1
Appal. No. 1	102	96	96	114	84.2
DISTRICT 1 TOTAL	1,141	1,073	1,079	1,601	67.4
Appal. No. 2	64	64	64	66	97.0
Ind., Ill., Ky	2,069	1,852	1,860	2,175	85.5
Minn., Wis., Daks	306	298	298	301	99.0
Okla., Kans., Mo.	659	578	587	714	82.2
DISTRICT 2 TOTAL	3,098	2,792	2,809	3,256	86.3
Inland Texas	572	497	504	547	92.1
Texas Gulf Coast	3,036	2,700	2,785	3,706	75.1
La. Gulf Coast	2,101	2,074	2,077	2,617	79.4
N. La. and Ark.	162	160	162	256	63.3
New Mexico	63	62	63	68	92.6
DISTRICT 3 TOTAL	5,934	5,493	5,591	7,194	77.7
DISTRICT 4 TOTAL	465	449	452	575	78.6
DISTRICT 5 TOTAL	2,243*	2,159*	2,195*	2,993	73.3*
TOTAL U.S.	12,881	11,966	12,126	15,619	77.6
TOTAL U.S. **Weeks Ended:**					
SEP. 27, 1985	13,305*	12,207*	12,337*	15,619	79.0*
OCT. 5, 1984	13,266	12,086	12,201	16,074	75.9
DISTRICTS 1-4 **Weeks Ended:**					
OCT. 04, 1985	10,638	9,807	9,931	12,626	78.7
SEP. 27, 1985	10,977	9,890	10,008	12,626	79.3
OCT. 5, 1984	11,027	9,949	10,058	12,920	77.8

API WEEKLY STATISTICAL BULLETIN
Week Ended October 4, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	531	104	427	21	38	250	68
Appal. No. 1	41	16	25	--	--	30	2
DISTRICT 1 TOTAL	572	120	452	21	38	280	70
Appal. No. 2	40	16	24	2	1	18	2
Ind., Ill., Ky.	1,049	328	721	22	107	374	51
Minn., Wis., Daks.	164	89	75	3	18	69	5
Okla., Kans., Mo.	364	150	214	6	26	177	3
DISTRICT 2 TOTAL	1,617	583	1,034	33	152	638	61
Inland Texas	303	153	150	22	28	137	17
Texas Gulf Coast	1,481	546	935	--	232	650	101
La. Gulf Coast	957	289	668	33	260	442	153
N. La. and Ark.	42	11	31	7	--	47	9
New Mexico	40	15	25	8	1	16	--
DISTRICT 3 TOTAL	2,823	1,014	1,809	70	521	1,292	280
DISTRICT 4 TOTAL	234	116	118	9	16	113	12
DISTRICT 5 TOTAL	1,057*	319*	738*	48	252	370	394
TOTAL U.S.	6,303	2,152	4,151	181	979	2,693	817
TOTAL U.S. Weeks Ended:							
SEP. 27, 1985	6,463*	2,172*	4,291*	183	998	2,703	799
OCT. 5, 1984	6,436	2,411	4,025	221	922	2,782	863
DISTRICTS 1-4 Weeks Ended:							
OCT. 04, 1985	5,246	1,833	3,413	133	727	2,323	423
SEP. 27, 1985	5,402	1,825	3,577	128	769	2,276	447
OCT. 5, 1984	5,359	2,025	3,334	174	716	2,395	516

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended October 4, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,804	1,879	2,924	1	119	551	7,917	862	--
Central Atlantic	27,123	8,438	14,464	4,221	307	4,231	25,458	15,641	11,145
Lower Atlantic	26,017	9,848	15,888	281	336	4,856	12,561	3,375	443
DISTRICT 1 TOTAL	57,944	20,165	33,276	4,503	762	9,638	45,936	19,878	11,588
DISTRICT 2 TOTAL	67,155*	25,981*	33,760*	7,414	1,254	7,779*	32,599*	3,169	16,928
DISTRICT 3 TOTAL	61,056*	17,900*	26,999*	16,157	2,049	11,908*	26,290*	13,222	50,794
DISTRICT 4 TOTAL	5,863	2,472	1,791	1,600	376	768	2,858	607	2,172
DISTRICT 5 TOTAL	29,448*	8,916*	13,551	6,981	1,880	5,183	9,983	8,308	22,418*
TOTAL U.S.	221,466	75,434	109,377	36,655	6,321	35,276	117,666	45,184	103,900
TOTAL U.S. Weeks Ended:									
SEP. 27, 1985	224,960*	78,082*	111,084	35,794	6,389	36,553	117,063	42,998	102,832*
OCT. 5, 1984	227,672	84,558	104,958	38,156	6,895	39,327	144,031	47,808	109,632
DISTRICTS 1-4 Weeks Ended:									
OCT. 04, 1985	192,018	66,518	95,826	29,674	4,441	30,093	107,683	36,876	81,482
SEP. 27, 1985	195,437	68,755	97,590	29,092	4,562	30,960	107,039	34,574	80,087
OCT. 5, 1984	201,440	76,316	94,252	30,872	5,096	33,779	133,153	38,999	84,660

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

* See Revisions on Page 7.

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy May 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 04, 1985	5,960.0	5,994.0	3,151	554	239,714
SEP. 27, 1985	5,960.0	--	3,247*	423	234,110
SEP. 20, 1985	5,960.0	--	2,918	578	234,071
SEP. 13, 1985	5,960.0	--	2,805	429	238,156
DISTRICT 5 TOTAL					
OCT. 04, 1985	3,061.3	2,978.0	26	8	77,727 ‡
SEP. 27, 1985	3,061.3	--	47	--	80,133*
SEP. 20, 1985	3,061.3	--	191	14	78,790
SEP. 13, 1985	3,061.3	--	260	--	80,633

‡INCLUDES 22,531 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy May 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
TOTAL U.S.					
OCT. 04, 1985	9,021.3	8,972.0	3,177	562	317,441 ‡
SEP. 27, 1985	9,021.3	--	3,294*	423	314,243*
SEP. 20, 1985	9,021.3	--	3,109	592	312,861
SEP. 13, 1985	9,021.3	--	3,065	429	318,789
OCT. 5, 1984	8,993.0 /a	--	3,747	274	331,096

/a - DOE actural for September 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 04, 1985	16,713	66,847	143,331	12,823	239,714	77,727 ‡	317,441
SEP. 27, 1985	15,574	64,939	140,762	12,835	234,110	80,133*	314,243*
OCT. 5, 1984	14,491	73,971	156,102	14,019	258,583	72,513	331,096

---

[1] See definitional notes, Page 6.

* See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	95	17	--	--	112
Central Atlantic	273	56	217	8	30	156	67	--	74	133	741
Lower Atlantic	--	--	--	--	--	--	184	--	--	--	184
DISTRICT 1 TOTAL											
OCT. 04, 1985	273	56	217	8	30	156	346	17	74	133	1,037
SEP. 27, 1985	176	55	121	11	27	152	452	8	28	136	990
SEP. 20, 1985	246	16	230	8	5	64	488	12	110	177	1,110
SEP. 13, 1985	215	84	131	7	4	100	436	14	90	167	1,033
DISTRICTS 2-4 TOTAL											
OCT. 04, 1985	50	7	43	--	--	--	37	80	139	118	424
SEP. 27, 1985	10	5	5	--	--	14	62	55	79	45	265
SEP. 20, 1985	33	--	33	--	--	--	112	191	154	93	583
SEP. 13, 1985	33	13	20	--	--	32	140	153	243	127	728
DISTRICT 5 TOTAL											
OCT. 04, 1985	15	5	10	--	7	8	9	11	1	27	78
SEP. 27, 1985	14	3	11	--	17	8	15	6	--	21	81
SEP. 20, 1985	43	--	43	--	3	9	9	6	--	20	90
SEP. 13, 1985	40	16	24	--	4	8	10	8	1	25	96
TOTAL U.S.	338	68	270	8	37	164	392	108	214	278	1,539
TOTAL U.S. Weeks Ended:											
SEP. 27, 1985	200	63	137	11	44	174	529	69	107	202	1,336
SEP. 20, 1985	322	16	306	8	8	73	609	209	264	290	1,783
SEP. 13, 1985	288	113	175	7	8	140	586	175	334	319	1,857
OCT. 5, 1984	397	89	308	54	49	361	341	122	299	268	1,891

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of tha week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last da of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of th previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collecte from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflec subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

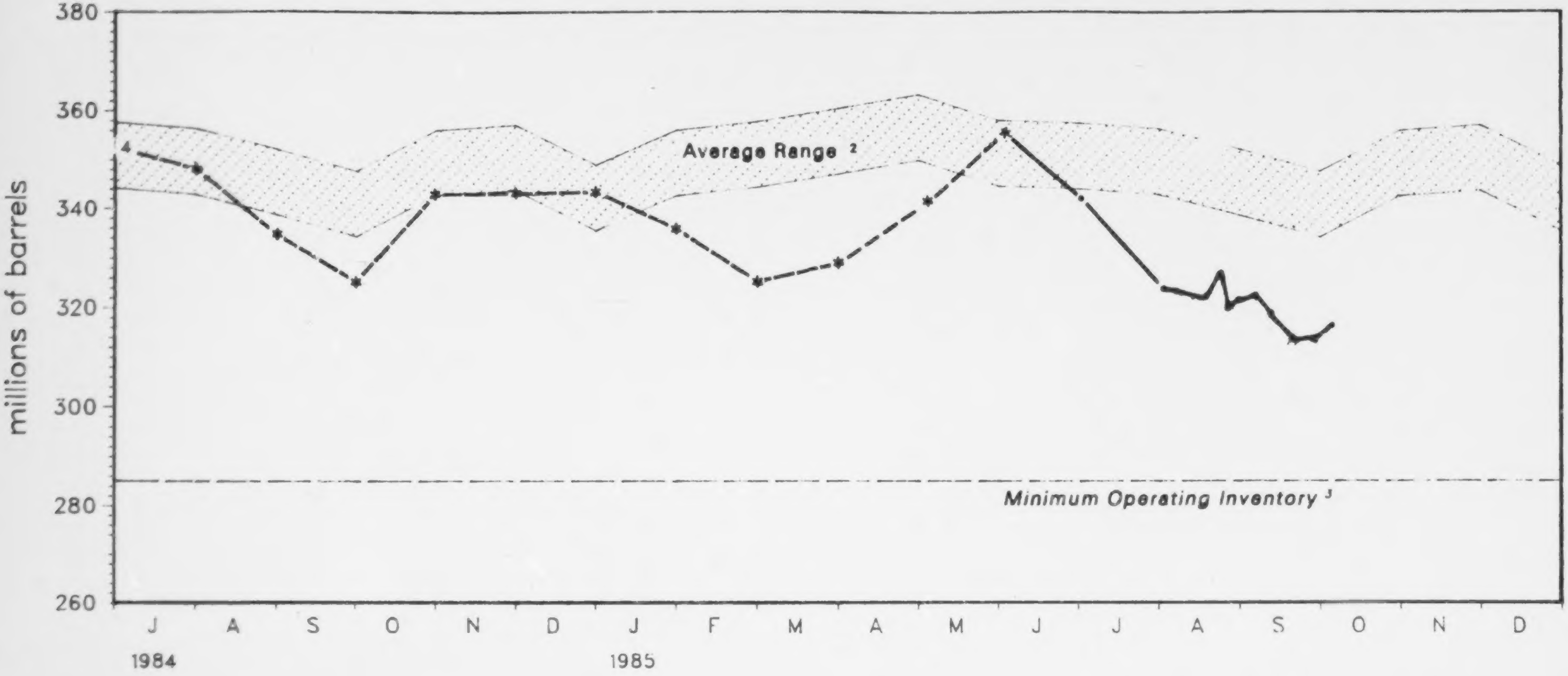
API STATISTICAL BULLETIN
WEEK ENDED: OCT. 04, 1985

REVISIONS

09/27/85	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,328
			TOTAL U.S.	13,305
		CRUDE OIL RUNS	DISTRICT 5 TOTAL	2,317
			TOTAL U.S.	12,207
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,329
			TOTAL U.S.	12,337
		% OPERABLE	DISTRICT 5 TOTAL	77.8
			TOTAL U.S.	79.0
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,061
			TOTAL U.S.	6,463
		LEADED MGAS	DISTRICT 5 TOTAL	347
			TOTAL U.S.	2,172
		UNLEADED MGAS	DISTRICT 5 TOTAL	714
			TOTAL U.S.	4,291
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	67,369
			DISTRICT 3 TOTAL	62,796
			DISTRICT 5 TOTAL	29,523
			TOTAL U.S.	224,960
		LEADED MGAS	DISTRICT 2 TOTAL	27,314
			DISTRICT 3 TOTAL	18,371
			DISTRICT 5 TOTAL	9,327
			TOTAL U.S.	78,082
		UNLEADED MGAS	DISTRICT 2 TOTAL	32,896
			DISTRICT 3 TOTAL	28,454
		KEROSINE JET	DISTRICT 2 TOTAL	7,616
			DISTRICT 3 TOTAL	13,231
		DISTILLATE FUEL	DISTRICT 2 TOTAL	33,897
			DISTRICT 3 TOTAL	26,100
		UNFINISHED OILS	DISTRICT 5 TOTAL	22,745
			TOTAL U.S.	102,832
	PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	3,247
			TOTAL U.S.	3,294
		CRUDE OIL STOCKS	DISTRICT 5 TOTAL	80,133
			TOTAL U.S.	314,243
	PAGE 4 B	TOTAL	PAD DISTRICT 5	80,133
			TOTAL U.S.	314,243

Week Ended: October 4, 1985

Crude Oil Stocks at Primary Level [1] [5]



---

[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

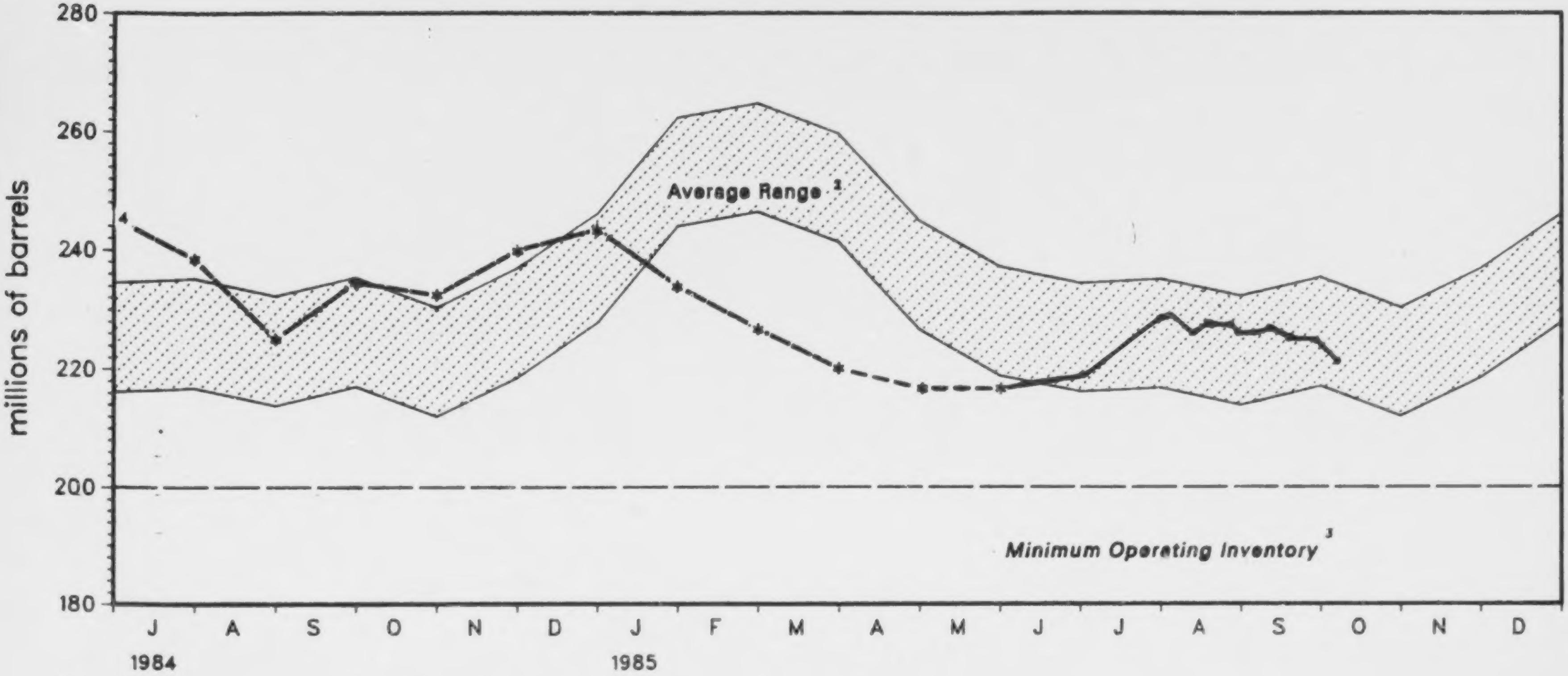
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: *– – –EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended: October 4, 1985

Motor Gasoline Stocks at Primary Level[1,5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

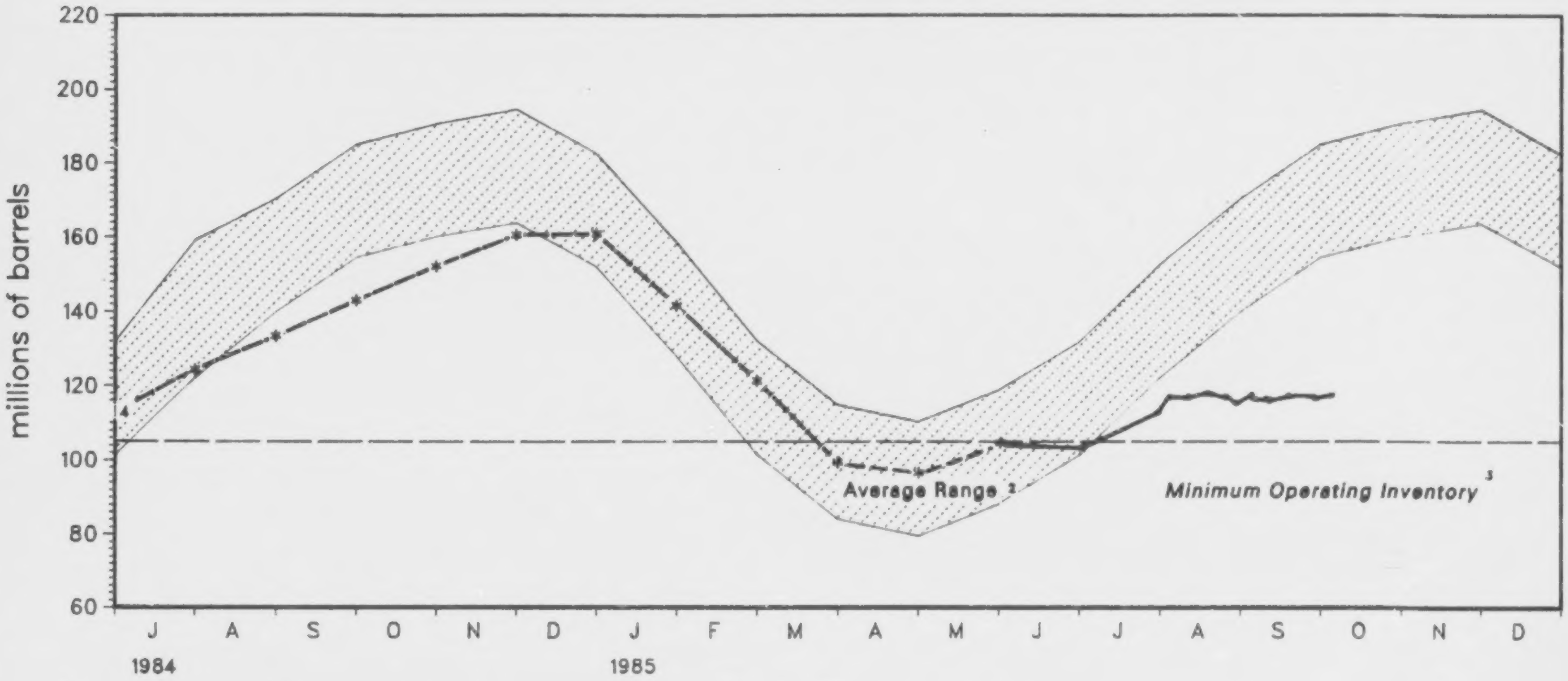
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ✶—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
●—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Weeked Ended: October 4, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source:* *——— *EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• ——— *API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

A 2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** October 11, 1985 **NO.** 41

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/11/85	Last Week Ending: 10/04/85	Last Year Week Ending: 10/12/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,309	12,094	12,239	215	70
Operable capacity	15,638	15,619	16,074	19	-436
Percent operated	78.7	77.4	76.1		
Motor Gasoline					
Total motor gasoline production	6,198	6,277	6,308	-79	-110
Finished leaded motor gasoline production	2,177	2,152	2,398	25	-221
Finished unleaded motor gasoline production	4,021	4,125	3,910	-104	111
Total motor gasoline stocks	217,692	221,466	228,785	-3,774	-11,093
Finished leaded motor gasoline stocks	74,330	75,434	83,739	-1,104	-9,409
Finished unleaded motor gasoline stocks	107,912	109,377	105,658	-1,465	2,254
Distillate Fuel Oil					
Distillate fuel oil production	2,804	2,693	2,608	111	196
Distillate fuel oil stocks	118,256	117,666	147,828	590	-29,572
Residual Fuel Oil					
Residual fuel oil production	765	817	822	-52	-57
Residual fuel oil stocks	46,232	45,184	49,122	1,048	-2,890
Imports					
Crude oil imports	3,285	3,177	3,453	108	-168
Product imports	1,955	1,539	1,913	416	42
Crude Oil Stocks					
Crude oil stocks	325,986	317,579	337,113	8,407	-11,127

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended October 11, 1985 NO. 41

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Oper-ated
East Coast	1,247	1,129	1,137	1,484	76.6
Appal. No. 1	110	98	98	114	86.0
DISTRICT 1 TOTAL	1,357	1,227	1,235	1,598	77.3
Appal. No. 2	67	65	65	66	98.5
Ind., Ill., Ky	1,930	1,781	1,787	2,175	82.2
Minn., Wis., Daks.	302	287	287	301	95.3
Okla., Kans., Mo	677	585	588	714	82.4
DISTRICT 2 TOTAL	2,976	2,718	2,727	3,256	83.8
Inland Texas	566*	491	492	547	89.9
Texas Gulf Coast	3,053*	2,705*	2,786*	3,706	75.2*
La. Gulf Coast	2,306	2,104	2,120	2,617	81.0
N. La. and Ark.	182	173	173	256	67.6
New Mexico	65	65	65	68	95.6
DISTRICT 3 TOTAL	6,172*	5,538*	5,636*	7,194	78.3*
DISTRICT 4 TOTAL	469	449	452	575	78.6
DISTRICT 5 TOTAL	2,259	2,240	2,259	3,015	74.9
TOTAL U.S.	13,233	12,172	12,309	15,638	78.7
TOTAL U.S. **Weeks Ended:**					
OCT. 4, 1985	12,828*	11,930*	12,094*	15,619	77.4*
OCT. 12, 1984	13,182	12,106	12,239	16,074	76.1
DISTRICTS 1-4 **Weeks Ended:**					
OCT. 11, 1985	10,974	9,932	10,050	12,623	79.6
OCT. 4, 1985	10,585*	9,771*	9,899*	12,626	78.4*
OCT. 12, 1984	10,800	9,807	9,926	12,920	76.8

*See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN
Week Ended October 11, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

		Motor Gasoline		Jet Fuel			
DISTRICT	**Total Motor Gasoline[1]**	**Finished Leaded**	**Finished Unleaded**	**Naphtha Type**	**Kerosine Type**	**Distillate Fuel Oil[2]**	**Residual Fuel Oil**
East Coast	588	169	419	25	42	347	112
Appal. No. 1	43	16	27	--	--	33	2
DISTRICT 1 TOTAL	631	185	446	25	42	380	114
Appal. No. 2	36	13	23	1	--	18	2
Ind., Ill., Ky.	1,001	342	659	14	149	366	48
Minn., Wis., Daks	160	59	101	5	12	77	7
Okla., Kans., Mo.	436	240	196	3	29	166	7
DISTRICT 2 TOTAL	1,633	654	979	23	190	627	64
Inland Texas	282	122	160	19	36	135	21
Texas Gulf Coast	1,327	442	885	30	245*	633	121
La. Gulf Coast	983	266	717	21	252	485	97
N. La. and Ark.	50	15	35	7	--	54	9
New Mexico	40	18	22	7	1	17	--
DISTRICT 3 TOTAL	2,682	863	1,819	84	534*	1,324	248
DISTRICT 4 TOTAL	227	116	111	13	23	114	9
DISTRICT 5 TOTAL	1,025*	359	666*	39	266	359	330
TOTAL U.S.	6,198	2,177	4,021	184	1,055	2,804	765
TOTAL U.S. Weeks Ended:							
OCT. 4, 1985	6,277*	2,152	4,125*	181	962*	2,693	817
OCT. 12, 1984	6,308	2,398	3,910	226	935	2,608	822
DISTRICTS 1-4 Weeks Ended:							
OCT. 11, 1985	5,173	1,818	3,355	145	789	2,445	435
OCT. 4, 1985	5,246	1,833	3,413	133	710*	2,323	423
OCT. 12, 1984	5,314	1,979	3,335	170	700	2,205	460

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 8.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended October 11, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,179	1,845	3,333	1	123	516	8,173	1,081	--
Central Atlantic	27,221	8,788	14,123	4,310	377	4,813	26,309	16,048	11,554
Lower Atlantic	26,373	9,879	16,196	298	265	4,416	12,499	4,182	477
DISTRICT 1 TOTAL	58,773	20,512	33,652	4,609	765	9,745	46,981	21,311	12,031
DISTRICT 2 TOTAL	63,775	25,212	31,717	6,846	1,335	7,812	32,654	3,148	16,942
DISTRICT 3 TOTAL	60,115	17,178	27,307	15,630	2,085	11,989	26,158	12,903	50,267
DISTRICT 4 TOTAL	5,645	2,441	1,745	1,459	382	731	2,656	504	2,216
DISTRICT 5 TOTAL	29,384	8,987	13,491	6,906	1,789	5,160	9,807	8,366	23,231
TOTAL U.S.	217,692	74,330	107,912	35,450	6,356	35,437	118,256	46,232	104,687
TOTAL U.S. **Weeks Ended:**									
OCT. 4, 1985	221,466	75,434	109,377	36,655	6,321	35,276	117,666	45,184	103,900
OCT. 12, 1984	228,785	83,739	105,658	39,388	6,659	39,334	147,828	49,122	110,502
DISTRICTS 1-4 **Weeks Ended:**									
OCT. 11, 1985	188,308	65,343	94,421	28,544	4,567	30,277	108,449	37,866	81,456
OCT. 4, 1985	192,018	66,518	95,826	29,674	4,441	30,093	107,683	36,876	81,482
OCT. 12, 1984	203,049	75,724	95,570	31,755	4,987	33,644	137,257	39,983	86,191

---

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

NA-Not Available

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 11, 1985	5,978.0	5,994.0	3,157	458	240,593
OCT. 4, 1985	5,955.0*	--	3,151	554	239,852*
SEP. 27, 1985	5,955.0*	--	3,247	423	234,110
SEP. 20, 1985	5,955.0*	--	2,918	578	234,071
DISTRICT 5 TOTAL					
OCT. 11, 1985	3,008.4	2,978.0	128	23	85,393 ‡
OCT. 4, 1985	3,023.1*	--	26	8	77,727
SEP. 27, 1985	3,023.1*	--	47	--	80,133
SEP. 20, 1985	3,023.1*	--	191	14	78,790

‡INCLUDES 30,724 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
OCT. 11, 1985	8,986.4	8,972.0	3,285	481	325,986 ‡
OCT. 4, 1985	8,978.1*	--	3,177	562	317,579*
SEP. 27, 1985	8,978.1*	--	3,294	423	314,243
SEP. 20, 1985	8,978.1*	--	3,109	592	312,861
OCT. 12, 1984	8,906.0/a	--	3,453	190	337,113

/a - DOE actual for Oct. 1984

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
OCT. 11, 1985	17,435	73,017	137,547	12,594	240,593	85,393 ‡	325,986 ‡
OCT. 4, 1985	16,713	66,847	143,469*	12,823	239,852*	77,727	317,579*
OCT. 12, 1984	16,415	73,948	157,072	14,104	261,539	75,574	337,113

[1] See definitional notes, Page 6.

*See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	53	1	--	--	54
Central Atlantic	331	80	251	7	16	307	388	39	34	198	1,320
Lower Atlantic	--	--	--	--	--	--	--	--	--	--	--
DISTRICT 1 TOTAL											
OCT. 11, 1985	331	80	251	7	16	307	441	40	34	198	1,374
OCT. 4, 1985	273	56	217	8	30	156	346	17	74	133	1,037
SEP. 27, 1985	176	55	121	11	27	152	452	8	28	136	990
SEP. 20, 1985	246	16	230	8	5	64	488	12	110	177	1,110
DISTRICTS 2-4 TOTAL											
OCT. 11, 1985	42	18	24	--	--	--	60	53	151	140	446
OCT. 4, 1985	50	7	43	--	--	--	37	80	139	118	424
SEP. 27, 1985	10	5	5	--	--	14	62	55	79	45	265
SEP. 20, 1985	33	--	33	--	--	--	112	191	154	93	583
DISTRICT 5 TOTAL											
OCT. 11, 1985	71	13	58	--	6	12	12	5	--	29	135
OCT. 4, 1985	15	5	10	--	7	8	9	11	1	27	78
SEP. 27, 1985	14	3	11	--	17	8	15	6	--	21	81
SEP. 20, 1985	43	--	43	--	3	9	9	6	--	20	90
TOTAL U.S.	444	111	333	7	22	319	513	98	185	367	1,955
TOTAL U.S. Weeks Ended:											
OCT. 4, 1985	338	68	270	8	37	164	392	108	214	278	1,539
SEP. 27, 1985	200	63	137	11	44	174	529	69	107	202	1,336
SEP. 20, 1985	322	16	306	8	8	73	609	209	264	290	1,783
OCT. 12, 1984	272	88	184	--	--	255	750	165	200	271	1,913

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District I is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example, a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42—gallon barrels)

	API Estimated Production		Dept. of Energy
	September 1985	August 1985	May 1985
Florida	35.0	34.0	32.0
New York-Pennsylvania	14.0	14.0	14.0
Virginia	-	-	-
West Virginia	10.0	10.0	10.0
Illinois	82.0	83.0	83.0
Indiana	15.0	16.0	14.0
Kansas	205.0	211.0	214.0
Kentucky	22.0	22.0	22.0
Michigan	82.0	82.0	77.0
Missouri-Tennessee	3.0	3.0	3.0
Nebraska	19.0	19.0	20.0
Ohio	41.0	41.0	41.0
Oklahoma	448.0	450.0	450.0
North Dakota	142.0	145.0	143.0
South Dakota	4.0	4.0	4.0
Alabama	58.5	58.0	61.0
Arkansas	56.0	56.0	56.0
Mississippi	85.0	85.0	82.0
New Mexico-So. East	193.5	193.5	194.0
New Mexico-Other	19.0	19.5	21.0
North Louisiana	86.0	88.0	85.0
South Louisiana	1,349.0	1,350.0	1,339.0
Total Louisiana	1,435.0	1,438.0	1,424.0
Texas			
District 1	72.0	73.0	71.0
District 2	108.0	107.0	109.0
District 3	326.0	325.0	331.0
District 4	81.0	80.0	82.0
District 5	24.0	23.0	25.0
District 6, East Texas Field	130.0	129.0	132.0
Other	117.0	116.0	119.0
District 7-B	101.0	100.0	102.0
District 7-C	101.0	100.0	103.0
District 8 and 8-A	1,157.0	1,164.0	1,207.0
District 9	111.0	108.0	111.0
District 10	58.0	60.0	56.0
Total Texas	2,386.0	2,385.0	2,448.0
Colorado	78.0	78.0	78.0
Montana	80.0	80.0	81.0
Utah	104.0	105.0	88.0
Wyoming	338.0	338.0	334.0
Total Dists. 1-4	5,955.0	5,970.0	5,994.0
Alaska	1,872.1	1,801.0	1,888.0
Arizona	1.0	1.0	-
California	1,142.0	1,146.0	1,082.0
Nevada	8.0	8.0	8.0
Total Dist. 5	3,023.1	2,956.0	2,978.0
Total U.S.	8,978.1	8,926.0	8,972.0

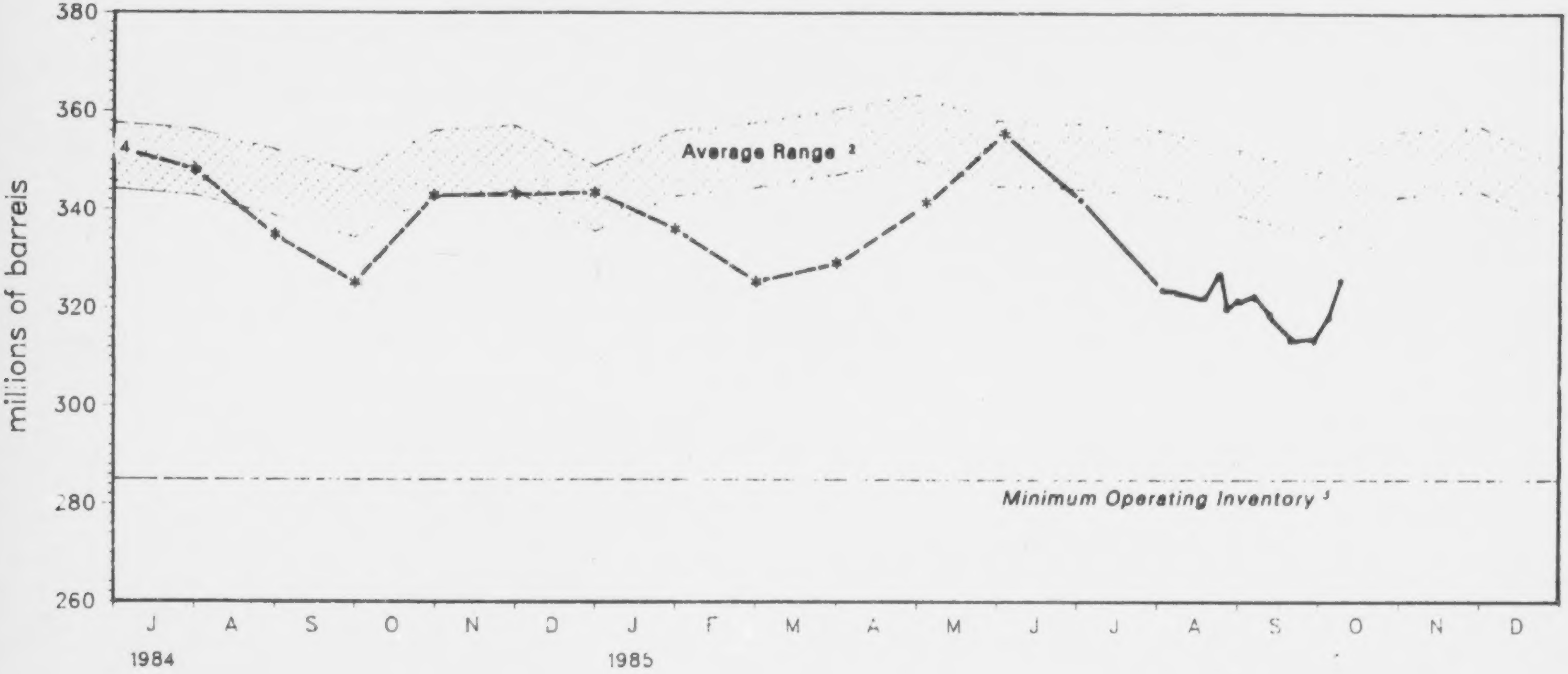
API STATISTICAL BULLETIN
WEEK ENDED: OCT. 11, 1985

REVISIONS

10/04/85	PAGE 1	TOTAL REFINERY INPUT	INLAND TEXAS	551
			TEXAS GULF COAST	3,004
			DISTRICT 3 TOTAL	5,881
			TOTAL U.S.	12,828
			DISTRICTS 1-4	10,585
		CRUDE OIL RUNS	TEXAS GULF COAST	2,664
			DISTRICT 3 TOTAL	5,457
			TOTAL U.S.	11,930
			DISTRICTS 1-4	9,771
		INPUT TO CRUDE OIL	TEXAS GULF COAST	2,753
			DISTRICT 3 TOTAL	5,559
			TOTAL U.S.	12,094
			DISTRICTS 1-4	9,899
		% OPERABLE	TEXAS GULF COAST	74.3
			DISTRICT 3 TOTAL	77.3
			TOTAL U.S.	77.4
			DISTRICTS 1-4	78.4
	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,031
			TOTAL U.S.	6,277
		UNLEADED MGAS	DISTRICT 5 TOTAL	712
			TOTAL U.S.	4,125
		KEROSINE JET	TEXAS GULF COAST	215
			DISTRICT 3 TOTAL	504
			TOTAL U.S.	962
			DISTRICTS 1-4	710
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	239,852
			TOTAL U.S.	317,579
	PAGE 4 B	TOTAL	PAD DISTRICT 3	143,469
			TOTAL PAD DISTRICTS 1-4	239,852
			TOTAL U.S.	317,579

Week Ended October 11, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 -- Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 - December 1983.

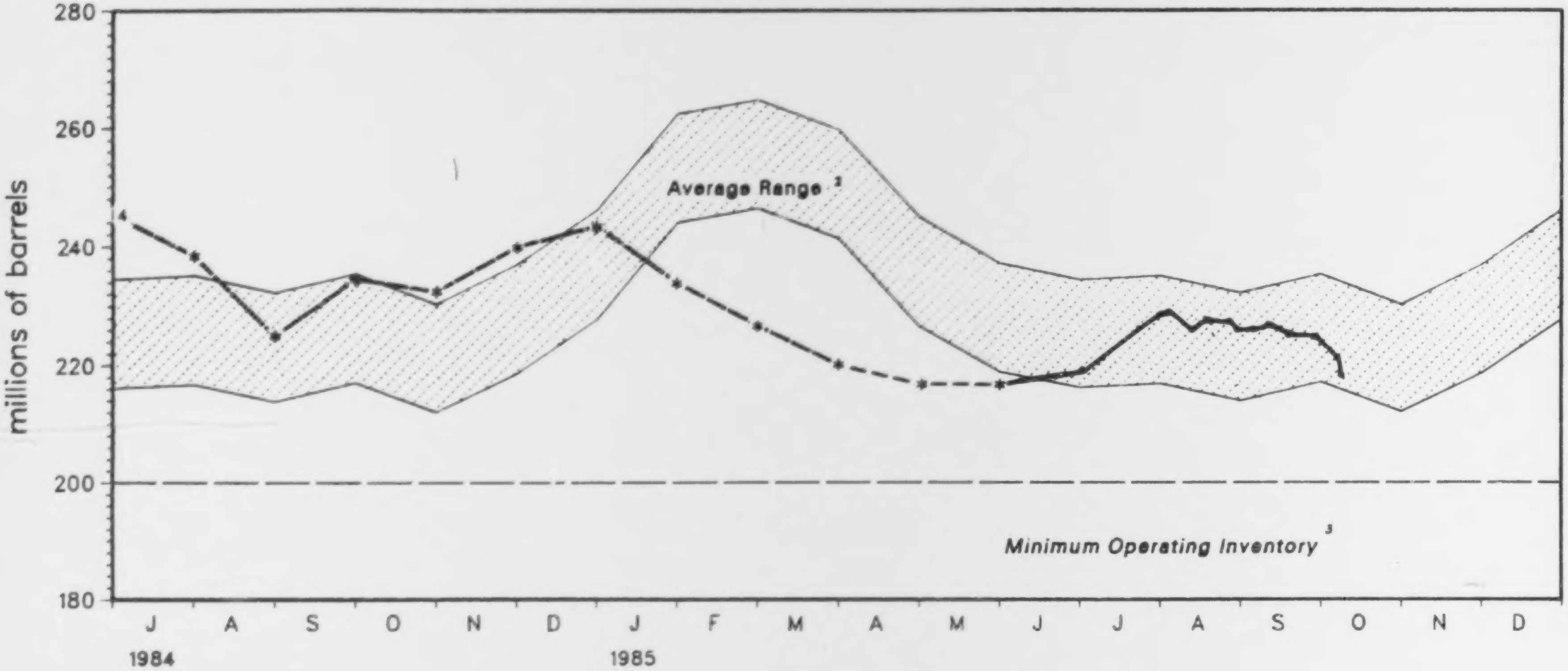
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: ✱- — -EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended October 11, 1985

Motor Gasoline Stocks at Primary Level[1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

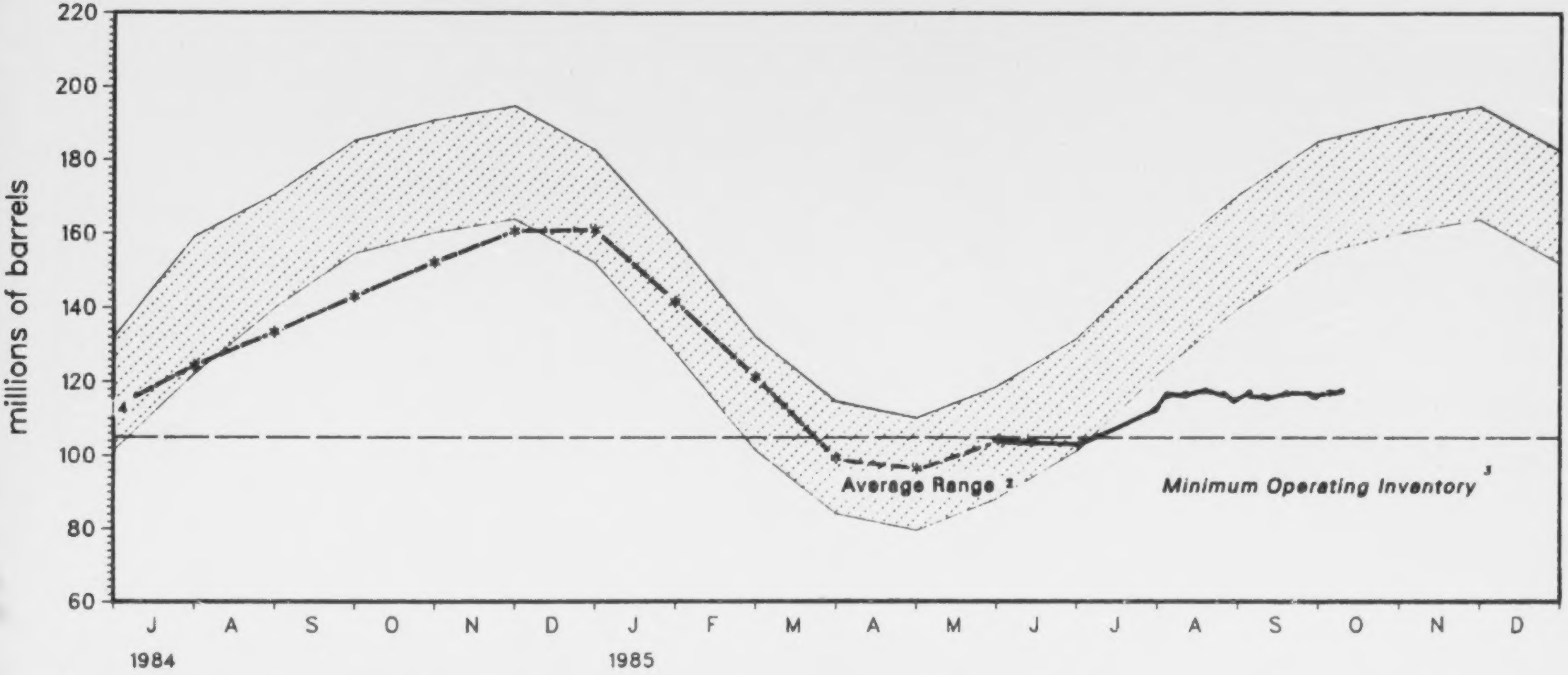
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: *– – EIA, Energy Data Reports, Petroleum Statement, Monthly.
—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended October 11, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: *— — EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT

VOL. 66 **For Week Ended** October 18, 1985 **NO.** 42

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/18/85	**Last Week Ending:** 10/11/85	**Last Year Week Ending:** 10/19/84	**Change From Last Week**	**Change From Last Year**
Refinery Operations					
Input to crude oil distillation units	12,546	12,376	12,206	170	340
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	80.2	79.1	75.9		
Motor Gasoline					
Total motor gasoline production	6,110	6,218	6,349	-108	-239
Finished leaded motor gasoline production	2,080	2,197	2,375	-117	-295
Finished unleaded motor gasoline production	4,030	4,021	3,974	9	56
Total motor gasoline stocks	216,606	217,692	230,570	-1,086	-13,964
Finished leaded motor gasoline stocks	73,352	74,330	85,221	-978	-11,869
Finished unleaded motor gasoline stocks	107,484	107,912	107,610	-428	-126
Distillate Fuel Oil					
Distillate fuel oil production	2,830	2,804	2,751	26	79
Distillate fuel oil stocks	117,755	118,256	152,893	-501	-35,138
Residual Fuel Oil					
Residual fuel oil production	910	765	875	145	35
Residual fuel oil stocks	46,033	45,664	48,603	369	-2,570
Imports					
Crude oil imports	3,530	3,285	3,306	245	224
Product imports	1,439	1,955	2,023	-516	-584
Crude Oil Stocks					
Crude oil stocks	319,989	326,255	336,335	-6,266	-16,346

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended October 18, 1985 NO. 42

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,213	1,111	1,116	1,484	75.2
Appal. No. 1	105	94	94	114	82.5
DISTRICT 1 TOTAL	1,318	1,205	1,210	1,598	75.7
Appal. No. 2	66	64	64	66	97.0
Ind., Ill., Ky.	1,848	1,717	1,717	2,175	78.9
Minn., Wis., Daks.	294	285	285	301	94.7
Okla., Kans., Mo.	712*	649*	651*	714	91.2*
DISTRICT 2 TOTAL	2,920*	2,715*	2,717*	3,256	83.4*
Inland Texas	551	478	482	547	88.1
Texas Gulf Coast	2,995*	2,835*	2,922*	3,706	78.8*
La. Gulf Coast	2,257	2,100	2,114	2,617	80.8
N. La. and Ark.	191	182	182	256	71.1
New Mexico	80	64	64	68	94.1
DISTRICT 3 TOTAL	6,074*	5,659*	5,764*	7,194	80.1*
DISTRICT 4 TOTAL	472	455	458	575	79.7
DISTRICT 5 TOTAL	2,584*	2,383	2,397	3,015	79.5
TOTAL U.S.	13,368	12,417	12,546	15,638	80.2
TOTAL U.S. **Weeks Ended:**					
OCT. 11, 1985	13,439*	12,235*	12,376*	15,638	79.1*
OCT. 19, 1984	13,278	12,087	12,206	16,074	75.9
DISTRICTS 1-4 **Weeks Ended:**					
OCT. 18, 1985	10,784	10,034	10,149	12,623	80.4
OCT. 11, 1985	11,052*	9,995*	10,117*	12,623	80.1*
OCT. 19, 1984	10,826	9,745	9,864	12,920	76.3

*See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended October 18, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	551	157	394	21	64	299	142
Appal. No. 1	30	15	15	--	1	32	2
DISTRICT 1 TOTAL	581	172	409	21	65	331	144
Appal. No. 2	36	16	20	1	2	18	3
Ind., Ill., Ky	904	294	610	24	141	324	50
Minn., Wis., Daks	155	48	107	6	12	75	6
Okla., Kans., Mo.	392*	158*	234	8	45	185	10
DISTRICT 2 TOTAL	1,487*	516*	971	39	200	602	69
Inland Texas	286	129	157	21	33	132	24
Texas Gulf Coast	1,356	396	960	59	203	670	136
La. Gulf Coast	996	329	667	46	261	502	139
N. La. and Ark	51	21	30	6	--	53	9
New Mexico	42	18	24	8	3	14	--
DISTRICT 3 TOTAL	2,731	893	1,838	140	500	1,371	308
DISTRICT 4 TOTAL	252	138	114	10	28	97	10
DISTRICT 5 TOTAL	1,059	361	698	44	262	429	379
TOTAL U.S.	6,110	2,080	4,030	254	1,055	2,830	910
TOTAL U.S. Weeks Ended:							
OCT. 11, 1985	6,218*	2,197*	4,021	184	1,055	2,804	765
OCT. 19, 1984	6,349	2,375	3,974	203	1,035	2,751	875
DISTRICTS 1-4 Weeks Ended:							
OCT. 18, 1985	5,051	1,719	3,332	210	793	2,401	531
OCT. 11, 1985	5,193*	1,838*	3,355	145	789	2,445	435
OCT. 19, 1984	5,274	1,947	3,327	150	767	2,367	480

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended October 18, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,977	1,843	3,133	1	123	587	8,307	1,112	--
Central Atlantic	28,324	8,591	15,193	4,540	418	5,025	26,361	15,573*	10,992
Lower Atlantic	25,369	9,370	15,711	288	239	4,689	11,854	4,138	449
DISTRICT 1 TOTAL	58,670	19,804	34,037	4,829	780	10,301	46,522	20,823*	11,441
DISTRICT 2 TOTAL	62,561*	25,214*	30,280*	7,067	1,381	7,414*	31,906*	3,380	18,036*
DISTRICT 3 TOTAL	60,204*	17,106*	27,722*	15,376	2,235	12,968*	26,817*	12,468	52,221
DISTRICT 4 TOTAL	6,051	2,636	1,906	1,509	360	704	2,632	466	2,434
DISTRICT 5 TOTAL	29,120	8,592	13,539	6,989	1,812	4,958	9,878	8,896	22,606*
TOTAL U.S.	216,606	73,352	107,484	35,770	6,568	36,345	117,755	46,033	106,738
TOTAL U.S. Weeks Ended:									
OCT. 11, 1985	217,692	74,330	107,912	35,450	6,356	35,437	118,256	45,664*	104,647*
OCT. 19, 1984	230,570	85,221	107,610	37,739	6,828	39,192	152,893	48,603	110,673
DISTRICTS 1-4 Weeks Ended:									
OCT. 18, 1985	187,486	64,760	93,945	28,781	4,756	31,387	107,877	37,137	84,132
OCT. 11, 1985	188,308	65,343	94,421	28,544	4,567	30,277	108,449	37,298*	81,893*
OCT. 19, 1984	204,720	76,960	96,992	30,768	5,104	33,338	141,805	38,723	86,005

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No. 4 fuel oil

*See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended October 18, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy May 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 18, 1985	5,978.0	5,994.0	3,480	394	240,953
OCT. 11, 1985	5,978.0	--	3,157	458	240,593
OCT. 4, 1985	5,955.0	--	3,151	554	239,852
SEP. 27, 1985	5,955.0	--	3,247	423	234,110
DISTRICT 5 TOTAL					
OCT. 18, 1985	3,008.4	2,978.0	50	--	79,036 ‡
OCT. 11, 1985	3,008.4	--	128	23	85,662*
OCT. 4, 1985	3,023.1	--	26	8	77,727
SEP. 27, 1985	3,023.1	--	47	--	80,133
‡INCLUDES 23,423 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.					
TOTAL U.S.					
OCT. 18, 1985	8,986.4	8,972.0	3,530	394	319,989 ‡
OCT. 11, 1985	8,986.4	--	3,285	481	326,255*
OCT. 4, 1985	8,978.1	--	3,177	562	317,579
SEP. 27, 1985	8,978.1	--	3,294	423	314,243
OCT. 19, 1984	8,906.0/a	--	3,306	275	336,335

/a - DOE actual for Oct. 1984

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
OCT. 18, 1985	16,535	73,387	138,615	12,416	240,953	79,036 ‡	319,989 ‡
OCT. 11, 1985	17,435	73,017	137,547	12,594	240,593	85,662*	326,255*
OCT. 19, 1984	13,800	75,010	157,848	13,957	260,615	75,720	336,335

---

[1] See definitional notes, Page 6.

*See Revisions on Page 7.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	18	--	18	--	--	--	--	2	--	--	20
Central Atlantic	118	36	82	61	--	140	251	11	65	136	782
Lower Atlantic	--	--	--	--	4	40	173	--	--	--	217
DISTRICT 1 TOTAL											
OCT. 18, 1985	136	36	100	61	4	180	424	13	65	136	1,019
OCT. 11, 1985	331	80	251	7	16	307	441	40	34	198	1,374
OCT. 4, 1985	273	56	217	8	30	156	346	17	74	133	1,037
SEP. 27, 1985	176	55	121	11	27	152	452	8	28	136	990
DISTRICTS 2-4 TOTAL											
OCT. 18, 1985	6	2	4	--	--	--	28	73	111	138	356
OCT. 11, 1985	42	18	24	--	--	--	60	53	151	140	446
OCT. 4, 1985	50	7	43	--	--	--	37	80	139	118	424
SEP. 27, 1985	10	5	5	--	--	14	62	55	79	45	265
DISTRICT 5 TOTAL											
OCT. 18, 1985	5	2	3	--	--	3	5	8	--	43	64
OCT. 11, 1985	71	13	58	--	6	12	12	5	--	29	135
OCT. 4, 1985	15	5	10	--	7	8	9	11	1	27	78
SEP. 27, 1985	14	3	11	--	17	8	15	6	--	21	81
TOTAL U.S.	147	40	107	61	4	183	457	94	176	317	1,439
TOTAL U.S. Weeks Ended:											
OCT. 11, 1985	444	111	333	7	22	319	513	98	185	367	1,955
OCT. 4, 1985	338	68	270	8	37	164	392	108	214	278	1,539
SEP. 27, 1985	200	63	137	11	44	174	529	69	107	202	1,336
OCT. 19, 1984	402	156	246	--	71	484	445	98	200	323	2,023

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: OCT. 18, 1985

REVISIONS

10/11/85	PAGE 1	TOTAL REFINERY INPUT	OKLA., KANS., MO.	713
			DISTRICT 2 TOTAL	3,012
			TEXAS GULF COAST	3,095
			DISTRICT 3 TOTAL	6,214
			DISTRICT 5 TOTAL	2,387
			TOTAL U.S.	13,439
			DISTRICTS 1-4	11,052
		CRUDE OIL RUNS	OKLA., KANS., MO.	610
			DISTRICT 2 TOTAL	2,743
			TEXAS GULF COAST	2,743
			DISTRICT 3 TOTAL	5,576
			TOTAL U.S.	12,235
			DISTRICTS 1-4	9,995
		INPUT TO CRUDE OIL	OKLA., KANS., MO.	613
			DISTRICT 2 TOTAL	2,752
			TEXAS GULF COAST	2,828
			DISTRICT 3 TOTAL	5,678
			TOTAL U.S.	12,376
			DISTRICTS 1-4	10,117
		% OPERABLE	OKLA., KANS., MO.	85.9
			DISTRICT 2 TOTAL	84.5
			TEXAS GULF COAST	76.3
			DISTRICT 3 TOTAL	78.9
			TOTAL U.S.	79.1
			DISTRICTS 1-4	80.1
	PAGE 2	TOTAL MGAS	OKLA., KANS., MO.	456
			DISTRICT 2 TOTAL	1,653
			TOTAL U.S.	6,218
			DISTRICTS 1-4	5,193
		LEADED MGAS	OKLA., KANS., MO.	260
			DISTRICT 2 TOTAL	674
			TOTAL U.S.	2,197
			DISTRICTS 1-4	1,838
	PAGE 3	TOTAL MGAS	DISTRICT 2 TOTAL	63,154
			DISTRICT 3 TOTAL	60,736
		LEADED MGAS	DISTRICT 2 TOTAL	25,031
			DISTRICT 3 TOTAL	17,359
		UNLEADED MGAS	DISTRICT 2 TOTAL	31,277
			DISTRICT 3 TOTAL	27,747
		KEROSINE JET	DISTRICT 2 TOTAL	7,619
			DISTRICT 3 TOTAL	12,182
		DISTILLATE FUEL	DISTRICT 2 TOTAL	32,125
			DISTRICT 3 TOTAL	26,687
		RESIDUAL FUEL	CENTRAL ATLANTIC	15,480
			DISTRICT 1 TOTAL	20,743

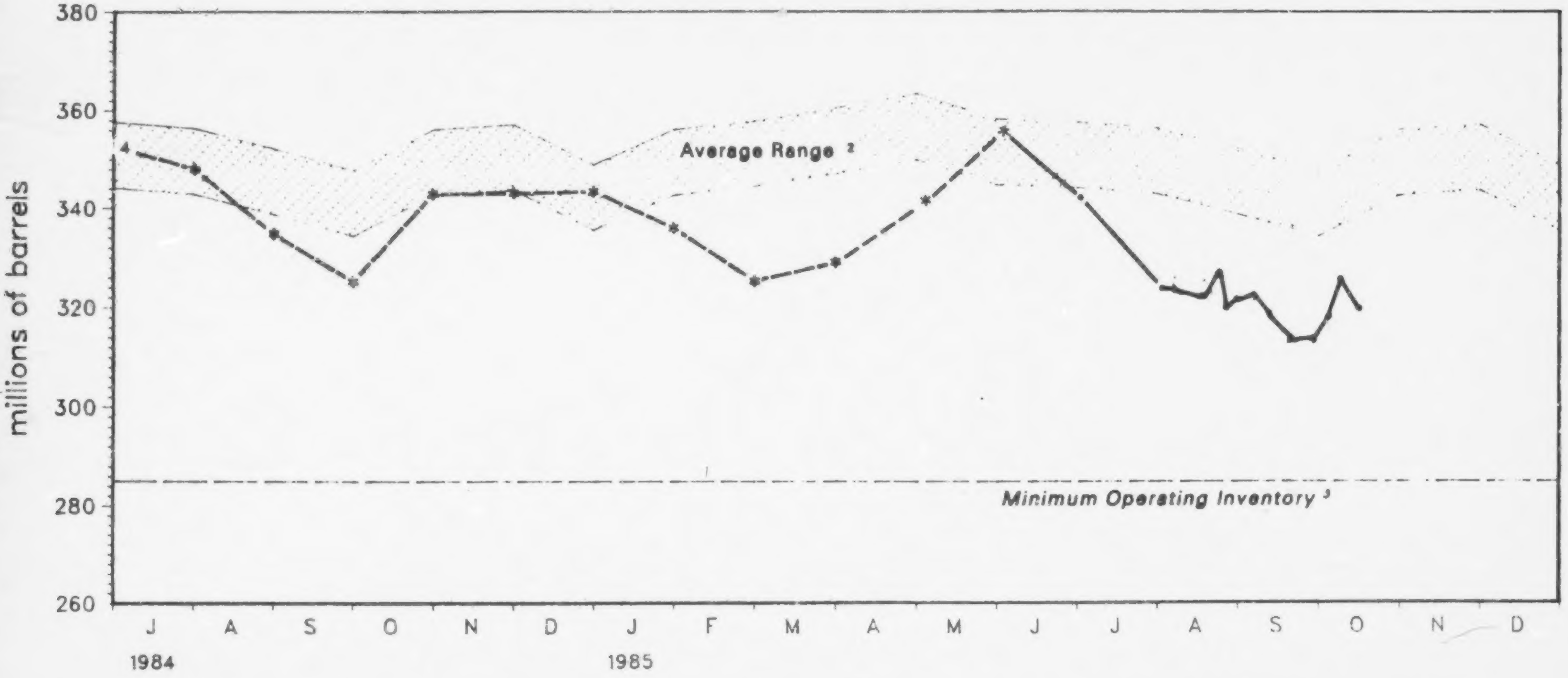
API STATISTICAL BULLETIN
WEEK ENDED: OCT. 18, 1985

REVISIONS

		TOTAL U.S.	45,664
		DISTRICTS 1-4	37,298
	UNFINISHED OILS	DISTRICT 2 TOTAL	17,379
		DISTRICT 5 TOTAL	22,754
		TOTAL U.S.	104,647
		DISTRICTS 1-4	81,893
PAGE 4 T	CRUDE OIL STOCKS	DISTRICT 5 TOTAL	85,662
		TOTAL U.S.	326,255
PAGE 4 B	TOTAL	PAD DISTRICT 5	85,662
		TOTAL U.S.	326,255

Week Ended October 18, 1985

Crude Oil Stocks at Primary Level[1] [5]



[1] Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

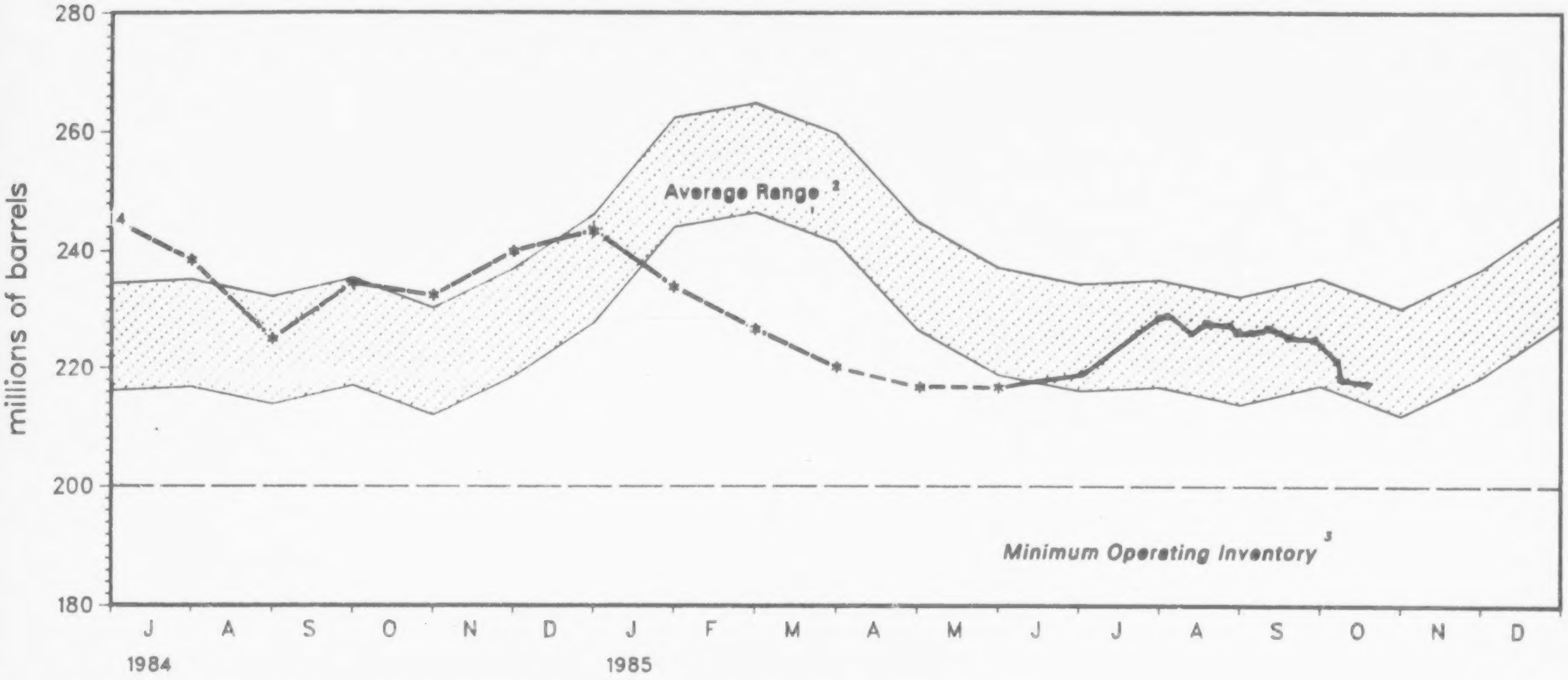
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.

[4] Source: ✱- - -EIA, Energy Data Reports, Petroleum Statement, Monthly.
● ——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended October 18, 1985

Motor Gasoline Stocks at Primary Level[1, 5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.

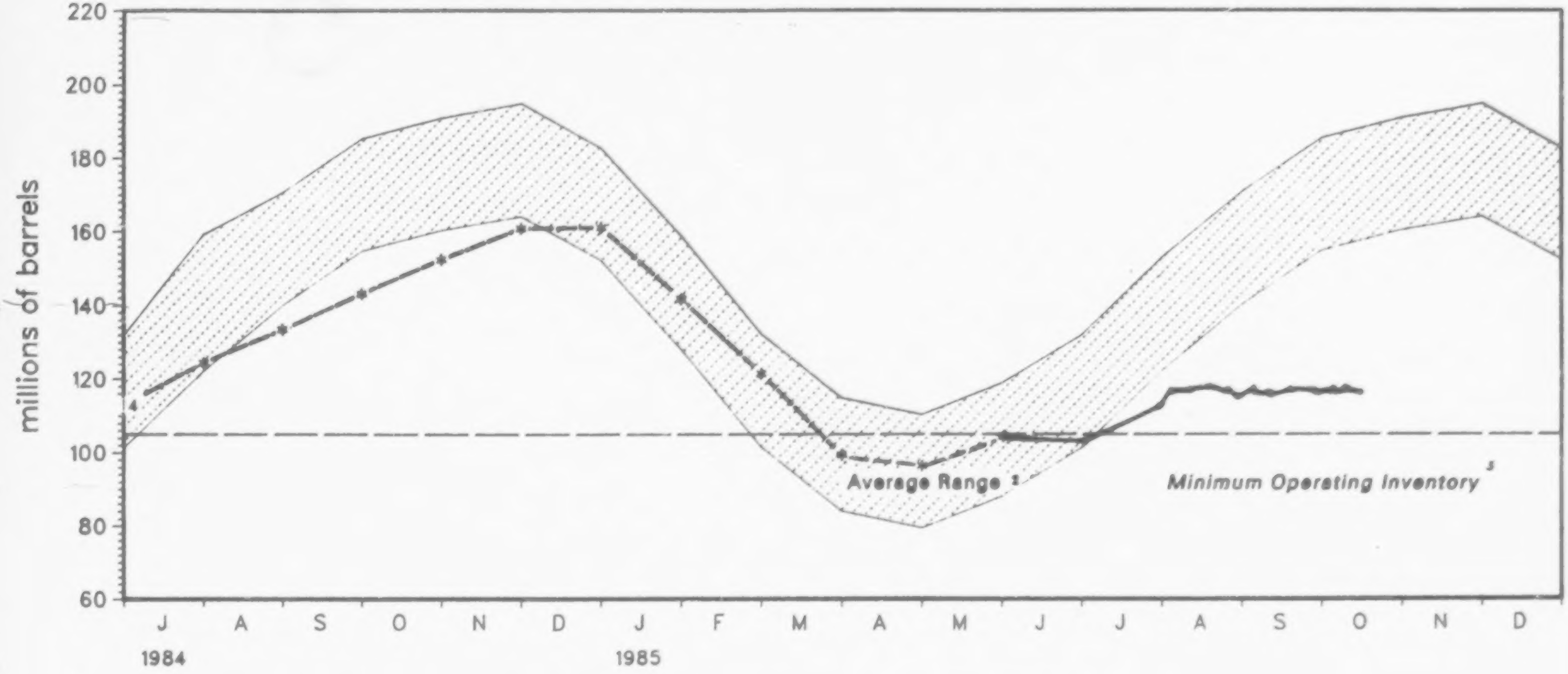
[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.

[4] Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•——API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

Week Ended October 18, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ✱—— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•—— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.

A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly
statistical
bulletin

STATISTICS DEPARTMENT
VOL. 66 **For Week Ended** October 25, 1985 **NO.** 43

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 10/25/85	Last Week Ending: 10/18/85	Last Year Week Ending: 10/26/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,559	12,546	12,097	13	462
Operable capacity	15,638	15,638	16,074	0	-436
Percent operated	80.3	80.2	75.3		
Motor Gasoline					
Total motor gasoline production	6,569	6,092	6,341	477	228
Finished leaded motor gasoline production	2,395	2,062	2,490	333	-95
Finished unleaded motor gasoline production	4,174	4,030	3,851	144	323
Total motor gasoline stocks	215,658	217,537	229,309	-1,879	-13,651
Finished leaded motor gasoline stocks	72,872	73,659	83,667	-787	-10,795
Finished unleaded motor gasoline stocks	108,545	108,018	107,236	527	1,309
Distillate Fuel Oil					
Distillate fuel oil production	3,008	2,871	2,640	137	368
Distillate fuel oil stocks	122,813	118,299	155,278	4,514	-32,465
Residual Fuel Oil					
Residual fuel oil production	897	910	849	-13	48
Residual fuel oil stocks	47,422	45,710	49,079	1,712	-1,657
Imports					
Crude oil imports	3,616	3,530	4,550	86	-934
Product imports	1,774	1,422	1,976	352	-202
Crude Oil Stocks					
Crude oil stocks	321,668	320,237	340,940	1,431	-19,272

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly
statistical
bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended October 25, 1985 NO. 43

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,120	1,033	1,040	1,484	70.1
Appal. No. 1	117	109	109	114	95.6
DISTRICT 1 TOTAL	1,237	1,142	1,149	1,598	71.9
Appal. No. 2	67	65	65	66	98.5
Ind., Ill., Ky.	2,032	1,746	1,763	2,175	81.1
Minn., Wis., Daks.	304	296	296	301	98.3
Okla., Kans., Mo.	707	639	644	714	90.2
DISTRICT 2 TOTAL	3,110	2,746	2,768	3,256	85.0
Inland Texas	581	510	510	547	93.2
Texas Gulf Coast	3,194	2,886	2,965	3,706	80.0
La. Gulf Coast	2,157	2,104	2,110	2,617	80.6
N. La. and Ark.	202	193	193	256	75.4
New Mexico	80	64	64	68	94.1
DISTRICT 3 TOTAL	6,214	5,757	5,842	7,194	81.2
DISTRICT 4 TOTAL	469	460	463	575	80.5
DISTRICT 5 TOTAL	2,545	2,337	2,337	3,015	77.5
TOTAL U.S.	13,575	12,442	12,559	15,638	80.3
TOTAL U.S. **Weeks Ended:**					
OCT. 18, 1985	13,368	12,417	12,546	15,638	80.2
OCT. 26, 1984	12,792	11,952	12,097	16,074	75.3
DISTRICTS 1-4 **Weeks Ended:**					
OCT. 25, 1985	11,030	10,105	10,222	12,623	81.0
OCT. 18, 1985	10,784	10,034	10,149	12,623	80.4
OCT. 26, 1984	10,429	9,670	9,810	12,920	75.9

API WEEKLY STATISTICAL BULLETIN
Week Ended October 25, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline Finished Leaded	Motor Gasoline Finished Unleaded	Jet Fuel Naphtha Type	Jet Fuel Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	672	130	542	4	46	311	125
Appal. No. 1	30	15	15	--	--	28	1
DISTRICT 1 TOTAL	702	145	557	4	46	339	126
Appal. No. 2	39	12	27	2	--	19	3
Ind., Ill., Ky.	969	341	628	17	118	404*	64
Minn., Wis., Daks.	163	64	99	6	9	77	7
Okla., Kans., Mo.	473	281	192	4	39	184	7
DISTRICT 2 TOTAL	1,644	698	946	29	166	684*	81
Inland Texas	321	160	161	21	33	137	23
Texas Gulf Coast	1,560	558	1,002	27	236	721	154
La. Gulf Coast	1,009	305	704	20	274	482	143
N. La. and Ark.	56	22	34	5	--	57	11
New Mexico	42	18	24	8	3	14	--
DISTRICT 3 TOTAL	2,988	1,063	1,925	81	546	1,411	331
DISTRICT 4 TOTAL	222	125	97	13	22	120	12
DISTRICT 5 TOTAL	1,013*	364*	649	38	246	454	347
TOTAL U.S.	6,569	2,395	4,174	165	1,026	3,008	897
TOTAL U.S. Weeks Ended:							
OCT. 18, 1985	6,092*	2,062*	4,030	254	1,055	2,871*	910
OCT. 26, 1984	6,341	2,490	3,851	206	1,023	2,640	849
DISTRICTS 1-4 Weeks Ended:							
OCT. 25, 1985	5,556	2,031	3,525	127	780	2,554	550
OCT. 18, 1985	5,051	1,719	3,332	210	793	2,442*	531
OCT. 26, 1984	5,349	2,110	3,239	155	750	2,229	521

---

[1] Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2] Includes Grade No. 4 fuel oil.

*See Revisions on Page 7

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended October 25, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

		Motor Gasoline			Jet Fuel				
DISTRICT	Total Motor Gasoline[1]	Finished Leaded	Finished Unleaded	Blending[1] Components	Naphtha Type	Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
New England	4,954	1,912	3,041	1	120	586	8,696*	1,034	--
Central Atlantic	29,952*	8,784*	16,893*	4,275*	401	5,804*	27,445*	17,396	11,897
Lower Atlantic	25,030*	9,701*	14,995	334	241	4,268	12,942	4,541	462
DISTRICT 1 TOTAL	59,936*	20,397*	34,929*	4,610*	762	10,658*	49,083*	22,971	12,359
DISTRICT 2 TOTAL	59,422*	23,734	29,044*	6,644	1,382	7,817	31,639	3,477	17,787*
DISTRICT 3 TOTAL	61,611	17,343	29,591	14,677	2,251	12,473	29,516	12,665	53,136
DISTRICT 4 TOTAL	5,720	2,546	1,743	1,431	360	735	2,661	509	2,230
DISTRICT 5 TOTAL	28,969*	8,852	13,238*	6,879*	1,749	5,076	9,914	7,800*	22,689
TOTAL U.S.	215,658	72,872	108,545	34,241	6,504	36,759	122,813	47,422	108,201
TOTAL U.S. Weeks Ended:									
OCT. 18, 1985	217,537*	73,659*	108,018*	35,860*	6,568	36,619*	118,299*	45,710*	106,839*
OCT. 26, 1984	229,309	83,667	107,236	38,406	6,612	39,498	155,278	49,079	111,006
DISTRICTS 1-4 Weeks Ended:									
OCT. 25, 1985	186,689	64,020	95,307	27,362	4,755	31,683	112,899	39,622	85,512
OCT. 18, 1985	188,324*	65,067*	94,633*	28,624*	4,756	31,661*	108,421*	37,137	84,233*
OCT. 26, 1984	202,804	75,317	96,781	30,706	4,832	33,803	144,113	40,078	86,078

[1] Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2] Includes Grade No 4 fuel oil

*See Revisions on Page 7

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended October 25, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

	Estimated Domestic Production[1]		Crude Oil Imports[1]		
Weeks Ended:	API Monthly	Latest Dept. of Energy May 1985	Total	From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
OCT. 25, 1985	5,978.0	5,934.0	3,423	636	239,187
OCT. 18, 1985	5,978.0	--	3,480	394	241,201*
OCT. 11, 1985	5,978.0	--	3,157	458	240,593
OCT. 4, 1985	5,955.0	--	3,151	554	239,852
DISTRICT 5 TOTAL					
OCT. 25, 1985	3,008.4	3,041.0	193	8	82,481 #
OCT. 18, 1985	3,008.4	--	50	--	79,036
OCT. 11, 1985	3,008.4	--	128	23	85,662
OCT. 4, 1985	3,023.1	--	26	8	77,727

#INCLUDES 25,628 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

TOTAL U.S.					
OCT. 25, 1985	8,986.4	8,975.0	3,616	644	321,668 #
OCT. 18, 1985	8,986.4	--	3,530	394	320,237*
OCT. 11, 1985	8,986.4	--	3,285	481	326,255
OCT. 4, 1985	8,978.1	--	3,177	562	317,579
OCT. 26, 1984	8,906.0 /a	--	4,550	238	340,940

/a - DOE actual for Oct. 1984

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
OCT. 25, 1985	16,406	67,750	142,675	12,356	239,187	82,481 #	321,668 #
OCT. 18, 1985	16,672*	73,498*	138,615	12,416	241,201*	79,036	320,237*
OCT. 26, 1984	18,230	76,320	156,123	13,773	264,446	76,494	340,940

[1] See definitional notes, Page 6.

*See Revisions on Page 7

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type						
New England	--	--	--	--	--	--	12	6	--	--	18
Central Atlantic	150*	41	109*	6	--	202	444	10	89	111	1,012*
Lower Atlantic	39	9	30	--	--	25	162	--	--	--	226
DISTRICT 1 TOTAL											
OCT. 25, 1985	189	50	139	6	--	227	618	16	89	111	1,256
OCT. 18, 1985	119*	36	83*	61	4	180	424	13	65	136	1,002*
OCT. 11, 1985	331	80	251	7	16	307	441	40	34	198	1,374
OCT. 4, 1985	273	56	217	8	30	156	346	17	74	133	1,037
DISTRICTS 2–4 TOTAL											
OCT. 25, 1985	23	8	15	--	--	--	10	142	172	94	441
OCT. 18, 1985	6	2	4	--	--	--	28	73	111	138	356
OCT. 11, 1985	42	18	24	--	--	--	60	53	151	140	446
OCT. 4, 1985	50	7	43	--	--	--	37	80	139	118	424
DISTRICT 5 TOTAL											
OCT. 25, 1985	22	14	8	--	8	9	15	8	2	13	77
OCT. 18, 1985	5	2	3	--	--	3	5	8	--	43	64
OCT. 11, 1985	71	13	58	--	6	12	12	5	--	29	135
OCT. 4, 1985	15	5	10	--	7	8	9	11	1	27	78
TOTAL U.S.	234	72	162	6	8	236	643	166	263	218	1,774
TOTAL U.S. Weeks Ended:											
OCT. 18, 1985	130*	40	90*	61	4	183	457	94	176	317	1,422*
OCT. 11, 1985	444	111	333	7	22	319	513	98	185	367	1,955
OCT. 4, 1985	338	68	270	8	37	164	392	108	214	278	1,539
OCT. 26, 1984	411	174	237	--	100	485	433	106	148	293	1,976

---

[1] Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2] Includes Grade No. 4 fuel oil.

[3] See definitional notes, Page 6.

*See Revisions on Page 7

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

API STATISTICAL BULLETIN
WEEK ENDED: OCT. 25, 1985

REVISIONS

10/18/85	PAGE 2	TOTAL MGAS	DISTRICT 5 TOTAL	1,041
			TOTAL U.S.	6,092
		LEADED MGAS	DISTRICT 5 TOTAL	343
			TOTAL U.S.	2,062
		DISTILLATE FUEL	IND., ILL., KY	365
			DISTRICT 2 TOTAL	643
			TOTAL U.S.	2,871
			DISTRICTS 1-4	2,442
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	29,337
			LOWER ATLANTIC	25,442
			DISTRICT 1 TOTAL	59,756
			DISTRICT 2 TOTAL	62,313
			DISTRICT 5 TOTAL	29,213
			TOTAL U.S.	217,537
			DISTRICTS 1-4	188,324
		LEADED MGAS	CENTRAL ATLANTIC	8,825
			LOWER ATLANTIC	9,443
			DISTRICT 1 TOTAL	20,111
			TOTAL U.S.	73,659
			DISTRICTS 1-4	65,067
		UNLEADED MGAS	CENTRAL ATLANTIC	16,129
			DISTRICT 1 TOTAL	34,973
			DISTRICT 2 TOTAL	30,032
			DISTRICT 5 TOTAL	13,385
			TOTAL U.S.	108,018
			DISTRICTS 1-4	94,633
		BLENDING COMPS	CENTRAL ATLANTIC	4,383
			DISTRICT 1 TOTAL	4,672
			DISTRICT 5 TOTAL	7,236
			TOTAL U.S.	35,860
			DISTRICTS 1-4	28,624
		KEROSINE JET	CENTRAL ATLANTIC	5,299
			DISTRICT 1 TOTAL	10,575
			TOTAL U.S.	36,619
			DISTRICTS 1-4	31,661
		DISTILLATE FUEL	NEW ENGLAND	8,337
			CENTRAL ATLANTIC	26,875
			DISTRICT 1 TOTAL	47,066
			TOTAL U.S.	118,299
			DISTRICTS 1-4	108,421
		RESIDUAL FUEL	DISTRICT 5 TOTAL	8,573
			TOTAL U.S.	45,710
		UNFINISHED OILS	DISTRICT 2 TOTAL	18,137
			TOTAL U.S.	106,839
			DISTRICTS 1-4	84,233

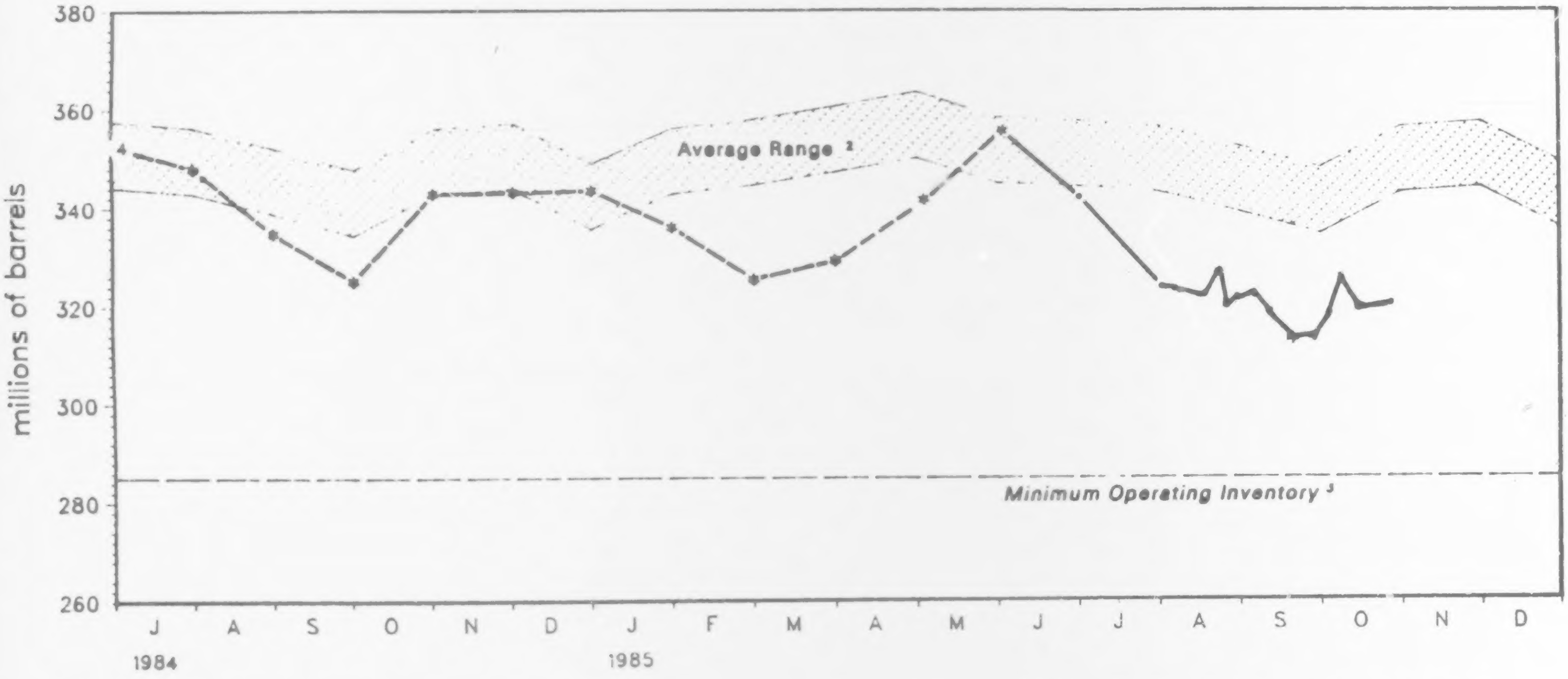
API STATISTICAL BULLETIN
WEEK ENDED: OCT. 25, 1985

REVISIONS

PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	241,201
		TOTAL U.S.	320,237
PAGE 4 B	TOTAL	PAD DISTRICT 1	16,672
		PAD DISTRICT 2	73,498
		TOTAL PAD DISTRICTS 1-4	241,201
		TOTAL U.S.	320,237
PAGE 5	TOTAL MGAS	CENTRAL ATLANTIC	101
		DISTRICT 1 TOTAL	119
		TOTAL U.S.	130
	UNLEADED MGAS	CENTRAL ATLANTIC	65
		DISTRICT 1 TOTAL	83
		TOTAL U.S.	90
	TOTAL	CENTRAL ATLANTIC	765
		DISTRICT 1 TOTAL	1,002
		TOTAL U.S.	1,422

Week Ended October 25, 1985

Crude Oil Stocks at Primary Level[1][5]



---

[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

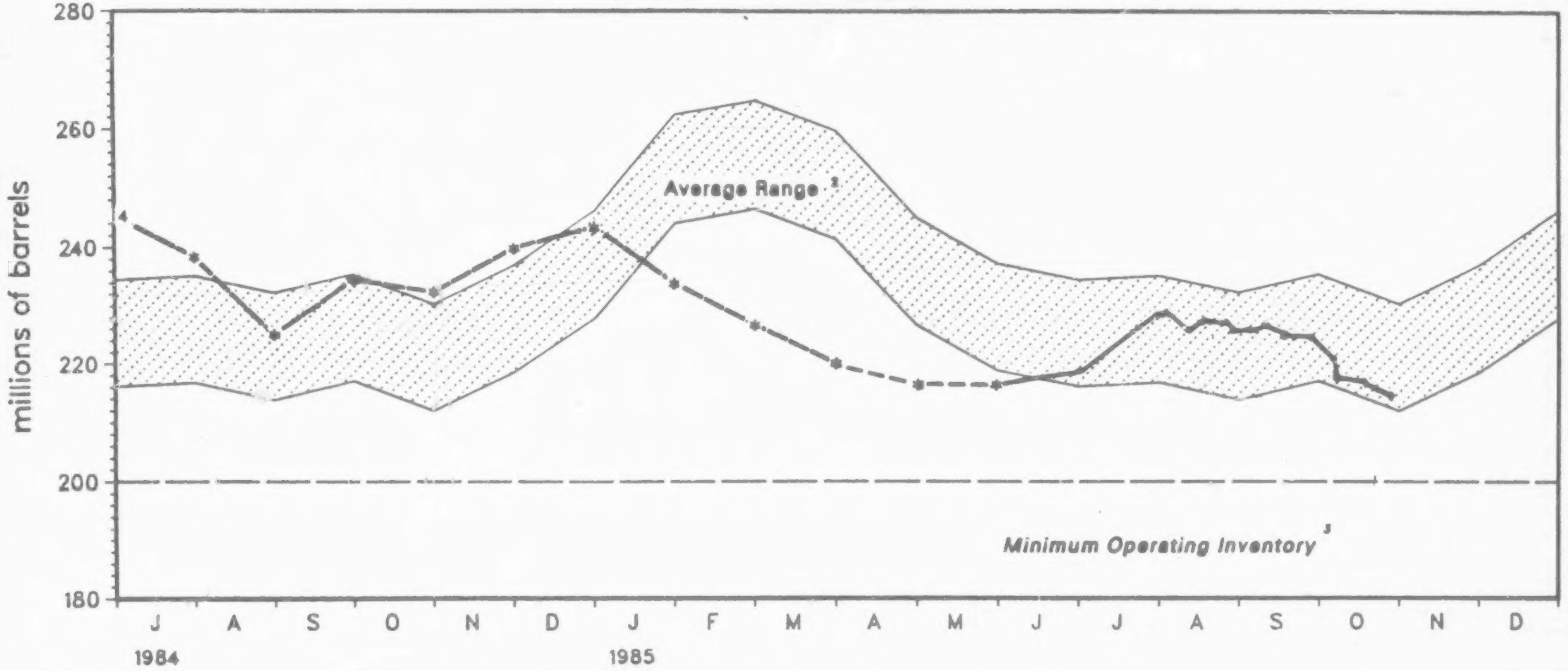
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source:* ●——*EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——*API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended October 25, 1985

Motor Gasoline Stocks at Primary Level[1][5]



---

[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

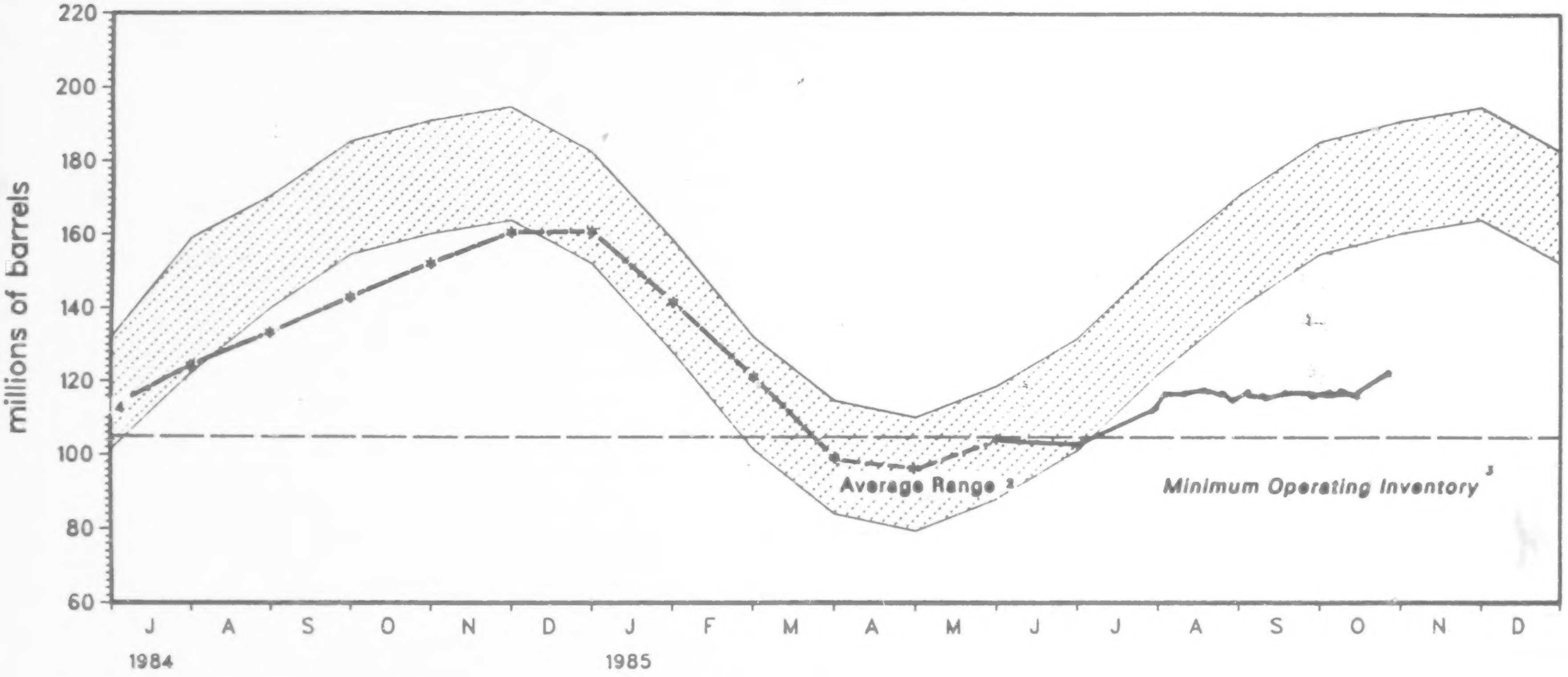
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source:* ✱— *EIA, Energy Data Reports, Petroleum Statement, Monthly.*
—*API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended October 25, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



---

[1] Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.

[2] Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.

[3] The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.

[4] Source: ✱— EIA, Energy Data Reports, Petroleum Statement, Monthly.
•— API, Weekly Statistical Bulletin.

[5] The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.